

Petition for Aggregate Revenue Requirement
And
Determination of Tariff

for
FY 2009-10

Volume -IV
POWER PURCHASE BILLS
(Annexure I)
&
ABSTRACT OF CERC NORMS REGARDING AFC
(Annexure II)

Submitted

By
PUNJAB STATE ELECTRICITY BOARD

Annexure-I

Power Purchase bills for the month of Sept.-08

1. NTPC
2. NHPC
3. NAP & RAPP
4. SJVNL
5. TEHRI
6. POWERGRID
7. UI & REACTIVE
8. TRADERS
9. PURCHASE WITHIN PUNJAB

Annexure-II

Abstract of CERC orders regarding Annual Fixed Cost (AFC) of central sector generating plants

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3. Dadri
4. Singrauli
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Annexure-I

Power Purchase bills for the month of Sept.-08

1. NTPC
2. NHPC
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NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Energy Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 9.5.2006 in Pet. No. 160
Ref. Doc. No.	: 600059204	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board .		
Station	: Anta Gas Power Station		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	78.080	53,409,306	42,843,066	10,566,240
2	Base Energy Charges-Gas	P/KWH	92.540	22,699,878	0	22,699,878
3	Base Energy Charges-Liq	P/KWH	373.650	7,710,548	0	7,710,548
4	Base Energy Charges-LNG	P/KWH	423.820	18,292,868	0	18,292,868
5	Fuel Price Adj.-Gas	P/KWH	7.510	1,842,188	0	1,842,188
6	Fuel Price Adj.-Liq	P/KWH	754.330	15,566,165	0	15,566,165
7	Fuel Price Adj.-LNG	P/KWH	527.290	22,758,828	0	22,758,828
8	Income Tax	RS CR/YR	15.630	21,674,742	4,967,901	16,706,841
	Total	Rs.		163,954,522	47,810,966	116,143,556

Rupees: (In Words) Eleven Crore Sixty-One Lakh Forty-Three Thousand Five Hundred Fifty-Six Only

REA Data (Regular Energy)

		Scheduled Drawl (kwt)	
Active Availability (%)	78.9250	Gas	24,529,801
Wt Av Entitlement (%)	13.8670000000	Liquid Fuel	2,063,575
		LNG	4,316,188
		Cum. Inc Energy (Benef)	0

Fuel Price Adjustment (FPA)

$$= [(10 \times \text{ShiRn} / (Pm / Km) - (Ps / Ks)) / (100 - ACn)]$$

Gas	7.5100
Liquid	754.3300
LNG	527.2900

Base Value		Month Values	
ShiRn	2,075.00 kCal/kwh		
ACn	3.00 %		
Gas Fuel			
Ps	3,910.16 Rs/1000SCM	Pm	4,245.90 Rs/1000SCM
Ks	9,038.82 kCal/1000SCM	Km	9,077.94 kCal/SCM
Liquid Fuel			
Pl	19,790.49 Rs/kL	Pm	59,870.71 Rs/kL
Kl	11,330.22 kCal/Lit	Km	11,354.29 kCal/Lit
LNG			
Pl	19,556.75 Rs/1000SCM	Pm	40,377.93 Rs/1000SCM
Kl	9,670.93 kCal/SCM	Km	9,081.53 kCal/SCM

NTPC Ltd.
NCR-Headquarters
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Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 9.5.2006 in Pet. No. 164
Ref. Doc. No.	: 600059205	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board		
Station	: Auraiya Gas Power Station		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	116.180	81,506,080	67,486,058	14,020,022
2	Base Energy Charges-Gas	P/KWH	94.390	35,835,011	0	35,835,011
3	Base Energy Charges-Liq	P/KWH	372.660	13,551,595	0	13,551,595
4	Base Energy Charges-LNG	P/KWH	438.700	12,744,410	0	12,744,410
5	Fuel Price Adj.-Gas	P/KWH	27.980	10,622,562	0	10,622,562
6	Fuel Price Adj.-Liq	P/KWH	928.920	33,779,711	0	33,779,711
7	Fuel Price Adj.-LNG	P/KWH	723.160	21,008,087	0	21,008,087
8	Income Tax	RS CR/YR	24.155	33,892,299	7,791,405	26,100,894
	Total	Rs.		242,939,754	75,277,463	167,662,291

Rupees: (In Words) Sixteen Crore Seventy-Six Lakh Sixty-Two Thousand Two Hundred Eighty-Nine Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)
Effective Availability (%)	84.6960	Gas 37,964.838
Wt Av Entitlement (%)	14.0310000000	Liquid Fuel 3,636.450
		LNG 2,905.040
		Cum. Inc Energy (Benef) 0

Fuel Price Adjustment (FPA)

$$= [(10 \times \text{SHRn}) \{ (Pm / Km) - (Ps / Ks) \} / (100 - \text{ACn})]$$

Gas	27.9800
Liquid	928.9200
LNG	723.1600

Base Value		Month Values	
SHRn	2,100.00 kCal/kwh		
ACn	3.00 %		
Gas Fuel			
Ps	3,974.10 Rs/1000SCM	Pm	5,156.24 Rs/1000SCM
Ks	9,115.05 kCal/1000SCM	Km	9,122.13 kCal/SCM
Liquid Fuel			
Ps	19,470.34 Rs/kl	Pm	68,281.44 Rs/kl
Ks	11,311.23 kCal/Lit	Km	11,357.40 kCal/Lit
LNG			
Ps	18,395.62 Rs/1000SCM	Pm	48,927.87 Rs/1000SCM
Ks	9,078.16 kCal/SCM	Km	9,117.00 kCal/SCM

NTPC Ltd.
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R&D Building, Sector-24
Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 9.5.2006 in Pet. No. 156
Doc. No.	: 600059206	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board .		
Station	: Dadri Gas Power Station		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	159.510	134,913,558	112,029,190	22,884,368
2	Base Energy Charges-Gas	P/KWH	93.340	38,843,556	0	38,843,556
3	Base Energy Charges-Liq	P/KWH	481.450	124,096,357	0	124,096,357
4	Fuel Price Adj.-Gas	P/KWH	27.850	11,589,812	0	11,589,812
5	Fuel Price Adj.-Liq	P/KWH	299.330	77,153,936	0	77,153,936
6	Income Tax	RS CR/YR	50.010	84,596,854	19,503,854	65,092,990
	Total	Rs.		471,194,073	131,533,054	339,661,019

Rupees: (In Words) Thirty-Three Crore Ninety-Six Lakh Sixty-One Thousand Nineteen Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
Availability (%)	87.8970	Gas	41,615,123
Av Entitlement (%)	16.9160000000	Liquid Fuel	25,775,544
		LNG	0
		Cum. Inc Energy (Benef)	0
Price Adjustment (FPA)		Gas	27.8500
= [(10 X SHRn) / (Pm / Km) - (Ps / Ks)] / (100 - ACn)		Liquid	299.3300
		LNG	0.0000
Base Value		Month Values	
SHRn	2,075.00 kCal/kwh		
ACn	3.00 %		
Gas Fuel			
Ps	3,951.29 Rs/1000SCM	Pm	5,331.35 Rs/1000SCM
Ks	9,055.35 kCal/1000SCM	Km	9,410.63 kCal/SCM
Liquid Fuel			
Ps	20,313.53 Rs/kl	Pm	32,914.15 Rs/kl
Ks	9,025.88 kCal/Lit	Km	9,017.87 kCal/Lit
LNG			
Ps	18,718.92 Rs/1000SCM	Pm	0.00 Rs/1000SCM
Ks	9,211.82 kCal/SCM	Km	0.00 kCal/SCM

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Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 9.5.2006 in Pet. No. 142
Doc. No.	: 600059207	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board.		
Station	: Feroze Gandhi Unchahar TPS 1		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	142,460	65,987,472	54,752,127	11,235,345
2	Base Energy Charges-Coal	P/KWH	106,690	17,639,555	0	17,639,555
3	Fuel Price Adj.-Coal	P/KWH	43,490	7,271,930	0	7,271,930
4	Incentive	RS.	0.250	0	873,946	873,946
5	Income Tax	RS CR/YR	30,897	28,622,745	6,593,689	22,028,856
6	Water Pollution Cess	RS.	2,193,011	203,161	174,752	28,409
	Total	Rs.		119,624,862	62,394,713	57,530,149

Rupees: (In Words) Five Crore Seventy-Five Lakh Thirty Thousand One Hundred Forty-Nine Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
Active Availability (%)	80.6750	Coal	16,720.925
Av Entitlement (%)	9.2640000000	Cum. Inc Energy (Benef)	0

Fuel Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times SFCn) (Pom - Pos) / (100 - ACn)$$

$$B = (10 / (100 - ACn)) [((SHRn \times Kcm) - (Pcs/Kcs)) - SFCn ((Kcm \times Pcm/Kcm) - (Kcs \times Pcs/Kcs))] \quad \text{Coal} \quad 43.4900$$

Base Value		Month Values	
SFCn	0.00200 litre/kwh		
SHRn	2,500.00 kCal/kwh		
ACn	8.77 %		
Pcs	1,342.43 Rs/MT	Pcm	1,846.96 Rs / MT
Kcs	3,519.00 Kcal/Kg	Kcm	3,647.00 Kcal/Kg
Pos	13,610.50 Rs/KL	Pom	57,042.64 Rs/KL
Kos	9,980.00 kCal/litre	Kom	9,990.00 kCal/litre

NTPC Ltd.
NCR-Headquarters
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Noida, UP -201301

From : 01.09.2008	Tariff Reference : CERC order dtd. 9.5.2006 in Pet. No. 150
To : 30.09.2008	
Doc. No. : 600059208	REA Reference :
Date : 07.10.2008	REA Date :
Beneficiary : Punjab State Electricity Board.	
Station : Feroze Gandhi Unchahar TPS 2	

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	177.870	146,360,330	121,003,479	25,356,851
2	Base Energy Charges-Coal	PKWH	106.960	51,023,878	0	51,023,878
3	Fuel Price Adj.-Coal	PKWH	42.320	20,188,206	0	20,188,206
4	Incentive	RS.	0.250	8,936,627	6,461,860	2,474,767
5	Water Pollution Cess	RS.	2,562.163	421,655	341,873	79,782
	Total	Rs.		226,930,696	127,807,212	99,123,484

Rupees: (In Words) Nine Crore Ninety-One Lakh Twenty-Three Thousand Four Hundred Eighty-Four Only.

REA Data (Regular Energy)

Schedulred Drawl (kwh)		94,2500	Coal
Cum. Inc Energy (Benef)		16.45/0000000	
		47,703,700	
		35,746,504	

Fuel Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times SFCn) (Pom - Pos) / (100 - ACn)$$

$$B = (10 / (100 - ACn)) [(SHRn \times Kcm) - (Pcs/Kcs)] \times SFCn [(KomXPcm/Kcm) - (KcsXPcs/Kcs)]$$

Base Value		Coal	42.3200
Month Values			
SHRn	0.00200	litre/kwh	
SHRn	2,500.00	kCal/kwh	
Pom	9.00	%	
Pcs	1,342.43	Rs/MT	Pcm
Kcm	3,519.00	Kcal/Kg	Kcm
Pcs	13,610.50	Rs/Kl	Pcm
Kcs	9,980.00	kCal/litre	Kcm
			1,846.96 Rs / MT
			3,681.00 Kcal/Kg
			57,042.64 Rs/Kl
			9,990.00 kCal/litre

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Sl	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dt 23.1.2007 in Pet No. 122/
Doc No.	: 600059215	REA Reference	:
dt	: 07.10.2008	REA Date	:
Secretary	: Punjab State Electricity Board .		
Station	: Feroze Gandhi Unchahar TPS 3		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Not Now Claimed
1	Capacity Charges	RS CR/YR	148.100	75,834,600	62,405,638	13,428,968
2	Base Energy Charges-Coal	P/KWH	128.620	18,920,935	0	18,920,935
3	Fuel Price Adj.-Coal	P/KWH	21.110	3,105,434	0	3,105,434
4	Incentive	RS.	0.250	3,997,514	3,284,573	712,941
	Total	RS.		101,858,489	65,690,211	36,168,278

Rupees: (in Words) Three Crore Sixty-One Lakh Sixty-Eight Thousand Two Hundred Seventy-Eight Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
Free Availability (%)	99.9630	Coal	14,710,725
Net Av Entitlement (%)	10.2410000000	Cum. Inc Energy (Benef)	15,990,054

Net Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times SFCn) (Pom - Pos) / (100 - ACn)$$

$$B = (10 / (100 - ACn)) (((SHRn \times Kcm) - (Pcs/Kcs)) - SFCn ((KomXPcm/Kcm) - (KosXPcs/Kcs)))$$

Coal 21.1100

Base Value		Month Values	
SFCn	0.00200 litre/kwh		
SHRn	2,500.00 kCal/kwh		
ACn	9.00 %		
Pcs	1,623.54 Rs/MT	Pcm	1,846.96 Rs / MT
Kcs	3,560.00 Kcal/Kg	Kcm	3,669.00 Kcal/Kg
Pos	19,691.69 Rs/Kl	Pom	57,042.64 Rs/Kl
Kos	9,990.00 kCal/litre	Kom	9,990.00 kCal/litre

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC orders dt 27.10.06 & 22.07.08
Sl. Doc. No.	: 600059209	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	Punjab State Electricity Board.		
Station	Farakka STPS		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	518.330	95,595,566	83,729,519	11,866,047
2	Base Energy Charges-Coal	P/KWH	98.567	23,309,695	0	23,309,695
3	Fuel Price Adj.-Coal	P/KWH	26.810	6,340,184	0	6,340,184
4	Income Tax	RS CR/YR	28.836	11,662,589	2,740,356	8,922,233
5	Water Pollution Cess	RS.	12.435.313	502,948	0	502,948
	Total	Rs.		137,410,982	86,469,875	50,941,107

Rupees: (In Words) Five Crore Nine Lakh Forty-One Thousand One Hundred Seven Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
Availability (%)	72.9600	Coal	23,648,579
Av Entitlement (%)	4.0445160000	Cum. Inc Energy (Benef)	0

Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times SFCn) (Pcm - Pos) / (100 - ACn)$$

$$B = (10 / (100 - ACn)) [((SHRn \times Kcm) - (Pcs / Kcs)) - SFCn ((Kom \times Pcm / Kcm) - (Kos \times Pcs / Kcs))] \quad \text{Coal} \quad 26.8100$$

Base Value			Month Values		
SFCn	0.00200	litre/kwh			
SHRn	2,468.75	kCal/kwh			
ACn	7.56	%			
Pcs	975.17	Rs/MT	Pcm	1,307.61	Rs / MT
Kcs	2,701.67	Kcal/Kg	Kcm	2,877.00	Kcal/Kg
Pos	13,490.35	Rs/KL	Pom	22,842.41	Rs/KL
Kos	9,600.00	kCal/litre	Kom	9,610.00	kCal/litre

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: Kahalgaon Therm Pwr Stn 1B
Doc. No.	: 600059210	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board .		
Station	: Kahalgaon Therm Pwr Stn 1		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Not Now Claimed
1	Capacity Charges	RS CR/YR	316	184,114,177	157,201,508	26,912,669
2	Base Energy Charges-Cool	PKWH	108.500	48,681,256	0	48,681,256
3	Fuel Price Adj -Cool	PKWH	0.940	421,755	0	421,755
4	Income Tax	RS CR/YR	30.432	35,462,045	8,406,672	27,055,373
5	Water/ Pollution Cess	RS.	653.482	76,149	78,022	1,873
	Total	Rs.		267,911,871	165,686,201	102,225,670

Rupees: (In Words) Ten Crore Twenty-Two Lakh Twenty-Five Thousand Six Hundred Seventy Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
ave Availability (%)	85.2200	Coal	44,867,517
nt Av Entitlement (%)	11.6527960000	Cum. Inc Energy (Benef)	0

el Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times \text{SFCn}) (\text{Pom} - \text{Pos}) / (100 - \text{ACn})$$

$$B = (10 / (100 - \text{ACn})) [((\text{SHRn} \times \text{Kcm}) - (\text{Pcs}/\text{Kcs})) - \text{SFCn} ((\text{Kom} \times \text{Pcm}/\text{Kcm}) - (\text{Kos} \times \text{Pcs}/\text{Kcs}))]$$

Base Value			Month Values		
SFCn	0.00200	litre/kwh			
SHRn	2,500.00	kCal/kwh			
ACn	9.00	%			
Pcs	1,043.75	Rs/MT	Pcm	982.37	Rs / MT
Kcs	2,698.33	Kcal/Kg	Kcm	2,720.00	Kcal/Kg
Pos	13,997.47	Rs/KL	Pom	41,557.17	Rs/KL
Kos	9,905.00	kCal/litre	Kom	9,969.00	kCal/litre

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

From : 01.09.2008	Tariff Reference	: Kahalgaon Therm Pwr Stn 2B
To : 30.09.2008		
Sl. No. : 600059203	REA Reference	:
Date : 07.10.2008	REA Date	:
Supply	: Punjab State Electricity Board	
Plant	: Kahalgaon Therm Pwr Stn 2	

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	252.950	24,026,235	11,616,252	12,409,983
2	Base Energy Charges-Coal	P/KWH	120.810	21,550,750	0	21,550,750
3	Fuel Price Adj.-Coal	P/KWH	15.880	2,832,761	0	2,832,761
	Total	Rs.		42,744,224	11,616,252	31,127,972

Rupees: (In Words) Three Crore Eleven Lakh Twenty-Seven Thousand Nine Hundred Seventy-Two Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
ave Availability (%)	55.3500	Coal	17,838,548
Wt Av Entitlement (%)	8.2361290000	Cum. Inc Energy (Benef)	0

Fuel Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times \text{SFCn}) (\text{Pom} - \text{Pos}) / (100 - \text{ACn})$$

$$B = (10 / (100 - \text{ACn})) [((\text{SHRn} \times \text{Kcm}) - (\text{Pcs}/\text{Kcs})) - \text{SFCn} ((\text{Kom} \times \text{Pcm}/\text{Kcm}) - (\text{Kos} \times \text{Pcs}/\text{Kcs}))]$$

Coal 15.8800

Base Value		Month Values	
SFCn	0.00200 litre/kwh		
SHRn	2,450.00 kCal/kwh		
ACn	7.50 %		
Pcs	1,338.89 Rs/MT	Pcm	982.37 Rs / MT
Kcs	3,025.00 Kcal/Kg	Kcm	2,690.00 Kcal/Kg
Pos	21,125.28 Rs/KL	Pom	41,552.17 Rs/KL
Kos	5,954.00 kCal/litre	Kom	9,969.00 kCal/litre

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 19.6.2006 in Pet. No. 15
Doc. No.	: 600059212	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board		
Station	: Rihand Therm Pwr Stn 1		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	344.016	226,431,266	186,843,636	39,587,630
2	Rise in Energy Charges-Coal	P/KWH	73.020	58,742,990	0	58,742,990
3	Fuel Price Adj.-Coal	P/KWH	42.070	33,844,393	0	33,844,393
4	Incentive	RS.	0.250	8,921,748	7,073,714	1,848,034
5	Income Tax	RS CR/YR	67.125	88,363,381	20,244,408	68,118,973
6	Water/ Pollution Cess	RS.	13,055,755	1,718,660	1,499,087	219,573
	Total	Rs.		418,022,438	215,660,845	202,361,593

Rupees: (In Words) Twenty Crore Twenty-Three Lakh Sixty-One Thousand Five Hundred Ninety-Three Only

REA Data (Regular Energy)

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		Scheduled Drawl (kwh)
Av Availability (%)	87.1760 Coal	80,447.80
Av Entitlement (%)	13.1640000000 Cum, Inc Energy (Benef)	35,686.994

Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times \text{SFCn}) (\text{Pcm} - \text{Pos}) / (100 - \text{ACn})$$

$$B = (10 / (100 - \text{ACn})) [((\text{SHRn} \times \text{Kcm}) - (\text{Pcs} / \text{Kcs})) - \text{SFCn} ((\text{Kom} \times \text{Pcm} / \text{Kcm}) - (\text{Kos} \times \text{Pcs} / \text{Kcs}))]$$

Base Value		Month Values	
SFCn	0.00200 litre/kwh		
SHRn	2,410.00 kCal/kwh		
ACn	8.50 %		
Pcm	1,051.65 Rs/MT	Pcm	1,499.75 Rs / MT
Pcs	3,929.00 Kcal/Kg	Kcm	3,694.00 Kcal/Kg
Kcs	14,112.12 Rs/KL	Pom	41,209.54 Rs/KL
Pos	9,650.00 kCal/litre	Kom	9,650.00 kCal/litre
Kos			

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NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dt 10.3.2005 Pet.10/05;dt 21.
Doc. No.	: 600059216	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board .		
Station	: Rihand Therm Pwr Stn 2		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	526.680	325,935,918	268,700,415	57,175,503
2	Base Energy Charges-Coal	P/KWH	89.470	81,029,355	0	81,029,355
3	Fuel Price Adj.-Coal	P/KWH	25.720	23,293,562	0	23,293,562
4	Incentive	RS.	0.250	24,529,146	19,351,920	5,177,226
	Total	Rs.		454,787,981	288,112,335	166,675,646

Rupees: (In Words) Sixteen Crore Sixty-Six Lakh Seventy-Five Thousand Six Hundred Forty-Six Only

		Scheduled Drawl (kwh)	
28 Ave Availability (%)	99.9730	Coal	90,565,950
28 Ave Entitlement (%)	12.3770000000	Cum. Inc Energy (Benef)	98,116,582

Fuel Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times SFCn) (Pom - Pos) / (100 - ACn)$$

$$B = (10 / (100 - ACn)) [((SHRn \times Kcm) - (Pcs/Kcs)) - SFCn ((Kcm \times Pcm/Kcm) - (Kos \times Pcs/Kcs))] \quad \text{Coal} \quad 25.7200$$

Base Value			Month Values		
SFCn	0.00200	litre/kwh			
SHRn	2,450.00	kCal/kwh			
ACn	7.50	%			
Pcs	1,150.24	Rs/MT	Pcm	1,499.75	Rs / MT
Kcs	3,562.33	Kcal/Kg	Kcm	3,709.00	Kcal/Kg
Pos	21,376.88	Rs/KL	Pom	41,315.90	Rs/KL
Kos	9,650.00	kCal/litre	Kcm	9,650.00	kCal/litre

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NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Energy Bill	From : 01.09.2008 To : 30.09.2008	Tariff Reference	: CERC order dtd. 9.5.2006 in Pet. No. 157
Ref. Doc. No.	: 600059213	REA Reference	:
Date	: 07.10.2008	REA Date	:
Beneficiary	: Punjab State Electricity Board.		
Station	: Singrauli STPS		

Regular Energy

S.N.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
1	Capacity Charges	RS CR/YR	350.680	213,511,518	176,026,748	37,484,770
2	Base Energy Charges-Coal	P/KWH	73.990	119,720,370	0	119,720,370
3	Fuel Price Adj.-Coal	P/KWH	27.230	44,059,815	0	44,059,815
4	Incentive	RS.	0.250	14,627,185	6,526,023	6,101,162
5	Income Tax	RS CR/YR	46.107	56,144,518	12,851,552	43,292,966
6	Water/ Pollution Cess	RS.	21,778.065	2,651,915	2,150,631	501,284
	Total	Rs.		450,715,321	199,554,954	251,160,367

Rupees: (In Words) Twenty-Five Crore Eleven Lakh Sixty Thousand Three Hundred Sixty-Seven Only

REA Data (Regular Energy)

		Scheduled Drawl (kwh)	
Cumulative Availability (%)	86.2100	Coal	161,806,150
Cum. Wt Av Entitlement (%)	12.1770000000	Cum. Inc Energy (Benef)	58,508,739

Fuel Price Adjustment (FPA) ABT Coal = A + B

$$A = (10 \times \text{SFCn}) (\text{Pcm} - \text{Pos}) / (100 - \text{ACn})$$

$$B = (10 / (100 - \text{ACn})) [((\text{SHRn} \times \text{Kcm}) - (\text{Pcs} / \text{Kcs})) - \text{SFCn} ((\text{Kom} \times \text{Pcm} / \text{Kcm}) - (\text{Kos} \times \text{Pcs} / \text{Kcs}))]$$

Base Value			Month Values		
SFCn	0.00200	litre/kwh			
SHRn	2,475.00	kCal/kwh			
ACn	7.75	%			
Pcs	1,018.93	Rs/MT	Pcm	1,100.16	Rs / MT
Kcs	3,819.30	Kcal/Kg	Kcm	3,206.00	Kcal/Kg
Pos	13,794.60	Rs/Kl	Pom	45,653.04	Rs/Kl
Kos	10,000.00	kCal/litre	Kom	9,990.00	kCal/litre



NH/Comm/Finance cell/ 196 dt. 8/10/08 Speed Post/Courier

INVOICE NO. NH/PSEB/282
INVOICE DATE. 07-Oct-2008
BILL FOR : Sep 2008
TYPE OF BILL. PROVISIONAL

To,

CHIEF ENGINEER(SYSTEMS, O & C.)
PUNJAB STATE ELECTRICITY BOARD
ISB DIRECTORATE, S.L.D.C. BUILDING
220 K.V. SUB-STATION, ABLOWAL
PATIALA - 147001
PUNJAB

Sub. :- Bill for the month of Sep 2008 in respect of power stations in the Northern Region of NHPC.

Sir,

Please find enclosed the bill for energy supplied from NHPC power stations in the Northern Region during Sep 2008 on the basis of provisional ABT based REA received from NRPC vide its letter dated 07-OCT-08.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	BAIRASIUL P S	24,771,316	22,412,329
2	SALAL P S	62,570,346	57,924,440
3	TANAKPUR P S	12,205,947	12,168,780
4	CHAMERA - I P S	24,796,639	24,376,241
5	URI P S	36,488,063	34,236,272
6	CHAMERA - II P S	56,112,358	51,013,598
7	DHAULIGANGA P S	39,315,373	36,124,984
8	DULHASTI P S	94,455,978	86,098,108
TOTAL(Principal) Billed		350,716,040	324,374,752

Outstanding

Description	Previous Balance	Amount Billed	Payment Received	Rebate Allowed	Adjustment	Outstanding
Principal	473,506,974	350,716,040	484,732,688	8,774,236		350,716,030
Interest	56,088		56,088			0

Grand Total

350,716,030

For NHPC Ltd.

Encl. as above

CC:-

Executive Director(R-IV), NHPC Ltd., 74-75, Sector 31-A, Dakshin Marg, Chandigarh - 160 030(U.T.)

Authorized Signatory
Telefax No. - 0129-2254668

(दिता)
निदेशक (वित्त)
क्षेत्रीय कार्यालय, चंडीगढ़
Regional Office, Chd.

ES/4014

Address of Beneficiary				BILL FOR Sep-2008			
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD 15B DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLWAL PATIALA - 147001 PUNJAB				BILL TYPE PROVISIONAL			
PROJECT BAIRASIUL P S				BILL NO NHBSPP/SEB/282			
				BILL DATE 07-October-2008			
				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	52.873000	Cr	Normative CI for Capacity Charges	NCC	85.000000	%
Cumulative Capacity Index	CCI	57.298100	%	Normative CI for Incentive	NI	85.000000	%
Annual DE	ADE	779.280000	MU	Adjusted PE Rate *1	APER	77.640000	Rs/MU
Transformation Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.080000	Rs/MU
Auxiliary Consumption	AC	0.200000	%	Design Energy	DE	580.830000	MU
				Sealable Capacity Share	CS	46.500000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)							
Scheduled Energy	PSCH	511.220000	MU	Primary/Composite Energy Charges	PPEC	249,260,927	Rs
Free Energy	PFP	61.378000	MU	Capacity Charges *2	PCC	33,414,267	Rs
Sealable Energy	PSLE	448.853000	MU	Incentive *3	PINC	31,502,238	Rs
Sealable Primary Energy	PSLPE	448.853000	MU	Income Tax	PII	531,000	Rs
				Total Charges	PTC	414,712,432	Rs

(B) Beneficiary-wise Power Calculation in (MU)					
Description			upto Aug-2008	upto Sep-2008	Sep-2008
1	Beneficiary Scheduled Energy	BSCH	213.401200	237.673300	24.274100
2	Sealable Energy	BSLE	213.401200	237.673300	24.274100
3	Sealable Primary Energy (BSLE*PSLE*PSLPE)	BSLPE	213.401200	237.673300	24.274100

(C) Bill Details for the Month of Sep-2008					
Description			upto Aug-2008	upto Sep-2008	Sep-2008
1	Beneficiary PE Cumm. Charges	SPCC	163,684,652	184,531,325	18,846,673
2	Beneficiary Capacity Charges	BCC	14,290,484	17,650,400	3,359,916
3	Beneficiary Incentive	BINC	14,267,982	16,645,589	2,377,607
4	Beneficiary Income Tax	BIT	280,585	280,585	0

Total Charges		134,342,843	216,512,150	24,771,316
Amount Due in This Bill				24,771,316
Amount For The Purpose Of Rebate #				22,412,329

(D) Outstanding - Principal (Rs)						
Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	47,131,091	24,771,316	46,273,069	862,982	0	24,771,316

1. If AFC<(PSLPE*(ADE/DE)*(1-TL/100-AC/100)*8.81)/YR, THEN APER=AFC/ADE*(1-TL/100-AC/100)/(8.81) ELSE PER
2. If CO=NCI THEN AFC=100000000 - (PSLPE*(ADE/DE)*(1-TL/100-AC/100)*8.81)/APER*1000/DE/ADE ELSE (AFC*100000000 - (PSLPE*(ADE/DE)*(1-TL/100-AC/100)*8.81)/APER*1000)/CO/NCI/DE/ADE
3. If CO=NI, &5*AFC<(CO*NI)*1000000/DE/ADE, ELSE 0
- # PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR Sep-2008			
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE PROVISIONAL			
				BILL NO NH/SALAL/PSEB/282			
				BILL DATE 07-October-2008			
PROJECT SALAL P S				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	176.742300	0	Normative CI for Capacity Charges	NCC	90.000000	%
Cumulative Capacity Index	CCI	97.064000	%	Normative CI for Incentive	NI	90.000000	%
Annual DE	ADE	3.082.000000	MJ	Adjusted PE Rate *1	APER	65.520000	Rs/unit
Transmission Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.080000	Rs/unit
Auxiliary Consumption	AC	0.500000	%	Design Energy	DE	2.386.000000	MJ
				Salable Capacity Share	CS	26.600000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)

Scheduled Energy	PSCH	2,282.711021	MJ	Primary/Composite Energy Charges	PPEC	1,322,144,720	Rs
Free Energy	PEP	274.023041	MJ	Capacity Charges * 2	PCC	36,775,148	Rs
Salable Energy	PSLE	2,008.727984	MJ	Incentive * 2	PINC	62,294,305	Rs
Salable Primary Energy	PSLPE	2,008.727984	MJ	Income Tax	PIT	63,099,000	Rs
				Total Charges	PTC	1,481,313,216	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary Scheduled Energy	BSCN	535.541125	607.227775	71.686150
2 Salable Energy	BSE	535.541125	607.227775	71.686150
3 Salable Primary Energy (BSE/PSLE*PSLPE)	BSLPE	516.622131	607.227775	30.605144
4 Salable Sec. Energy (BSE-BSLPE)	BLSSE	18.918994	0.000000	-18.918994

(C) Bill Details for the Month of Sep-2008

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary PE Custom Charges	BPEC	341,040,687	299,676,592	59,636,305
2 Beneficiary SE Charges	BSEC	12,452,482	0	-12,452,482
3 Beneficiary Capacity Charges	BCC	73,216	10,813,852	10,740,617
4 Beneficiary Incentive	BINC	14,181,580	18,826,880	4,645,300
5 Beneficiary Income Tax	BIT	19,072,107	19,072,107	0

Total Charges	381,822,491	448,335,337	62,570,316
Amount Due In This Bill			62,570,316
Amount For The Purpose Of Rebate #			57,924,412

(D) Outstanding - Principal (Rs)

Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	81,955,413	62,570,316	79,388,315	1,567,100	0	62,570,316

1 IF AFC*(PSLPE/(ADE-DE)*(1-TL/100-AC/100)*2.88)/PER, THEN APER*(AFC/(ADE*(1-TL/100-AC/100)*2.88)) ELSE PER

2 IF CO=NO THEN AFC*(100000000 - (PSLPE/(ADE-DE)*(1-TL/100-AC/100)*2.88)*APER*1000)/DE/ADE
ELSE (AFC*(100000000 - (PSLPE/(ADE-DE)*(1-TL/100-AC/100)*2.88)*APER*1000)/CO/NO)/DE/ADE

3 IF CO=NO, 0.88*(AFC/CO)*NO/100000)/DE/ADE, ELSE 0

4 PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary		BILL FOR	Sep-2008
CHIEF ENGINEER(SYSTEMS, O & C) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB		BILL TYPE	PROVISIONAL
		BILL NO	NH/TANAKPUR/PSEB/282
		BILL DATE	07-October-2008
PROJECT TANAKPUR P S		F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006	
Annual Fixed Charges	AFC	46.820000	Gr
Cumulative Capacity Index	CCI	85.745000	N
Annual DC	ADL	452.190000	MU
Transformation Loss	TL	0.500000	N
Auxiliary Consumption	AC	0.500000	N
Normative CI for Capacity Charges	NCC	90.000000	N
Normative CI for Incentive	NI	90.000000	N
Primary/Secondary/Composite Energy Rate	PER	88.080000	Per kWh
Adjusted PE Rate *1	APER	88.080000	Per kWh
Design Energy	DE	288.560000	MU
Salable Capacity Share	CS	17.830000	N

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)			
Scheduled Energy	PSCH	253.629413	MU
Free Energy	WFP	20.359401	MU
Salable Energy	PSLE	220.260074	MU
Salable Primary Energy	PSLPE	220.260074	MU
Primary/Composite Energy Charges	PPEC	221.053081	Rs
Capacity Charges * 2	PCC	88.069538	Rs
Income Tax	PII	103.500	Rs
Misc. Charges - (Int settlement of old Contracts)	PMISC	9.431790	Rs
Total Charges	PTC	296.723877	Rs

(B) Beneficiary-wise Power Calculation in (MU)				
Description		upto Aug-2008	upto Sep-2008	Sep-2008
1	Beneficiary Scheduled Energy	253.629413	253.629413	253.629413
2	Salable Energy	220.260074	220.260074	220.260074
3	Salable Primary Energy (BSLEPSLE*PSLPE)	220.260074	220.260074	220.260074

(C) Bill Details for the Month of Sep-2008				
Description		upto Aug-2008	upto Sep-2008	Sep-2008
1	Beneficiary PE Comm. Charges	8.621404	8.621404	8.621404
2	Beneficiary Capacity Charges	11.366513	11.366513	11.366513
3	Beneficiary Income Tax	17.954	17.954	17.954
4	Beneficiary Misc. - (Int settlement of old Contracts)	1.818313	1.818313	1.818313

Total Charges	35.874839	35.874839	35.874839
Amount Due In This Bill			35.874839
Amount For The Purpose Of Rebate			35.874839

(D) Outstanding - Principal (Rs)						
Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	12,474.508	12,205.947	12,205.947	248.803	0	12,205.947

1. IF AFC*(PSLPE+ADE-DE)/(1-TL/100-AC/100)*9.88/100 THEN APER/AFC*(ADE/(1-TL/100-AC/100)*9.88) ELSE PER
2. IF CCI<ND THEN N*(1-100000000-(PSLPE+ADE-DE)/(1-TL/100-AC/100)*9.88*APER/1000)*DE/ADE
ELSE (AFC*100000000-(PSLPE+ADE-DE)/(1-TL/100-AC/100)*9.88*APER/1000)*CCI/ND/DE/ADE
3. IF CCI<ND, 9.88*AFC/CCI*(ND/1000000)*DE/DE, ELSE 0
4. PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR Sep-2008			
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE PROVISIONAL			
				BILL NO NH/CHAMERA/PSEB/282			
				BILL DATE 07-October-2008			
PROJECT CHAMERA - I P S				FICOM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	199.520500	G	Normative CI for Capacity Charges	NCC	85.000000	%
Cumulative Capacity Index	CCI	98.361000	%	Normative CI for Incentive	NI	85.000000	%
Annual DE	ADE	1.664550000	MJ	Adjusted PE Rate *1	APER	88.080000	PKwh
Transmission Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.080000	PKwh
Auxiliary Consumption	AC	0.700000	%	Design Energy	DE	1.255.060000	MJ
				Salable Capacity Share	CS	10.200000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)

Scheduled Energy	PSCH	1,717.310250	MJ	Primary/Composite Energy Charges	FPEC	961,294,232	Rs
Free Energy	PFP	205.904124	MJ	Secondary Energy Charges	PSEC	370,490,763	Rs
Salable Energy	PSLE	1,512.006126	MJ	Capacity Charges *2	PCC	543,171,067	Rs
Salable Primary Energy	PSLPE	1,091.376286	MJ	Incentive *3	PWC	130,653,250	Rs
Salable Secondary Energy	PSLSE	420.629840	MJ	Income Tax	PT	93,820,500	Rs
				Total Charges	PTC	2,095,419,812	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description			upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary Scheduled Energy	BSCH		157.190773	175.300773	18.110000
2 Salable Energy	BSLE		157.190773	175.300773	18.110000
3 Salable Primary Energy [BSLE*PSLPE]	BSLPE		109.860283	126.532089	16.953006
4 Salable Sec. Energy [BSLE*BSLSE]	BSLSE		47.610492	48.767406	1.150004

(C) Bill Details for the Month of Sep-2008

Description			upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary PE Comm. Charges	BPEC		96,918.313	111,400.321	14,532.208
2 Beneficiary DE Charges	BDEC		41,906.321	42,954.402	1,019.561
3 Beneficiary Capacity Charges	BCC		54,533.515	62,516.487	8,424.957
4 Beneficiary Incentive	BINC		14,723.513	15,143.919	420.296
5 Beneficiary Income Tax	BIT		10,874.645	10,874.645	0

Total Charges	214,585,311	243,381,958	24,796,629
Amount Due In This Bill			24,796,629
Amount For The Purpose Of Rebate #			24,378,241

(D) Outstanding - Principal (Rs)

Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	55,881,541	24,796,630	54,856,014	1,029,447	0	24,796,630

1. IF AFC*(PSLPE*(ADE/CI)/(1-TL/100)+AC/100)*0.88*PER, THEN APER=AFC*(ADE*(1-TL/100)+AC/100)*0.88 ELSE PER

2. IF CCI<NI THEN AFC*(1/100000) - (PSLPE*(ADE/CI)/(1-TL/100)+AC/100)*0.88*APER*1000/DE/ADE ELSE (AFC*1000000) - (PSLPE*(ADE/CI)/(1-TL/100)+AC/100)*0.88*APER*1000/CCI/CI/DE/ADE

3. IF CCI<NI, 8.83*AFC*(CCI/NI)*100000/DE/ADE, ELSE 0

PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR Sep-2008			
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE PROVISIONAL			
				BILL NO NH/UR/PSEB/282			
				BILL DATE 07-October-2008			
PROJECT URI P S				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	274.196300	Cr	Normative CI for Capacity Charges	NCC	90.000000	%
Cumulative Capacity Index	CCI	100.000000	%	Normative CI for Incentive	NI	90.000000	%
Annual DE	ADE	2.58736000	MU	Adjusted PE Rate *1	APER	88.060000	Pr/Wh
Transformation Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.060000	Pr/Wh
Auxiliary Consumption	AC	0.700000	%	Design Energy	DE	1,847.030000	MU
				Saleable Capacity Share	CS	13.750000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)

Scheduled Energy	PJCH	1,705.773672	MU	Primary/Composite Energy Charges	PPEC	1,392,551.425	Rs
Free Energy	FYP	215.734000	MU	Capacity Charges * 2	PCC	558,324.712	Rs
Saleable Energy	PSLE	1,581.041562	MU	Incentive * 3	PINC	127,215.811	Rs
Saleable Primary Energy	PSLPE	1,581.041562	MU	Income Tax	PIT	158,557.500	Rs
				Total Charges	PTC	2,236,679.448	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary Scheduled Energy	BSCN	220.701777	247.100177	26.398400
2 Saleable Energy	BSE	220.701777	247.100177	26.398400
3 Saleable Primary Energy (BSE*PSLE*PSLPE)	BSLPE	220.701777	247.100177	26.398400

(C) Bill Details for the Month of Sep-2008

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary PE Comm. Charges	BPEC	194.301125	217,643.636	23,251.711
2 Beneficiary Capacity Charges	BCC	76,251.675	87,238.256	10,986.581
3 Beneficiary Incentive	BINC	17,511.563	19,877.474	2,251.811
4 Beneficiary Income Tax	BIT	21,771.625	21,771.625	0

Total Charges	213,041,072	248,516,155	26,438,083
Amount Due In This Bill			26,438,083
Amount For The Purpose Of Rebate #			24,238,272

(D) Outstanding - Principal (Rs)

Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	43,972,743	36,491,083	43,071,007	813,742	0	26,438,077

1. IF AFC*(PSLPE*(ADE-DE*(1-TL/100-AC/100)*(88/PER) THEN APER*(AFC*(ADE*(1-TL/100-AC/100)*(88/PER) ELSE PER

2. IF CCI=NCI THEN AFC*(100000000 - (PSLPE*(ADE-DE*(1-TL/100-AC/100)*(88/APER*1000)/CCI*DE
ELSE (AFC*(100000000 - (PSLPE*(ADE-DE*(1-TL/100-AC/100)*(88/APER*1000)/CCI*NCI)/CCI*DE

3. IF CCI=NL, 8.63*AFC*(CCI*my 1000000/CCI*DE, ELSE 0

PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR		Sep 2008	
CHIEF ENGINEER(SYSTEMS, G & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE		PROVISIONAL	
				BILL NO		NH/CHAMERA-II/PSEB/282	
				BILL DATE		07-October-2008	
PROJECT CHAMERA - II P S				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	327.373800	%	Normative CI for Capacity Charges	NCC	85.000000	%
Cumulative Capacity Index	CCI	100.000000	%	Normative CI for Incentive	NI	85.000000	%
Annual DE	ADE	1,495.890000	MJ	Adjusted PE Rate *1	APER	88.000000	PKwh
Transformation Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.080000	PKwh
Auxiliary Consumption	AC	0.700000	%				
				Design Energy	DE	1,126.310000	MJ
				Salvage Capacity Share	CS	12.620000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)

Scheduled Energy	PSCH	1,013.618000	MJ	Primary/Composite Energy Charges	PPEC	824,279.890	Rs
Free Energy	FFE	127.787056	MJ	Capacity Charges * 2	PCC	1,824,535.610	Rs
Salvage Energy	PSLE	935.830944	MJ	Incentive * 3	PWC	235,688.427	Rs
Salvage Primary Energy	PSLPE	935.830944	MJ	Income Tax	PII	52,137.000	Rs
				Total Charges	PTC	2,740,640.932	Rs

(B) Beneficiary-wise Power Calculation in (MJ)

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary Scheduled Energy	BSCH	117.057525	135.443100	18.385575
2 Salvage Energy	BSE	117.057525	135.443100	18.385575
3 Salvage Primary Energy [BSLE,PSLE,PSLPE]	BSPLE	117.057525	135.443100	18.385575

(C) Bill Details for the Month of Sep-2008

Description		upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary FE Cumm. Charges	BPEC	103,104.268	119,259.292	16,154.024
2 Beneficiary Capacity Charges	BCC	187,555.534	232,770.108	45,214.574
3 Beneficiary Incentive	BWC	29,336.811	34,343.536	5,006.725
4 Beneficiary Income Tax	BIT	7,378.570	7,470.403	91.833

Total Charges	317,763.573	393,882.331	56,112.358
Amount Due In This Bill			56,112.358
Amount For Tax Purpose Of Rebate #			51,013.588

(D) Outstanding - Principal (Rs)

Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	95,075.643	56,112.358	93,685.405	1,420.170	0	56,112.358

- 1 IF $AFC \times (PSLPE + (ADE \times DE) / (1 - TL) / 100 \times AC) / 100 \times PER$, THEN $APER \times MFC / CCI \times (1 - TL) / 100 \times AC / 100 \times 88$ ELSE PER
- 2 IF $CCI \times NI$ THEN $AFC \times 10000000 - (PSLPE + (ADE \times DE) / (1 - TL) / 100 \times AC) / 100 \times 88 \times APER \times 1000 / DE \times ADE$ ELSE $(AFC \times 10000000 - (PSLPE + (ADE \times DE) / (1 - TL) / 100 \times AC) / 100 \times 88 \times APER \times 1000) \times CCI \times NI / DE \times ADE$
- 3 IF $CCI \times NI \times 0.15 \times AFC \times CCI \times NI / 1000000 \times DE \times ADE$, ELSE 0
- 4 PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR Sep-2008			
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE PROVISIONAL			
PROJECT DHAULIGANGA P S				BILL NO NH/DHAULIGANGA/PSEB/282			
				BILL DATE 07-October-2008			
				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006			
Annual Fixed Charges	AFC	176.378300	Cr	Normative CI for Capacity Charges	NCC	85.000000	%
Cumulative Capacity Index	CCI	90.987000	%	Normative CI for Incentive	NCI	85.000000	%
Annual DE	ADC	1,134.890000	MU	Adjusted PE Rate *1	APER	88.060000	PKwh
Transmission Loss	TL	0.500000	%	Primary/Secondary Composite Energy Rate	PER	88.060000	PKwh
Auxiliary Consumption	AC	0.700000	%	Design Energy	DE	868.310000	MU
				Salable Capacity Share	CS	12.177000	%

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)							
Scheduled Energy	PSCH	820.152261	MU	Primary Composite Energy Charges	PPCC	835.401,372	Rs
Free Energy	PFF	96.761057	MU	Capacity Charges * 2	PCC	707,377,834	Rs
Salable Energy	PSLE	721.391204	MU	Incentive * 3	PIIC	52,524,513	Rs
Salable Primary Energy	PSLPE	721.391204	MU	Income Tax	PII	37,692,000	Rs
				Total Charges	PTC	1,432,996,119	Rs

(B) Beneficiary-wise Power Calculation in (MU)							
Description			upto Aug-2008	upto Sep-2008	Sep-2008		
1	Beneficiary Scheduled Energy	BSCH	82.245338	100.954368	18.709050		
2	Salable Energy	BSE	82.245338	100.954368	18.709050		
3	Salable Primary Energy [BSLE+PSLPE]	BSLPE	82.245338	100.954368	18.709050		

(C) Bill Details for the Month of Sep-2008							
Description			upto Aug-2008	upto Sep-2008	Sep-2008		
1	Beneficiary PE Custom Charges	BPEC	72,445,251	88,920,620	16,475,369		
2	Beneficiary Capacity Charges	BCC	78,223,832	97,693,408	19,469,576		
3	Beneficiary Incentive	BINC	4,133,428	7,268,130	3,134,702		
4	Beneficiary Income Tax	BIT	5,155,949	5,715,831	55,862		

Total Charges	119,572,420	199,247,799	38,315,372
Amount Due In This Bill			38,315,372
Amount For The Purpose Of Rebate X			38,315,372

(D) Outstanding - Principal (Rs)							
Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding	
Principal	47,571,212	38,315,372	41,624,836	936,378	0	38,315,372	

1. IF (AFC*(PSLPE+(ADC*DE)/(1-TL/100-AC/100)*2.33)/PER, THEN APER*(AFC*(ADE)/(1-TL/100-AC/100)*3.88)/ELSE PER
2. IF (CCI*NCI) THEN AFC*(10000000 - (PSLPE+(ADE*DE)/(1-TL/100-AC/100)*2.33)*APER*(1000)/DE/ADE ELSE (AFC*(10000000 - (PSLPE+(ADE*DE)/(1-TL/100-AC/100)*2.33)*APER*(1000)/CCI*NCI)/DE/ADE
3. IF (CCI*NCI) 0.65*AFC*(CCI*NCI*(1000000)/DE/ADE, ELSE 0
4. PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



Address of Beneficiary				BILL FOR		Sep 2008
CHIEF ENGINEER(SYSTEMS, O & C.) PUNJAB STATE ELECTRICITY BOARD ISB DIRECTORATE, S.L.D.C. BUILDING 220 K.V. SUB-STATION, ABLOWAL PATIALA - 147001 PUNJAB				BILL TYPE		PROVISIONAL
				BILL NO		NH/DULHASTI/PSEB/282
				BILL DATE		07-October-2008
PROJECT DULHASTI P S				F/COM/722/02/08 Rev. No.:00 Eff Date:9/1/2006		
Annual Fixed Charges	AFC	487.400000	Rs	Normative CI for Capacity Charges	NCC	85.000000
Cumulative Capacity Index	CCI	90.527000	%	Normative CI for Incentive	NI	85.000000
Annual DE	ADE	1.906.850000	MU	Adjusted PE Rate *1	APER	88.000000
Transformation Loss	TL	0.500000	%	Primary/Secondary/Composite Energy Rate	PER	88.000000
Auxiliary Consumption	AC	0.750000	%	Design Energy	DE	1,420.200000
				Salable Capacity Share	CS	10.457000

(A) Power Station-wise Energy Calculation upto the month (from Apr-2008 to Sep-2008)

Scheduled Energy	PSCH	1,432.387429	MU	Primary/Composite Energy Charges	PFEC	1,046,361,241	Rs
Free Energy	FEP	178.639531	MU	Secondary Energy Charges	PSEC	61,375,996	Rs
Salable Energy	PSLE	1,303.747897	MU	Capacity Charges *2	PCC	2,617,549,810	Rs
Salable Primary Energy	PSLPE	1,234.065856	MU	Incentive *3	PIWC	249,334,207	Rs
Salable Secondary Energy	PSLSE	69.682041	MU	Income Tax	PII	22,672,500	Rs
				Total Charges	PTC	4,157,897,644	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description			upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary Scheduled Energy	BDOH		127.383148	156.579408	26.196260
2 Salable Energy	BSLE		127.383148	156.579408	26.196260
3 Salable Primary Energy [BSLPE+PSLPE]	BSLPE		119.587981	148.210061	28.622080
4 Salable Sec. Energy [BSLSE+PSLSE]	BSLSE		7.795167	8.368772	0.573605

(C) Bill Details for the Month of Sep-2008

Description			upto Aug-2008	upto Sep-2008	Sep-2008
1 Beneficiary PE Curr. Charges	BPEC		105,333,094	130,542,953	25,210,859
2 Beneficiary SE Charges	BSEC		6,805,983	7,371,214	565,231
3 Beneficiary Capacity Charges	BCC		290,602,236	317,042,234	67,362,018
4 Beneficiary Incentive	BINC		33,231,166	41,511,220	8,280,054
5 Beneficiary Income Tax	BIT		6,181,238	6,258,040	77,811

Total Charges			422,371,717	496,727,661	94,455,978
Amount Due In This Bill					94,455,978
Amount For The Purpose Of Rebate #					86,094,102

(D) Outstanding - Principal (Rs)

Description	Previous Balance	Amount Billed	Amount Received	Rebate Allowed	Adjustments	Total Outstanding
Principal	95,328,741	94,455,978	93,570,152	1,819,590	0	94,455,977

- 1 IF AFC<PSLPE*(ADE/DE)*(1-TL/100-AC/100)*0.81/PER, THEN APER=AFC/ADE*(1-TL/100-AC/100)*0.81/ELSE PER
- 2 IF CCI<NI THEN AFC=10000000-(PSLPE*(ADE/DE)*(1-TL/100-AC/100)*0.81/APER*1000)*DE/ADE
ELSE (AFC*10000000-(PSLPE*(ADE/DE)*(1-TL/100-AC/100)*0.81/APER*1000)*CCI/NI)*DE/ADE
- 3 IF CCI<NI, 5.63*AFC/CCI-NI/10000)*DE/ADE, ELSE 0
- 4 PRIMARY ENERGY CHARGES + CAPACITY CHARGES + SECONDARY ENERGY CHARGES



न्यूक्लियर पावर कॉरपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का एक उद्यम)
नरीरा परमाणु विद्युत गृह
संयंत्र स्थल, नरीरा -202389 (बुलन्दशहर)

Director/ISD
Director/ISD
Director/ISD
Director/ISD
By: Director/ISD
CC/19

NO. NAPS/ACCTS/B&C/2008/s/

Dated 08.10.2008

To

The Chief Engineer/SO&C,
(ISB Directorate) SLDC building,
220 KV Sub Station, ABLOWAL
PSEB, PATIALA -147001 (Punjab)

Fax No, 0175-2367872

ABT
Hij
Already verified
27/10

DD-I 3554
DD-II 251/1
DD-III
A.O.

Subject: Energy Bill for power supplied from NAPS during SEP '2008

SR, ASST
S. K. Gupta
DIRECTOR

Sir,

Enclosed please find herewith following Energy Bills:

Bill Number	Date	Month	Amount
5108RB1043	08.10.2008	BILL FOR THE MONTH OF SEP-08	18219923
TOTAL			18219923
			0

The said bills have been raised based upon the provisional allocation received from NRPC for the month of SEP'08

The payment of the above said bill may please be made through RTGS mode. The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., Overseas Branch, Mumbai-400005
2	Account Number	10937612405
3	IFSC Code	SBIN0004791
4	MICR Code	400002063

A copy of forwarding letter of payment may however, please be sent to undersigned for information please.

Thanking you,

Yours faithfully,

(S. K. Gupta)
Sr. Manager (F&A)

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
NARORA ATOMIC POWER STATION 1&2

Bill for Sep'2008
(COPY)

Bill No 5108RB1043

Bill Date 08/10/2008

PUNJAB STATE ELECTRICITY BOARD
(ISB DIRECTORATE) SLDC BUILDING, 220 KV SUB
STATION, ABLOWAL, PSEB, PATIALA-147001
(PUNJAB)
PATIALA-147001
Attention SH K K KHANNA, SR ACCT OFFICER

Due Date 14/10/2008

UNIT DETAILS

Unit	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-NAPS	9569790	1.8949	18133795
Total(Rs):			18,133,795

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-NAPS	FUEL ADJUSTMENT CHARGES	0.0094	-89956
UNIT-1&2-NAPS	HW LEASE ADJUSTMENT CHARGES	0.0063	-60290
UNIT-1&2-NAPS	Insurance Non-Nuclear Zone Property	0.0026	24881
UNIT-1&2-NAPS	Insurance for Terrorism	0.0020	19140
UNIT-1&2-NAPS	Insurance Non-Nuclear Zone Stock	0.0001	957
UNIT-1&2-NAPS	DECOMMISSIONING CHARGES	0.0200	191396
Total(Rs):			86,128

GROSS BILL AMOUNT (Rs)

18,219,923

Amount in Words:

Ruppes One Crore Eighty Two Lakh Nineteen Thousand Nine Hundred And
Twenty Three Only

COPY TO

38

**PROVISIONAL ENERGY BILLING FOR THE MONTH OF
SEP 2008 ARE AS UNDER**

SL. NO.	STATE	NARORA UNITS	RATE/UNIT	AMOUNT (in Rs.)
1	चंडीगढ़ (C.S.E.B)	1308393	1.9039	2491050
2	दिल्ली (B.Y.P.L.)	2194815	1.9039	4178709
3	दिल्ली (B.R.P.L.)	3511382	1.9039	6685321
4	दिल्ली (N.D.P.L.)	2351127	1.9039	4476311
5	हरियाणा (H.P.G.C.I.)	6111544	1.9039	11635768
6	हिमाचल (H.P.S.E.B)	2123085	1.9039	4042142
7	जम्मू एवं कश्मीर (J&K)	5502319	1.9039	10475864
8	पंजाब (P.S.E.B)	9569790	1.9039	18219523
9	जयपुर (J.V.V.N.I.) - 3	3039471	1.9039	5786849
10	अजमेर (A.V.V.N.I.) -	3039471	1.9039	5786849
11	जोधपुर (J.D.V.V.N.I.) -	2364034	1.9039	4500884
12	उत्तर प्रदेश (UPPCL)	23171932	1.9039	44117042
13	उत्तरांचल (UPCL)	2471211	1.9039	4704938
	TOTAL	66758574		127101650

Dehinde
AG-II (F&A)

MGR
MGR (F&A)

CALCULATION OF FAC FOR THE MONTH OF SEP, 2008

	BASE RATE	FUEL ADJUSTMENT CHARGES
1. Fuel Rate (per kg)	21828	21524
(a) Heavy Water (per kg) make up	15641	15040
(b) Heavy Water lease	12641	12541
(c) Heavy Water	9291	9291
2. Fuel	67.79	65.4
(a) Heavy Water lease Adjustment Charges	30.51	30.51
(b) Heavy Water make up	16.26	15.63
(c) Fixed component	75.31	75.31
ENERGY CHARGES	189.49	187.92
3. Levies on account of		
(a) Decommissioning	8.01	8.01
4. Insurance Charges		
(a) Terrorism	At actual	0.20
(b) Non-Nuclear Zone- Property	At actual	0.20
(c) Non-Nuclear Zone- Stock	At actual	0.01
TOTAL ENERGY CHARGES	191.49	190.39

[Signature]

ADD-STATS, DRUCK -2 (P)

[Signature]
10/10/08

TABLE - F

F - ENERGY ACTUALLY BOOKED TO THE SER, FROM OTHER STATIONS IN 07/2008 (IN MU)

Name of Sta/SER	Scheduled Energy	Energy Booked
NAFF		
CHANDIGARH	13.46220	13.08372
DELHI	67.67450	60.57334
HARYANA	62.94075	61.14754
H.P.	21.81100	21.73005
J & K	56.63275	55.62315
PUNJAB	98.61755	95.69790
RAJASTHAN	86.96300	84.42974
U.P.	232.67215	231.71932
UTTARAKHAND	25.47600	24.71211
TOTAL	687.49500	667.58580

RAFFB_3

DELHI	0.00000	-0.26775
HARYANA	0.00000	-2.27562
J & K	0.00000	-1.41899
PUNJAB	0.00000	-4.31710
RAJASTHAN	0.00000	-6.38743
U.P.	0.00000	-3.22999
TOTAL	0.00000	-17.84687

RAFFB_4

DELHI	10.05300	11.26032
HARYANA	98.28200	97.55265
J & K	62.90400	60.25712
PUNJAB	154.13100	150.42509
RAJASTHAN	284.47300	280.89646
U.P.	143.98400	137.22875
TOTAL	794.92600	784.54289

* : Billing will be on the basis of actual generation (energy booked).
Scheduled energy is for information purpose only.



Nuclear Power Corporation of India Ltd

(A Government of India Enterprise)

Rawatbhata, Rajasthan Site

Plant Site, Anushakti - 323 303 (Kota-Raj.)

FINANCE DIVISION PH-01475-242194 FAX 01475-242134

BY SPEED POST

No. RAPS/ F&A/ COMML/ 2008

2777

Date: 07/10/08

To,

The Chief Engineer (SO&C),
SLDC Building, 220 KV Sub Station,
Punjab State Electric Board,
Abawal, Patiala, (Punjab)-147 001.

The Dy. Director (ISB),
SLDC Building, 220 KV Sub Station,
Punjab State Electric Board,
Abawal, Patiala, (Punjab)-147 001.

Subject: Energy Bill for power supplied from RAPP 3&4 during September 2008

Sir,

Enclosed please find herewith following Energy Bills:

Bill Number	Date	Month	Amount
208RB1085	07/10/2008	September 2008 (DEBIT BILL)	5,25,86,053
TOTAL			5,25,86,053

The said bills have been raised based upon the provisional allocation received from NREB for the month of September 2008.

The payment of the enclosed bill for Rs5,25,86,053/- (Rs Five crores twenty five lacs eighty six thousand fifty three only) may please be made through RTGS mode. The details required for payment through EFT/RTGS are as under :

1	Name & Address of the Banker	State Bank of India, Overseas Branch, Mumbai - 400005.
2	Account No.	10937612405
3	Branch Code	4791
4	MICR Code	400002063
5	IFSC CODE	SBIN0004791

Thanking you,

Yours faithfully,

(Anant Kumar)
Manager (F&A)

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)

RAWATBHATA RAJASTHAN SITE

Bill for Sep'2008

Bill No 208RB1085

Bill Date 07/10/2008

M/S PUNJAB STATE ELECTICITY BOARD
(SO & C), SLDC Building, 220 KV Sub Station, Punjab
State Electricity Board, ABLOWAL, PATIYALA
PUNJAB-147 001

Attention The Chief Engineer, CE

Due Date 13/10/2008

UNIT DETAILS

Unit	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-3-RAPS	0	2.7836	0
UNIT-4-RAPS	19042569	2.7836	53006895
Total(Rs):			53,006,895

UNIT BASED ADJUSTMENTS

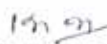
Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-3-RAPS	FUEL ADJUSTMENT CHARGES	0.1702	0
UNIT-3-RAPS	HEAVY WATER LEASE ADJUST CHARGES	0.0793	-0
UNIT-3-RAPS	HW LOSS ADJUSTMENT CHARGES	0.0253	0
UNIT-3-RAPS	INSURANCE CHARGES	0.0048	0
UNIT-4-RAPS	DEPRECIATION CHARGES	0.1431	-2724992
UNIT-4-RAPS	HEAVY WATER LEASE ADJUST CHARGES	0.0793	-1510076
UNIT-4-RAPS	HW LOSS ADJUSTMENT CHARGES	0.0253	481777
UNIT-4-RAPS	INSURANCE CHARGES	0.0048	91404
UNIT-4-RAPS	FUEL ADJUSTMENT CHARGES	0.1702	3241045
UNIT-3-RAPS	DEPRECIATION CHARGES	0.1431	-0
Total(Rs):			-420,842

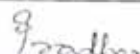
GROSS BILL AMOUNT (Rs)

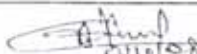
52,586,053

Amount in Words

Rupees Five Crore Twenty Five Lakh Eighty Six Thousand Fifty Three Only


Prepared By


Reviewed By


Bill Signatory

उत्तर क्षेत्रीय विद्युत समिति
माह सितम्बर, 2008 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा

51

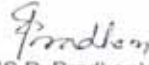
TABLE - F
F. ENERGY ACTUALLY BOOKED TO THE SEBs FROM OTHER STATIONS IN 6/2008 (IN MU)

Name of Stn/SEB	Scheduled Energy	Energy * Booked
NAEP		
CHANDIGARH	13.46250	13.08393
DELHI	82.87450	80.57324
HARYANA	62.94025	61.11544
H.P.	21.81100	21.23085
J & K	56.63275	55.02319
PUNJAB	98.61375	95.69790
RAJASTHAN	86.96300	84.42976
U.P.	238.63225	231.71932
UTTARAKHAND	25.47500	24.71211
TOTAL	687.40500	667.58580
RAPB_3		
DELHI	0.00000	-0.26770
HARYANA	0.00000	-2.22562
J & K	0.00000	-1.41880
PUNJAB	0.00000	-4.31710
RAJASTHAN	0.00000	-6.38743
U.P.	0.00000	-3.22999
TOTAL	0.00000	-17.84664
FAPB_4		
DELHI	10.05300	11.20037
HARYANA	98.28200	97.59265
J & K	62.99400	60.25752
PUNJAB	194.13400	190.42569
RAJASTHAN	284.47300	280.89646
U.P.	143.98400	137.22025
TOTAL	793.92000	784.54285

* : Billing will be on the basis of actual generation (energy booked).
Scheduled energy is for information purpose only.

HH

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<u>Month- September-08</u>	<u>Base Rate</u>	<u>Applicable rate for the month</u>
Fuel Rate/kg UO ₂	17000.00	22537.00
Heavy Water Make up rate per kg	12677.00	15043.00
Heavy Water Inventory rate per kg	12524.85	9326.00
Heavy Water Lease charges p.a.	9.29%	9.29%
		<u>(In Paise)</u>
	Base Tariff Component	Adjustments
		Tariff Component for the month
Fuel	52.27	17.02
HW Make up	13.53	2.53
HW Lease	31.05	(7.93)
Fixed Component	179.51	-
	276.36	11.62
Decommissioning levy	2.00	2.00
Tariff paise / KWH	278.36	11.62
Insurance charges*		0.48
Sales Price in paise / KWH		290.46
Discount on account of depreciation		(14.31)
Net Sales Price in paise / KWH		276.15
*ANNUAL INSURANCE PREMIUM	Rs.	16,069,433
	OR, in Crores	1.607
INSURANCE CHARGES IN TARIFF P/KWH PER RS. 1 CRORE		0.2965
INSURANCE CHARGES PAISE/ KWH		0.48
 (S.P. Pradhan) Dy. Manager (F&A)		 (Anant Kumar) Manager (F&A)

SATLUJ JAL VIDYUT NIGAM LIMITED

(Formerly Nathpa Jhakri Power Corporation Limited)

(A Joint Venture of Govt. of India & Govt. of H.P.)

Himfed Building, New Shimla - 171 009.

Fax No.: 01772673283, 2670542, Tel. No. : 2673463, 2673547

Pass (P)
Two with
10/10
23/10



No. CC/C&SO/307/- 4280 - 81

October 7, 2008

Chief Engineer (SO/C)
Punjab State Electricity Board
SLDC Building, 220 KV Sub-Station
Ablawal Patiala-147001.

(Fax No.: 0175-2367490/2367438)

Subject : Provisional Energy bill for the Month of August, 2008 of Nathpa Jhakri Hydro-Electric Project on two-part basis.

Subject : Provisional Energy bill for the Month of September, 2008 of Nathpa Jhakri Hydro-Electric Project on two-part basis.

Dear Sir,

Reference may kindly be made to NRPC provisional ABT based REA dtd. 06.10.2008, (copy enclosed) for the month of September 2008. The provisional bill on two-part tariff in respect of energy supplied to you from NJHPS upto the month of September, 2008 is enclosed.

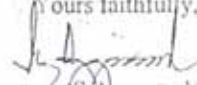
We are enclosing the bills of Advance Tax (MAT) and FBT for the second quarter of the FY2008-09, which has been worked out on the basis of Statutory Auditors Certificates and the proportionate capacity allocation to the various beneficiaries in the year. Since these are pass-through items, hence no rebate is to be deducted against the bills of Advance Tax, FBT and Incentive billed.

Thus, out of the total bill amount of Rs 257784602/-, no rebate is to be taken on amount of Rs. 55445308 /-i.e. rebate is admissible only on Rs 202339294/-.

It is requested that the payment of the bill may please be made immediately. The contact person at IDBI Bank, The Mall, Patiala for CMS payments is Sh. Vibhu Bhaskar (Ph. 0175-226524).

Thanking you,

Yours faithfully,


(S. J. Singh)
Manager (Comm. Lin)

Copy to: Sh. Rajeev Kapoor, Dy. Director (ISB), Punjab State Electricity Board, SLDC Building, 220 KV Sub-Station, Ablawal Patiala-147001.

Corporate Office: Himfed Building, New Shimla - 171 009 (H.P.) SHIMLA

Expediting Office: Icon Building, Ground Floor,
C-4 District Centre, Saket, New Delhi-17

Ph. Nos.: 011-5165010/5163920

Website:

www.sjvn.co.in

HG
PSEB - 1/10



Joint Venture of Govt. of India & Govt. of H.P.
(COMMERCIAL & SYSTEM OPERATION DEPTT.)
Bill for Energy Supplied from NJHEP in Northern Region

Name & Address of Beneficiary
 Chief Engineer (SO/C)
 Punjab State Electricity Board
 SLDC Building, 220 KV Sub-Station
 Abbiwala, Patiala-147001

Invoice No. & Date: C&SO/307/PNJ/08-09/105 dtd. 7.10.2008
 Bill for the Month of: September, 2008 (On Two-part basis)
 Type of Bill: Provisional

Sr. No.	Particulars of Bill	Unit	Total
1	Tariff		
	a) Primary Energy	P/KWH	88.08
	b) Secondary Energy	P/KWH	88.08
	c) Capacity Charges	Lac/MW/Mth	
2	Energy		
	i) Energy Delivered	KWH	89826225
	ii) Free Power	KWH	
	iii) Saleable Energy	KWH	
	a) Infirm Energy	KWH	
	b) Firm Energy	KWH	80876775
3	Fixed Charges (indicative)	Rs.	
4	Energy Charges	PKWH	
	a) Infirm Energy	Rs.	
	b) Firm Energy	Rs.	
	Total (a+b)	Rs.	202339294
5	Capacity Allocated	MW	
6	Capacity Charges	Rs.	
7	Incentive on a/c of Capacity Index	Rs.	20115594
8	Foreign Exchange Rate Variation	Rs.	
9	Development Surcharge		
	a) Previous Balance	Rs.	
	b) Dev. S/C @ 5% (4b+6) for the year	Rs.	
10	Annual Adjustment Charges (tax, etc.)	Rs.	35329714
11	Total Charges	Rs.	257784602
	(4c+6+7+8+9+10+11)		
12	Amount claimed	Rs.	
13	Rebate on L/C Payment	Rs.	
14	Amount Due in this month (11-12-13)	Rs.	
15	Previous Balance Due, if any	Rs.	
16	Payment Received during the Month	Rs.	
16(a)	Rebate Allowed during month	Rs.	
17	Total Amount Due (14+15-16-16(a))	Rs.	
18	Surcharge Details (Late Payment)	Rs.	
19	Grand Total (17+18)	Rs.	257784602

Note: Rate of Rs.08 paise/unit for 2008-09 has been approved by NRPC.

Rebate of 2.0% is applicable only when payment is released in one installment on presentation of the bill (within 3 days), otherwise it shall be 1% if payment is released within one month of issue of the bill. On FERV, FBT and Income Tax Payments, no rebate is applicable. Late payment surcharge as per CERC regulations Amendment dtd. June 1, 2006 is leviable after 60 days of issue of the bill, on all late payments of energy bill.

Bill Amount = 257784602

Less Rebate 2%
 (on 257784602) = 4046786
 Net Amt Payable = 253737816

(Rs Twenty five Crores thirty seven Lakhs and Sixteen thousand eight hundred and sixteen paise)

AD-5/ISA

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PSEB 2/11

S. Aggarwal
 Manager (Comm. Fin)

10/10/08
 CDD-I/ISA

PSEB

TWO-PART BILLING FOR ENERGY SUPPLY FROM NJHEP UP TO SEPTEMBER, 2008 (2008-09) (Provisional)

1 Annual Fixed Charges	=Rs. 1278.1208 crore
2 Annual Design Energy in 2008-09	=6924.62 MU
3 Annual Ex-bus Design Energy in 2008-09	=6841.52 MU
4 Annual Ex-bus Saleable Design Energy in 2008-09	=6070.54 MU
5 Ex-bus Saleable Design Energy upto 6th month i.e. Sep., 2008	=4610336016 kWh
6 Ex-bus Saleable Design Energy from 7th month to 12th month (in 2008-09) (+/-)	=1410203984 kWh
7 Primary/Secondary Energy Rate	=88.08 paise/kWh
8 Cumulative CI as on 30.09.2008 (as per REA)	=2.458%
9 Ex-bus Saleable Scheduled Primary Energy upto 6th month i.e. Sep., 2008	=4269070061 kWh
9a Ex-bus Saleable Scheduled Primary Energy upto 6th month i.e. Sep., 2008 (with adjustment)	=4269070061 kWh
10 Ex-bus Saleable Scheduled Secondary Energy upto 6th month i.e. Sep., 2008	=NIL
11 Normative CI for Recovery of Capacity Charges	=35% (BOR with pentage) As per CERC Order 27/2
12 Normative Annual Capacity Charges (ACC6) Recoverable upto Sep., 2008 = [12781208000*(4269070061+1410203984)*88.08/100]	=Rs. 7778903421/-
13 Capacity Charge (CCC6) recoverable upto Sep. 2008 [7778903421*(4610336016/6020540000)]	=Rs. 5956834205/-
14 Capacity Charge recoverable upto Sep. 2008 based on Capacity Index [5956834205*85/85]	=Rs. 5956834205/-
15 Percentage Incentive above normative 85%	=7.458%
16 Incentive recoverable (0.65*12781208000*7.458%*(4610336016/6020540000))	=474465645/-

Two-Part Billing for year 2008-09 (Provisional)

Signature
 Date: 09/10/2008
 Place: New Delhi
 For: Director, CERC

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ACTUAL ANNUAL CHARGES RECOVERABLE FROM BENEFICIARIES UPTO September 2003 (Provisional)

Source: U.S. BATTERY MANUFACTURERS RECONSTRUCTIBLE • 2011-2014-2015

REGULARLY ENLIGHTENED FOR 2000-01 - 11:00 PM

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भारत सरकार
उत्तरी क्षेत्रीय बिद्युत समिति

18-ए, शहीद जेत सिंह मार्ग, कटवारीया सराय, नई दिल्ली-110016.

Government of India

Northern Regional Power Committee

18-A, Shaheed Jett Singh Marg, Katwaria Sarai, New Delhi-110016

No. NRPC / SE(C) / ABT-REA / 08-09 /

Dated : 6th October, 2008

To,

1. Superintending Engineer (Electrical), UT-Chandigarh. (0172-2740475/2741105)
2. Superintending Engineer (SO), Delhi Transco Ltd., New Delhi. (011-23221059)
3. Superintending Engineer (SO), H.V.P.N.L., Panchkula. (0172-2560622)
4. Chief Engineer (System Planning), HPSEB, Shimla. (0177-2837543)
5. Executive Engineer, (LDM&T), Jammu. (0191-2476163)
6. Director (US), P.S.E.B., Patiala. (0175-2367490)
7. Chief Engineer, R.P.P.C., Jaipur. (0141-2351432)
8. Chief Engineer (LD), R.V.P.N., Jaipur. (0141-2741856/2741920)
9. Dy. General Manager (EIE&PC), U.P.P.C.L., Lucknow. (0522-2287835)
10. Director (Comm.), UPCL, Urja Bhawan, Dehradun. (0135-2763570)
11. Sr. Divisional Elect. Engr. (Traction Distn.), N. Rly., Allahabad. (0532-2222209)
12. General Manager (Comm.), NTPC, New Delhi. (011-24364606)
13. General Manager (Comm.), NCR-HQ, NTPC, Noida. (95120-2410064)
14. Addl. General Manager (Comm.), NR-HQ, NTPC, Lucknow. (0522-2720969)
15. G. M. (O&M) / G. M. (Comm.), NHPC, Faridabad. (95129-2254668 / 2273742)
16. Addl. General Manager (Comm.), SJVNL, Shimla. (0177-2673283)
17. Chief Engineer (SO), BBMB, Chandigarh. (0172-549857)
18. Chief Superintendent, NAPS. (Fax : 05734-222111)
19. General Manager (F&A), RAPS. (01475-242134)
20. Addl. General Manager (Comm.) THDC, Rishikesh (Fax No. 0135-2431520)
21. DGM (Commercial), NPCIL, Mumbai. (022-25563350)
22. Vice President (BD), PTC, New Delhi. (51659142)
23. DGM, NVVN, New Delhi. (Fax : 24362009)
24. President (Power), Adani Export Ltd., New Delhi (26156363)
25. ED & CEO, TPTCL, Mumbai. (022-56658626)
26. Executive Director, NRLDC, New Delhi. (26852747)
27. E.D. NR-I, NRHQ, PGCIL, New Delhi. (26853485)
28. AGM (Comm.), PGCIL, Jammu. (0191-2471506)
29. Member Secretary, WRPC, Mumbai. (022-28370193)
30. Member Secretary, ERPC, Kolkata. (033-24171355)
31. Member Secretary, SRPC, Bangalore. (080-22259343)
32. Member Secretary, NERPC, Kolkata. (0364-2222453)
33. Lanco Electric Utility Ltd, Hyderabad (040-235406980)
34. Reliance Energy Trading Ltd., New Delhi (26882383)
35. Vice President (Marketing Operations), IEX Ltd., New Delhi (011-43004015)

Subject : Provisional ABT based REA for the month of September, 2008

Sir,

Please find enclosed herewith the Provisional ABT based REA for the month of September, 2008 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the period 01st to 21st September, 2008 pending receipt of SPM's data for the balance period. Distribution of power allocated, energy scheduled and energy scheduled for incentive purpose to Rajasthan and Delhi from various power stations among their Distribution Cos. has also been enclosed in Annexure-I & II for necessary action by the concerned utilities. Monthly weighted average entitlements of beneficiaries from Tehri HEP have also been shown in Annexure-III to facilitate billing of monthly capacity charges.

Encl. : As above.

Yours faithfully,

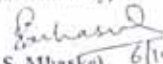

(P.S. Mhaske) 6/10/2008
Superintending Engineer (Commercial)

TABLE - A
A. Details of Availability / Capacity Index for CE Stations

Period	Monthly Availability / Capacity Index (%)	Cumulative Availability / Capacity Index (%)
NATHPA JHAKRI HEP		
Apr. '08	83.666	83.666
May. '08	98.644	91.278
Jun. '08	75.061	85.932
Jul. '08	100.000	89.506
Aug. '08	96.774	90.979
Sep. '08	100.000	92.458
TEHRI HEP		
Apr. '08	Average Declared Capacity (MW/Day)	579.50
May. '08	Average Declared Capacity (MW/Day)	445.97
Jun. '08	Average Declared Capacity (MW/Day)	441.17
Jul. '08	Average Declared Capacity (MW/Day)	782.10
Aug. '08	Average Declared Capacity (MW/Day)	944.84
Sep. '08	Average Declared Capacity (MW/Day)	1000.00

NOTE : Average declared capacity per day instead of Capacity Index has been indicated in respect of Tehri HPP for determination of Capacity Charges in accordance with CERC orders dated 28.12.06, 23.03.07, 13.07.07, 19.12.07 & 28.03.2008 in Petition No. 63/2006 filed by THDC.

TABLE - B
B. Details of Misdeclaration of Declared Capability by CE Stations

Station-name	Mis-Declaration Date	Incident No.	No. of days for which FC deductible
NIL			

PERA- 6/11
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TABLE - E

E. ENERGY SCHEDULED TO THE SEB FROM CS STATIONS IN 9/2008 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
NATHPA JHAKRI HEP	
CHANDIGARH	782.33050
DELHI	785.92225
HARYANA	462.80375
H.P.	2738.00925 (INCLUDES 906.94710* LU FREE ENERGY)
J & K	564.42625
PUNJAB	898.26225
RAJASTHAN	695.60025
U.P.	1280.22300
TOTAL	7507.37750

TEHRI HEP	
CHANDIGARH	33.29925
DELHI	323.2350
HARYANA	175.3900
H.P.	79.5075
J & K	151.2800
PUNJAB	268.6800
RAJASTHAN	263.5875
U.P.	1128.2675
UTTARAKHAND	417.6100 (INCLUDES 336.05567* LU FREE ENERGY)
TOTAL	2842.3500

* - Free energy @ 12% of actual energy sent out (upto 21.09.08) plus scheduled sent out for the balance period of the month

Satish Jal Vidyut Nigam Limited
(Nathpa Jhakri Hydroelectric Power Station 6 x 250 MW)
WEIGHTED %AGE CAPACITY ALLOCATIONS TO BENEFICIARIES

F.Y. 2008-09					
Period: 1.04.08 to 30.09.2008					
	Beneficiary	%age Capacity Allocation Including 12% Free Power	%age Capacity Allocation Including 12% Free Power after allocating 22% share to GOHP (HPSEB Minus 22%)	Allocation out of 88% Share (in %)	Proportionate %age Capacity Allocation excluding Free Power 2008-09- (30.09.2008)
		Cum Wtd Avg as per Sept '08' REA		HPSEB MINUS 12%	F7 / 0.88
	COLUMN No.	D	E	F	G
1	Chandigarh	1.085	1.085	1.085	1.233
2	Delhi Transco.	10.459	10.459	10.459	11.885
3	Haryana	6.030	6.030	6.030	6.852
4	H.P.S.E.B.	36.538	14.538	2.538	2.884
5	GOHP	0.000	22.000	22.000	25.000
6	J&K	7.915	7.915	7.915	8.994
7	Punjab	11.568	11.568	11.568	13.146
8	Rajasthan	9.266	9.266	9.266	10.530
9	Uttar Pradesh	16.998	16.998	16.998	19.316
10	Uttarakhand	0.141	0.141	0.141	0.160
	Total	100.000	100.000	88.000	100.000

Capacity Charges % age Capacity Allocations to Discoms of Rajasthan
FY: 2008-09 (upto 30.09.2008)

	Rajasthan Discom	% age Share	Cumulative Weighted %age Capacity Allocation (inclusive of 12% Free Power) upto 30.09.2008 for the FY: 2008-09 as per Sept 2008 REA	Cumulative Weighted %age Capacity Allocation (exclusive of 12% Free Power) upto 30.09.2008 for the FY: 2008-09 as per Sept 2008 REA
			(x)	(x / 0.88)
1	Bhilai	36%	3.336	3.792
2	Amber	36%	3.336	3.792
3	Bhilai	28%	2.594	2.946
	Total		9.266	10.530

Capacity Charges % age Capacity Allocations to Discoms of Delhi
FY: 2008-09 (upto 30.09.2008)

	Delhi Discom	% age Share	Cumulative Weighted %age Capacity Allocation (inclusive of 12% Free Power) upto 30.09.2008 for the FY: 2008-09 as per Sept 2008 REA	Cumulative Weighted %age Capacity Allocation (exclusive of 12% Free Power) upto 30.09.2008 for the FY: 2008-09 as per Sept 2008 REA
			(x)	(x / 0.88)
1	NDPL	29.180%	3.052	3.468
2	SDPL	43.580%	4.558	5.180
3	SVPL	27.240%	2.849	3.237
	Total		10.459	11.885

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8/14

7/10/08

उत्तर क्षेत्रीय विद्युत समिति
माह सितम्बर 2008 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा

TABLE - D

D. CUM. WT. AVG. ENTHs. of SERs (UPTO THE MONTH) in CS STNS. BASED ON GOI ORDERS

Period CHD DLI HYN N.D. J&K PNB RAJ U.P. PGR PGD RLY WEND

BATHUA JHAERI HEP

Apr.'08	1.032	10.230	5.904	36.874	8.382	10.994	9.304	16.970	0.000	0.000	0.000	0.298
May.'08	1.067	10.413	5.922	36.671	8.244	11.195	9.271	16.964	0.000	0.000	0.000	0.253
Jun.'08	1.078	10.471	5.928	36.603	8.200	11.259	9.261	16.959	0.000	0.000	0.000	0.239
Jul.'08	1.092	10.484	5.955	36.563	8.118	11.353	9.260	16.960	0.000	0.000	0.000	0.211
Aug.'08	1.084	10.469	6.000	36.550	7.995	11.484	9.264	16.986	0.000	0.000	0.000	0.168
Sep.'08	1.085	10.459	6.030	36.538	7.915	11.568	9.266	16.990	0.000	0.000	0.000	0.141

TEHRI HEP

Apr.'08	1.102	11.054	5.924	3.201	6.184	6.558	9.330	39.642	0.000	0.000	0.000	14.998
May.'08	1.137	11.235	5.942	3.001	6.050	6.757	9.300	39.625	0.000	0.000	0.000	14.953
Jun.'08	1.148	11.293	5.948	2.571	6.007	6.821	9.250	39.619	0.000	0.000	0.000	14.939
Jul.'08	1.152	11.306	5.975	2.901	5.925	6.915	9.288	39.628	0.000	0.000	0.000	14.911
Aug.'08	1.154	11.292	6.020	2.881	5.800	7.047	9.290	39.649	0.000	0.000	0.000	14.868
Sep.'08	1.155	11.204	6.050	2.881	5.720	7.131	9.292	39.658	0.000	0.000	0.000	14.841

SH PSEB - 9/14

Details of proportional Adv. Tax (MAT) for the FY 2008-09

S.No.	Name of Beneficiary	Adv. Tax for the year 2008-09	Proportionate capacity allocation excluding free power upto September-08	Total	Already Billed	Balance amount to be billed
1.	UT-Chandigarh		1.2330	4786506	1553300	3233206
2.	NDPL		3.4689	13462775	4402456	90603219
3.	BRPL		5.1800	20108760	6575848	13532912
4.	BYPL		3.2370	12566034	4109588	8456446
5.	HPGCL		6.8520	26599464	8541248	18058216
6.	HPSEB		2.8840	11195688	3753280	7442408
7.	Govt. of HP		25.0000	97050000	31700000	65350000
8.	J&K		8.9940	34914708	11815224	23099484
9.	PSEB		13.1460	51032772	16222792	34809980
10.	UPPCL		19.3160	74984712	24436896	50547816
11.	UPCL		0.1600	621120	344896	276224
12.	Ajmer VVNL		3.7920	14720544	4804452	9916092
13.	Jaipur VVNL		3.7920	14720544	4804452	9916092
14.	Jodhpur VVNL		2.9460	11436372	3735528	7700844
	Total		100.0000	388200000	126800000	261400000

R. Bansal & Co.
CHARTERED ACCOUNTANTS

3065 1ST Floor
38D-CHANDIGARH
Phone 9876090243

TO WHOMSOEVER IT MAY CONCERN

This is to certify that Satluj Jal Vidyut Nigam Limited has paid the following installment of Advance Tax towards the liability of Minimum Alternate Tax (MAT) payable U/s 115 JB for the financial year 2008-09 relevant to Assessment Year 2009-10.

S.No.	Particulars	Name of Bank	Challan No.	Date of Deposit	Amount (Rs.)
1.	Advance Tax (MAT)	IDBI Bank, Shimla	00002	13-09-2008	30,37,00,000/-

Out of the above tax, an amount of Rs.26,14,00,000/- (Rs Twenty Six Crore & Fourteen Lakhs only) is deposited against income from core business of the Company i.e generation activity.

This certificate is issued on the request of Satluj Jal Vidyut Nigam Limited and is based upon books/records and explanation provided.

For R. Bansal & Co.
Chartered Accountants

Partner

Dated: 29-09-2008

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Details of proportional Adv. Tax (FBT) for the FY 2008-09

S.No.	Name of Beneficiary	Adv. Tax for the year 2008-09 2000000+3900000 = 5900000	Proportionate capacity allocation excluding free	Total	Already Billed	Balance amount to be billed
1.	UT-Chandigarh		1.2330	72747	24500	48247
2.	NDPL		3.4680	204612	69440	135172
3.	BRPL		5.1800	305620	103720	201900
4.	BYPL		3.2370	190983	64620	126363
5.	HPGCL		6.8520	404268	134720	269548
6.	HPSEB		2.8840	170156	59200	110956
7.	Govt. of HP		25.0000	1475000	500000	975000
8.	J&K		8.9940	530646	186360	344286
9.	PSEB		13.1460	775614	255880	519734
10.	UPPCL		19.3160	1139644	385440	754204
11.	UPCL		0.1600	9440	5440	4000
12.	Ajmer VVNL		3.7920	223728	75780	147948
13.	Jaipur VVNL		3.7920	223728	75780	147948
14.	Jodhpur VVNL		2.9460	173814	58920	114894
	Total		100.0000	5900000	2000000	3900000

[Signature]

R. Bansal & Co.
CHARTERED ACCOUNTANTS

3065 1ST Floor
38D-CHANDIGARH
Phone 9876090243

TO WHOMSOEVER IT MAY CONCERN

This is to certify that Satluj Jal Vidyut Nigam Limited has paid the following amount of Advance Tax towards the liability of Fringe Benefit Tax (FBT) payable U/s 115 W1 for the financial year 2008-09 relevant to Assessment Year 2009-10.

S.No.	Particulars	Name of Bank	Challan No.	Date of Deposit	Amount (Rs.)
1.	Advance Tax (FBT)	IOBI Bank, Shimla	00003	13-09-2008	3900000/-

This certificate is issued on the request of Satluj Jal Vidyut Nigam Limited and is based upon books/records and explanation provided.

For R. Bansal & Co.
Chartered Accountants

Partner



Dated: 29-09-2008

PSEB - 13/14 58

U

S/No.	Beneficiary States	Total bill amount for the month of Sep/2008 excluding arrears and Late Payment Surcharge.	Additional Incentive amount for the month of Sep/2008	MAI & FBT billed on which rebate is not applicable	Total on which no rebate is applicable	Rebatable amount	
		(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F) = (B) - (E)
1	UT Chandigarh	23546361	1860779	3281453	9195452	5142232	1410365
2	NDPL	65683998	5214903	13734812	21582403	13442267	7655571
3	BPL	61246483	4883658	8582609	16327764	28760447	104178138
4	BYPL	132938665	4299474	7553364	11852838	41050866	41050866
5	HPGCL/HVNL (Haf)	52913504	37663040	66325000	103988040	37678057	126095003
6	HPSEB (H.P.)	474566097	13254885	23443770	36698755	55445308	202339254
7	Govt. of H.P.	162793758	20115594	35329714	55445308	80447325	28730607
8	J&K	257784602	29145305	51308220	280224	420885	0
9	PSEB (Pb.)	367637932	140661	280224	10064040	15768246	56300828
10	UPPCL (U.P.)	294025	5719206	10064040	15768246	12250712	42630300
11	UPCL (Uttaranchal)	72084074	5719206	10064040	15768246	12250712	42630300
12	Jaipur VVNL (Raj.)	72084074	5719206	10064040	15768246	12250712	42630300
13	Jaipur VVNL (Raj.)	55681012	4434974	7615738	285300000	416952159	1481907280
14	Jodhpur VVNL (Raj.)	1897732579	150652159	285300000	416952159	1481907280	
	TOTAL						

My documents actually got smaller.

TWASL

For Kind Attention: Shri Om Prakash (Sr. A.O.)



“हिन्दी को राजभाषा बनाना भाषा का प्रश्न नहीं अपितु देशाभिमान का प्रश्न है”
टिहरी हाइड्रो डेवलपमेन्ट कॉर्पोरेशन लिमिटेड
(भारत सरकार एवं उत्तर प्रदेश सरकार का संयुक्त उपक्रम)

Tehri Hydro Development Corporation Ltd.
(A Joint Venture of Govt. of India & Govt. of U.P.)

Speed Post/Courier

No. THDC/RKSH/49(5)/COMML/
Dt. 07.10.2008

Director Interstate Billing
Punjab State Electricity Board
220 KV Sub Station
Ablowal, Patiala-147001

Fax No.: 0175-2367490

Sub: Provisional bill for the month of September '2008 in respect of firm energy supplied from Tehri HPP (1000MW).

Dear Sir,
Kindly find enclosed herewith the Provisional bill for the month of September '2008 in respect of firm energy supplied from Tehri HPP (1000 MW) during the month of September '2008. The above bill has been prepared on the basis of Provisional REA issued by NRPC on 06th Oct. '2008. The details of bill & amount are as under:

S.No.	Month	Bill No. & Date	Amount (In Rs.)
1.	September '2008	132, dtd. 07.10.08	12,59,34,500.00

The billing in respect of remaining items as applicable shall be raised separately. Payment may please be released expeditiously.

Thanking you,

Yours Faithfully,
For and on behalf of THDC Ltd.

(Signature)

Authorised signatory

Fax No. 0135-2430764, 2439401, 0120-2545092

Encl: As above

भंगी भवन, प्रगतिपुरम, ब्यापास रोड, रीशिकेश - 249 201 दूरभाष : 2431517, 2431522, 2431523 फैक्स : 0135-2431519
Ganga Bhawan, Pragatipuram, Bypass Road, Rishikesh - 249 201 Tel.: 2431517 2431522, 2431523 Fax : 0135-2431520
संयुक्त कार्यालय : भागीरथी भवन (टीप टेरिस) भागीरथी घाट, टिहरी - गढ़वाल - 249 001



Tehri Hydro Development Corporation Limited

(a joint venture of Govt. of India & Govt. of U.P.)

Commercial Dept. Bypass Road, Rishikesh (U.A.) 249 201

Bill for Firm Energy Supplied from Tehri Hydroelectric Project in Northern Region

NAME & ADDRESS OF BENEFICIARY:

Director Interstate Billing
 Panjab State Electricity Board
 220 KV Sub Station
 Amritsar, Punjab

INVOICE FOR THE MONTH OF : September 2008

INVOICE NO: THDC/COMM/04-06/13M / 131

INVOICE TYPE: Provisional (Firm Energy Invoice)

INVOICE DATE: 07th October 2008

Fax No: 0175-2367490

Sl. No.	Particulars of Bill	Unit	TOTAL
1	Tariff	Crs.	
	(a) Annual Fixed Charges	P/KWH	
	(b) Rate for primary energy	P/KWH	
	(c) Rate for secondary energy		
2	Energy	KWH	26183800
	(i) Energy Delivered	KWH	
	(ii) Free Energy	KWH	26183800
	(iii) Saleable Energy	KWH	
	(a) Infirm Energy	KWH	26183800 ✓
	(b) Firm Energy		
3	Fixed Charges		
4	Energy Charges	Rs.	
	a) Infirm energy	Rs.	67209500.00 ✓
	b) Firm energy @ Rs. 2.50/KWH	Rs.	67209500.00 ✓
	TOTAL	Rs.	101.750000
5	Capacity allocated (Out of Avg. Declared capacity of 1000.00 MW/Day for the month of Sept-08)	MW/Day	
6	Capacity charges @ Rs. 18000 per MW per day	Rs.	58725000.00 ✓
	= 18000 x 32x Capacity allocated at Sl.no.5		
7	Incentive on account of Capacity Index	Rs.	
8	Foreign Exchange Rate Variation	Rs.	
9	Annual adjustment charges (Tax etc.)	Rs.	
10	Total charges (4+6+7+8+9)	Rs.	125934500.00 ✓
11	Amount claimed	Rs.	
12	Rebate	Rs.	125934500
13	Amount due in this month (10-11-12)	Rs.	
14	Previous balance, if any	Rs.	
15	Payment received during the month	Rs.	
16	Rebate allowed during the month	Rs.	125934500
17	Total amount due (13+14-15-16)	Rs.	
18	Surcharge Details (Late payment)	Rs.	125921500
19	Grand Total (17+18)		

Notes:

1. As per CERC order dtd. 28.03.2008, provisional tariff approved vide Commission's order dated 28th December 2006 on petition no. 63/2006 shall continue till further orders. Accordingly energy charges have been taken @ of Rs. 2.50/kwh on the scheduled energy and capacity charge has been taken as Rs. 18000/MW/day.

2. Rebate shall be applicable as per THDC Rebate Scheme 2006-09

Bill Amount = 12,59,34,500
 Rebate 2% = 2,51,86,900
 Net Payable = 10,07,47,600
 For On Behalf of THDC
 Sr. Manager (Commercial)
 No. 111/10/08
 D.D. No. 1258
 61

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POWER GRID CORPORATION OF INDIA LTD
NORTHERN REGION HEADQUARTERS-I
B-9 QUTAB INSTITUTIONAL AREA KATWARIA SARAI NEW DELHI -16
Ph: 011-26853870 Fax: 26536348

Ref: CommI./NR-I/(08-09)125

Dated: 07.10.2008

As Per List

Sub: Provisional Bill for Transmission Charges for the month of SEPTEMBER 2008.

Dear Sir,

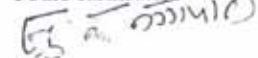
Enclosed please find the Transmission Charges bill for the month of SEPTEMBER 2008 as per the various CERC orders in vogue.

You may note that the bill has been prepared as per the Transmission Tariff norms notified by CERC vide its notification Dtd 26.03.2004 and the open access regulation en-force. Accordingly, the rebate and late payment surcharge shall be governed as per the CERC Norms on Transmission tariff notification dtd 26.03.2004. The data regarding the due credit for the amount collected from the short term access customers under the open access regime is not available at the moment. The credit for the same shall be passed on along with the Bill for the next month.

You are requested to verify and release the payment by LC/Cheque/DD before due date of payment alongwith the particulars of bills against which payment is made. In absence of such information the amount received shall be adjusted against the outstanding bills in chronological order.

Thanking you,

Yours faithfully



(S. K. Nagpal)
DGM (CommI)

Encl: As above

DGM
Electricity Import, Export & Payment Circle
UPPCL, Shakti Bhawan Extension
Ashok Marg Lucknow (UP)

2.1 GM (Fund Management)
UPPCL
Lucknow

POWER GRID CORPORATION OF INDIA LIMITED

NORTHERN REGION I HQ

BILL FOR TRANSMISSION CHARGES FOR MONTH OF SEPTEMBER 2008

CALCULATION OF TRANSMISSION CHARGES FOR THE MONTH OF SEPTEMBER 2008
(UNDER ABT REGIME EFFECTIVE FROM 01.12.2002)

(Transmission charges based on Central Sector Entitlement)

ANNEXURE - I

UTILITY	Weighted Average Central Sector Entitlement (MW)	Charges as per REA (A)	WR-NR Inter regional Charges (B)	CREDIT TO SEBs (C)	NET BILL AMOUNT (A+B-C)
PSEB	2153	179937579	2127929		182065509
HPGCL	1373	114746640	1367012		116105672
RAJASTHAN	1855	15503146	1833399	2312166	15455359
HPSEB	1237	103382622	1222696		104605218
DELHI	2065	222728123	263367		225362090
CHD	171	14291373	169009		14460382
J&K	1336	111823725	1322420	6914731	106231414
UPPCL	4459	372662170	4407077	8822478	368246775
UPCL	596	49810667	589060		5039927
RAILWAYS	100	8357528	98836		8456364
POWERGRID	163	136228	1611		137839
TOTAL	15948.63	1332911228	15762917	18049395	1330624749

FIXED CHARGES FOR NORTHERN REGION FOR SEPT.'08

133,2911 Cr.

CREDIT FOR SEB TRANSMISSION SYSTEM

REGIONAL TRANSMISSION CHARGES (As Per Annex. II & III)

Inter Regional Transmission Charges (As per Annex-IV)

NET TRANSMISSION CHARGES

1,8049 Cr.
131,4862 Cr.
1,57629 Cr.
133,0625 Cr.

1. Other Charges such as Development surcharge, I Tax, Incentive, Surcharge and other cess and Taxes would be applicable as per CEREC (Terms & Conditions of Tariff) Regulations.
2. The Bill is subject to modification based on the orders of Hon'ble High Court of Delhi as may be passed in appeal No. 145/2001 & 387/2001
- The data regarding Credit for amount collected from short term customers not available at time.
- The credit would be passed on along with the next month's billing when the data is available

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STATEMENT OF FIXED CHARGES FOR SEPTEMBER 2008 (1/2)

Sl. NO.	DESCRIPTION OF ASSETS	ORDER DTD	Annual Fixed Charges	Monthly Fixed Charges	PAYABLE (%)
(A)	AS PER CERC ORDERS (For Block Bt 04.2008 to 11.02.2009)				
(a)	Tanajpur Transmission System	22.01.2008	3.1366	0.2614	100%
(b)	Sala Stage - II Transmission System	22.01.2008	13.6904	1.1409	100%
(c)	400 KV S/C Chamera I - Kishangpur Transmission Line	06.09.2005	10.0117	0.8343	100%
(d)	ICTs at Kishangpur	09.09.2005	7.2172	0.6014	100%
(e)	Uti Transmission System	23.11.2005	22.1295	1.8441	100%
(f)	Singrauli Transmission System	22.01.2008	34.1716	2.8476	100%
(g)	Sala Stage - I Transmission System	22.01.2008	7.3391	0.6116	100%
(h)	220 KV Arla Transmission System	29.02.2008	9.5105	0.7925	100%
(i)	Auraiya Transmission System	29.02.2008	14.0420	1.1702	100%
(k)	Bareilly Transmission System	22.01.2008	1.8035	0.1503	100%
(l)	Add. Converter Transformer (Spare for Rihand - Dabri HVDC Bipoles)	07.05.2005	3.3262	0.2772	100%
(m)	Series compensation of Ckt I & II of 220 KV Kishangpur Rampore Line at Kishangpur	04.01.2006	1.2700	0.1058	100%
(n)	220 KV D/C Jalandhar - Haripur Line along with associated bays	30.04.2008	7.9664	0.6639	100%
(o)	Transmission System associated with Unchaheer Stage - II	03.02.2006	17.8778	1.4898	100%
(p)	Transmission System associated with RAIP-II	13.01.2006	10.5591	0.8799	100%
(q)	Chamera Stage - I Transmission System	29.02.2008	25.1607	2.0967	100%
(r)	Moga - Hissar - Bhawal Transmission System	22.01.2008	20.2645	1.6887	100%
(s)	Kishangpur Moga Transmission System	14.07.2006	45.6513	3.8043	100%
(t)	U.O. of 220 KV S/C Parli - Nandgaon Line	22.01.2007	1.9724	0.1644	100%
(u)	ASSETS UNDER RIHAND STAGE-II				
1	400 KV D/C Rihand-Alahabad, Allahabad-Mairpur & Mairpur-Balighat with ass. bays	27.09.2007	95.8158	7.9847	100%
2	ICT-I at Patla S/Station, U.O. of Nalagarh-Hissar Tr. Line at Kathal 400KV S/C Patla Malekoti TL & ICT-II at Abdullahpur S/Station, with bays.	27.09.2007	17.8271	1.4856	100%
3	ICT-II at Patla S/Station, And U.O. of one Ckt. Of Nalagarh-Hissar Tr. Line at Patla S/Station with Ass. Bays	27.09.2007	6.3964	0.5330	100%
4	400KV S/C Dabri-Panipat Transmission line with Associated bays	27.09.2007	8.4721	0.7060	100%
5	400/220KV ICT-I & II alongwith associated bays at Kalhal S/Station.	21.09.2006	5.7258	0.4772	100%
6	315 MVA, 400/220KV ICT-I & II alongwith associated bays & four no. 220KV line bays at Mairpur S/Station.	21.09.2006	6.1207	0.5101	100%
(v)	400 KV D/C Durgamanga HEP - Bareilly (UPPCL) Transmission Line with ass. bays	21.03.2007	17.6697	1.4725	100%
(w)	Rihand Transmission System	29.02.2008	141.5808	11.7984	100%
(x)	400 KV Thyristor controlled Series compensation (FACTS) at Balighat	09.05.2006	2.6310	0.2193	100%
(y)	Bhawal Substation alongwith U.O. of 400 KV S/C Balighat-Jaipur Line & ICT I & II at Bhawal	26.04.2006	15.2273	1.2689	100%
(z)	ICT-IV at Balighat Substation alongwith Assn. Bays	28.04.2006	1.5427	0.1286	100%
(1)	U.O. of Singrauli - Kanpur Line I & II, 315 MVA ICT-II & 315 MVA ICT-I at Allahabad	30.04.2008	13.5663	1.1305	100%
(2)	Agra (Powergrid) - Agra (UPPCL) 400 KV Interconnection	22.01.2007	6.3436	0.5286	100%
(3)	Special Energy Meters in Northern region	12.03.2007	1.2460	0.1038	100%
(4)	Series Compensation on Farid-Muradnagar 400 KV S/C Line	25.01.2007	2.0480	0.1708	100%
(5)	400KV D/C Bareilly-Mandla line associated with TALA	30.04.2008	35.5685	2.9640	100%
(6)	400KV Bareilly S/Station (UPPCL) Extn. & 400KV Mandla S/Station Extn. Associated with TALA	23.05.2008	4.2425	0.3535	100%
(7)	400 KV D/C Meerut - Mandla Ckt I & Ckt II and ICT - I & II at Meerut S/Station	06.02.2007	16.0990	1.3417	100%
(8)	U.O. of 400 KV S/C Chamera I - Kishangpur Line at Chamera II	24.10.2006	6.8302	0.5692	100%
(9)	400KV D/C Gorakhpur-Lucknow line associated with Tala	30.04.2008	36.0259	3.0022	100%
(10)	400/220KV 315 MVA ICT at Gya with ass. Bays, 400KV D/C Lucknow(PG)-Unnao(UPPCL) line—	23.05.2008	37.7884	3.1480	100%
(11)	ICT-I at Meerut 800KV Tehri-Meerut Ckt I & II with asso. bays, 400KV S/C Meerut-Muzaffarpur line—	15.02.2007	120.3908	10.0326	100%
(12)	System Strengthening scheme in NR (Formerly part of Tala Supplementary Scheme)	19.05.2008	23.9279	1.9940	100%
(13)	Nattpa - Jharkhand Transmission System	14.05.2007	195.3796	16.2816	100%
(14)	Two nos. 220KV Bays at Abdullahpur S/Station under Rihand Stage-II System	22.05.2007	1.0894	0.0908	100%
(15)	400KV D/C Kanpur Auraiya TL alongwith bays at Auraiya	30.04.2008	8.9064	0.7422	100%
(16)	400KV D/C Agra-Batal line alongwith associated bays	23.05.2008	20.0160	1.6680	100%
(17)	400KV D/C Kishangpur-Wagwara line alongwith asso. Bays at Kishangpur & Wagwara substation	16.07.2007	32.9406	2.7451	100%
(18)	400KV S/C Duhari-Kishangpur line with asso. Bays at Kishangpur S/Station	16.07.2007	25.5255	2.1271	100%
(19)	3X105MVA 400/220KV ICT-II at Wagwara S/Station, Alongwith associated bays	31.10.2007	2.3853	0.1988	100%
(20)	315 MVA ICT-IV at Moga S/Station, Alongwith bays	22.11.2007	2.2617	0.1885	100%
(21)	50MVAR Bus Reactor at Hissar S/Station	22.11.2007	0.6084	0.0507	100%
(22)	U.O. of 400KV Wazirabad-Kanpur line at Singrauli alongwith bays at Singrauli end	29.11.2007	3.1881	0.2657	100%
(23)	400KV bays at Kanpur S/Station, Associated with Kanpur Auraiya Line	26.12.2007	1.6578	0.1382	100%
(24)	U.O. of 400KV D/C Bareilly-Mandla Tr. Line alongwith associated bays at Bareilly & Mandla at Bareilly	26.12.2007	9.9676	0.8306	100%
(25)	U.O. of 400KV S/C Lucknow-Moradabad Tr. Line at Bareilly (POWERGRID) alongwith bays	20.02.2008	44.9520	3.7460	100%
SUB TOTAL - 1 (A)			1236.9698	103.0808	

DETAILS OF PROVISIONAL BILLING OF TRANSMISSION CHARGES OF POWERGRID AND SEV'S LINES FOR THE MONTH OF SEPTEMBER 2019

(Figures are in Rs. Crore)

B. TRANSMISSION CHARGES FOR THE YEAR 2018-2019		ANNUAL	FOR 1 MONTH
A. FIXED CHARGES FOR CENTRAL SECTOR TRANS. LINES OF NR		1577.83420	131.4861833
B. FIXED CHARGES FOR UPCL LINES FOR EVACUATING NAPP GENERATION		4.523041	0.3826920
C. FIXED CHARGES FOR UPCL LINES FOR EVACUATING UNCHAPPAR GENERATION		5.5946889	0.4695558
D. FIXED CHARGES FOR ANTA-KOTA LINE OF RRVPL		1.2447847	0.1037321
E. FIXED CHARGES FOR RAPP (B) KOTA RAPP (A) LINE OF RRVPL		1.3268378	0.1274865
F. FIXED CHARGES FOR PAMPONE-KISHAMPUR LINE OF J&K		8.278787	0.6914731
TOTAL INTER-REGIONAL TRANSMISSION CHARGES			133.7911328

B. TRANSMISSION CHARGES FOR I.R. LINES

(A) Transmission Charges for VRRAT I.R. Lines (100%)	ANNUAL	FOR 1 MONTH
	37.8310000	3.1525833

B. TRANSMISSION CAPACITY OF VRRAT I.R. LINES

1850 MW (Vindhya-Koradi HVDC-500MW, Agga-Delwara-1100MW, Amlajpura-Murumunthigam-250MW)

M. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE PURPOSE OF DISTRIBUTION OF ABOVE TRANSMISSION CHARGES

STATE/UT	WEIGHTED AVERAGE ENTITLEMENT IN C.R. RATE OF NR	WEIGHTED AVERAGE ENTITLEMENT IN RASB (AND TALKHEP)	CONTRACTED POWER AS PER LONG TERM AGREEMENT	TOTAL WEIGHTED AVERAGE ENTITLEMENT
	(MW)	(%)	(MW)	(%)
1. CHANDIGARH	168	1.19	0	0.00
2. DELHI	2202	15.58	0	0.00
3. HARYANA	1258	8.88	0	0.00
4. H.P.	929	6.57	0	0.00
5. J&K	1188	8.40	0	0.00
6. KARNATAKA	1930	13.65	0	0.00
7. KERALA	1713	12.12	0	0.00
8. GUJARAT	4061	28.73	0	0.00
9. RAJASTHAN	587	4.15	0	0.00
10. MADHYA PRADESH	100	0.71	0	0.00
11. WEST BENGAL	163	0.01	0	0.00
TOTAL	14135.63	100.00	1513	100.00

NOTE -> The amount collected from short term customers for inter-regional system and 50% of amount collected from inter-regional links for NR - VRR may be released by NRI/DC to Powergrid - NRI/DC for allowing credit transfer to beneficiaries in the transmission charges. Details of weighted average entitlement of Discoms of Rajasthan and Delhi for the purpose of Transmission charges are given in Annexure-5. Figures are estimated by PowerGrid.

POWER GRID CORPORATION OF INDIA LIMITED

NORTHERN REGION HQ
B-9 OUTAB INSTITUTIONAL AREA KATWARIA SARAI NEW DELHI 110016
PHONE # 011-26536348, 26853870 FAX # 26564758



BILL FOR TRANSMISSION CHARGES

BILL NO: PSEB/TC/SEPT.-08/(08-09)125
BILLING PERIOD: 01.09.2008 TO 30.09.2008

DTD: 07.10.2008

M/S PUNJAB STATE ELECTRICITY BOARD
220 KV SUBSTATION BUILDING
ABLOWAL, PATIALA - 147001

KIND ATTN: CHIEF ENGINEER (SO & C)

SL NO.	DESCRIPTION OF CHARGES	AMOUNT	ALL FIGS IN RS
1	TRANSMISSION CHARGES	182065509	(as per Annexure I)

TOTAL 182065509

RS EIGHTEEN CRORE TWENTY LACS SIXTY FIVE THOUSAND FIVE HUNDRED NINE ONLY)

E & OE

Signed For & On Behalf of
POWER GRID CORPORATION OF INDIA LTD.

(S.K. Nagpal)
DGM(Commercial)

Please Note:

The bill has been prepared as per CERC orders for various Transmission systems in Northern Region and High Court Orders.

Kindly arrange payment through LC/DD/Cheque favoring POWERGRID CORPORATION OF INDIA LTD.

The Rebate shall be applicable as per CERC Notification dtd 26.03.2004.

The late payment surcharges shall be as per CERC Notification dtd 26.03.2004.

Payments should be accompanied with details of bills against which the payments are made. Failing this, they shall be adjusted in the chronological order of outstandings.



भारत सरकार

उत्तरी क्षेत्रीय विद्युत समिति

18-ए, शाहीद जेत सिंह मार्ग, कटवारिया सराय, नई दिल्ली-110016.

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

No. NRPC / SE(C) / UI / 08-09/

Dated: 24th September, 2008

(Due Date of Payment : On or before 04. 10. 2008)

To,

1. Superintending Engineer (Electrical), UT-Chandigarh.(0172-2740475/2741105)
2. Superintending Engineer (SO), Delhi Transco Ltd., New Delhi.(011-23221059)
3. Superintending Engineer (SO), H.V.P.N.L., Panchkula.(0172-2560622)
4. Chief Engineer (System Operation), HPSEB, Shimla.(0177-2838901)
5. Principal Secretary (Power), PDD, J&K, Jammu.
6. Chief Engineer (Comm.), PDD, J&K, Jammu.
7. Executive Engineer, (LDM&T), Jammu.(0191-2476163)
8. Director (I/S), P.S.E.B., Patiala.(0175-2367490)
9. Chief Engineer, R.P.P.C., Jaipur. (0141-2351432)
10. Chief Engineer(LD), R.V.P.N., Jaipur. (0141-2741856/2741920)
11. Dy. General Manager (EIE&PC), U.P.P.C.L., Lucknow.(0522-2287835)
12. Sr. Divisional Elect. Engr. (Traction Distbn.), N. Rly., Allahabad. (0532-2600702)
13. Director (Comm.), UPCL, Urja Bhawan, Dehradun.(0135-2763570)
14. General Manager (Comm.), NTPC, New Delhi.(011-24364606)
15. General Manager (Comm.), NCR-HQ, NTPC, Noida.(95120-2410064)
16. Addl. General Manager (Comm.), NR-HQ, NTPC, Lucknow.(0522-2720969)
17. Addl. General Manager (Comm.), SJVNL, Shimla.(0177-2720969)
18. Addl. General Manager (Comm.), THDC, Rishikesh.(0135- 2430764)
19. Executive Director (O&M), NHPC, Faridabad. (95129-2272413 / 2271430/2254668)
20. Member Secretary, WRPC, Mumbai.(022-28370193)
21. Member Secretary, ERPC, Kolkata.(033-24171358)

Subject : Account of UI Charges for the week 08th to 14th September, 2008.

(WEEK No. 24/ F.Y. 08-09)

Sir,

Please find enclosed herewith the Statement of UI charges for the week 08th to 14th September, 2008, (also available on our website www.nrpc.gov.in). The constituents, which have to pay the UI charges as indicated in the statement, are requested to make payments within 10 (ten) days i.e. upto the above mentioned Due date of payment into the UI Pool Account "PowerGrid Corporation of India Limited - NREB UI Account" (A/c No. 000705003822 - ICICI Bank) maintained by NRLDC, otherwise it would attract simple interest @ 0.04% per day of delay as per the provisions of IEGC.

Encl. : As above.

Yours faithfully,

(P.S. Mhaske)

Superintending Engineer (Commercial)

Copy to :

1. Executive Director, NRLDC, New Delhi.
2. GM, WRLDC, Mumbai.
3. GM, ERLDC, Kolkata.

Copy of Abstract of UI charges for favour of information to :

4. Secretary, CERC, New Delhi.

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उत्तर क्षेत्रीय विद्युत समिति
08 से 14 सितम्बर, 2008 के सप्ताह का यू.आई शुल्क-लेखा

DETAILS OF UI AMOUNT (IN Rs. LAKH) TO BE PAID (+) / RECEIVED (-) BY

DATE	ENTITY	SCHDL (LU)	ACTUAL (LU)	UI AMOUNT	NET UI
08/09/2008	J & K	166.90162	191.03402	224.79268	231.55314
09/09/2008	J & K	175.51176	198.03526	214.61361	224.45277
10/09/2008	J & K	180.75056	205.45646	224.08741	237.67295
11/09/2008	J & K	175.99839	206.93511	246.17924	261.00417
12/09/2008	J & K	185.54684	208.48340	158.06496	167.37659
13/09/2008	J & K	189.67142	206.62350	130.82510	138.96566
14/09/2008	J & K	199.56080	205.55722	32.52092	35.96617
TOTAL (Ex-SEB Periphery)		1273.94139	1422.12497	1231.08392	1296.99145

DETAILS OF UI AMOUNT (IN Rs. LAKH) TO BE PAID (+) / RECEIVED (-) BY

DATE	ENTITY	SCHDL (LU)	ACTUAL (LU)	UI AMOUNT	NET UI
08/09/2008	PUNJAB	695.15426	653.06198	-398.60068	-381.50741
09/09/2008	PUNJAB	672.75423	699.81762	254.66864	268.59361
10/09/2008	PUNJAB	659.86970	710.88103	475.81287	505.05886
11/09/2008	PUNJAB	644.20635	692.09673	373.55088	397.40024
12/09/2008	PUNJAB	678.71417	751.07182	517.13950	546.52699
13/09/2008	PUNJAB	676.18020	725.23240	375.88215	398.64983
14/09/2008	PUNJAB	719.11215	786.77924	290.84888	314.97139
TOTAL (Ex-SEB Periphery)		4745.99106	5018.94082	1889.30224	2049.69351

DETAILS OF UI AMOUNT (IN Rs. LAKH) TO BE PAID (+) / RECEIVED (-) BY

DATE	ENTITY	SCHDL (LU)	ACTUAL (LU)	UI AMOUNT	NET UI
08/09/2008	RAJASTHAN	363.62974	390.85009	248.16629	259.49124
09/09/2008	RAJASTHAN	366.63705	407.69021	388.55118	408.43811
10/09/2008	RAJASTHAN	366.63350	390.67977	226.01159	243.28895
11/09/2008	RAJASTHAN	363.57942	358.43571	-2.69091	2.64780
12/09/2008	RAJASTHAN	365.59823	350.22606	-115.10432	-78.83767
13/09/2008	RAJASTHAN	364.05519	358.46791	-41.08103	-25.72326
14/09/2008	RAJASTHAN	364.76839	332.54252	-125.23751	-63.93165
TOTAL (Ex-SEB Periphery)		2554.90152	2588.89227	578.61529	745.37352

DETAILS OF UI AMOUNT (IN Rs. LAKH) TO BE PAID (+) / RECEIVED (-) BY

DATE	ENTITY	SCHDL (LU)	ACTUAL (LU)	UI AMOUNT	NET UI
08/09/2008	U.P.	749.47446	789.53937	399.77899	414.88049
09/09/2008	U.P.	773.66749	825.49433	519.11753	544.76839
10/09/2008	U.P.	762.08068	838.55357	740.39332	785.33301
11/09/2008	U.P.	783.01009	865.87095	740.15035	785.25180
12/09/2008	U.P.	787.07584	860.27697	585.45940	618.95004
13/09/2008	U.P.	786.23351	888.56594	748.00288	790.49743
14/09/2008	U.P.	787.97681	873.57825	375.66247	407.09223
TOTAL (Ex-SEB Periphery)		5429.51888	5941.87938	4108.56494	4346.77339

उत्तर क्षेत्रीय विद्युत समिति
08 से 14 सितम्बर, 2008 के सप्ताह का यू.आई शुल्क-लेखा

UI Tariff Structure currently in force

Average Frequency of time-block	UI Rate (P/kWh)
50.5 Hz and above	0.00
Below 50.50 Hz and upto 50.48 Hz	8.00
Below 49.82 Hz and upto 49.80 Hz	280.00
Below 49.04 Hz and upto 49.02 Hz	982.00
Below 49.02 Hz	1000.00
Between 50.50 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 8 P/kWh for each step
Below 49.80 Hz	Linear in 0.02 Hz steps @ 18 P/kWh for each step

ABSTRACT OF UTILITY-WISE UI CHARGES FOR THE PERIOD - 08/09/2008 TO 14/09/2008
(All figs. in Rs. Lakh)

Utilities and UI payable by them		Utilities and UI receivable by them	
U.P.	4346.773398	E.R. *	7923.95951
PUNJAB	2049.69351	W.R. *	2124.08263
DELHI	1412.62348	NHPC	699.68077
J & K	1296.99145	NTPC	687.28476
HARYANA	748.53143	SJVN	489.22092
RAJASTHAN	745.37352	THDC	36.87210
H.P.	616.33163	POOL BALANCE	188.97148
UTTARAKHAND	592.45918		
CHANDIGARH	232.25447		
RAILWAYS	109.04011		
Total	12150.07217	Total	12150.07217

NOTE : 1. Unscheduled interchanges of central sector and Inter-regional sources have been determined with reference to their schedule at the point of injection but those of SEBs with reference to their ex-periphery schedule.

2. Different ceiling rate of UI charges for different entities resulted UI MISMATCH in the pool. POOL BALANCE reflects the difference arises due to capping.

* : UI over I.R. links retained without adjustment.

: In accordance with Hon'ble High Court of Judicature at Allahabad, Lucknow bench order dated 02-05-08 in Petition No. 3014/2007/MB (UPPCL Vs CERC & Others) and CERC order dated 29.05.2008, UI liability of UP has been calculated as per above CERC order para 6. Accordingly UI PAYABLE by UP is Rs.2966.40244 Lakh



भारत सरकार
उत्तरी क्षेत्रीय विद्युत समिति
18-ए, शाहीद जौत सिंह मार्ग, कटवारिया सराय, नई दिल्ली-110016.
Government of India
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

No. NRPC / SE(C) / Reactive / 08-09/

Dated: 24th September, 2008

(Due Date of Payment : On or before 04.10.2008)

To,

1. Superintending Engineer (Electrical), UT-Chandigarh.(0172-2740475/2741105)
2. Superintending Engineer (SO), Delhi Transco Ltd., New Delhi.(011-23221059)
3. Superintending Engineer (SO), H.V.P.N.L., Panchkula.(0172-2560622)
4. Chief Engineer (System Operation), HPSEB, Shimla.(0177-2838901)
5. Principal Secretary (Power), PDD, J&K, Jammu.
6. Chief Engineer (Comml.), PDD, J&K, Jammu.
7. Executive Engineer, (LDM&T), Jammu.(0191-2476163)
8. Director (I/S), P.S.E.B., Patiala.(0175-2367490)
9. Chief Engineer, R.P.P.C., Jaipur. (0141-2740275)
10. Chief Engineer(LD), R.V.P.N., Jaipur. (0141-2741856/2741920)
11. Dy. General Manager (EIE&PC), U.P.P.C.L., Lucknow.(0522-2287835)
12. Director (Comml.), UPCL, Urja Bhawan, Dehradun.(0135-2763570)
13. Managing Director, PTCUL, Dehradun. (0135-2762460)

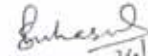
Subject : Account of Reactive Energy charges for week 08th to 14th September, 2008.
(WEEK No. 24/ F.Y. 08-09)

Sir,

Please find enclosed herewith the Statement of Reactive Energy charges for the period 08th to 14th September, 2008 (also available on our website www.nrpe.gov.in) prepared in accordance with IEGC. The constituents, which have to pay the Reactive Energy charges into the Reactive Pool account as indicated in the statement, are requested to make payments within 10 (ten) days i.e. upto the above mentioned Due date of payment into the Pool Account "PowerGrid Corporation of India Limited - NREB Reactive Account" (A/c No. 000705003823 - ICICI Bank) maintained by NRLDC. Payment received after 12 days shall attract simple interest @ 0.04% per day of delay.

Encl. : As above.

Yours faithfully,


(P.S. Mhaske) 24/9/2008

Superintending Engineer (Commercial)

Copy to :

Executive Director, NRLDC, New Delhi.

Copy of Abstract of Reactive energy charges for favour of information to :
Secretary, CERC, New Delhi.

Reactive Energy export(s) / Import (s) under high & low voltage conditions
And reactive energy charges thereof @ 5.5 P/WARh
During the period 08-Sep-08 to 14-Sep-08

During the period 08-Sep-08 to 16-Sep-08																(48 hrs in MYJAB)	
PUNJAB		8-Sep-08		15-Sep-08		11-Sep-08		12-Sep-08		13-Sep-08		14-Sep-08		TOTAL		CHARGES (Rs)	
	MY	LV	MY	LV	MY	LV	MY	LV	MY	LV	MY	LV	MY	LV		MY	LV
WITH 1813 AT																	
MALEENKOTLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1254.8	0.0
PATIALA	33.9	0.0	24.0	0.0	0.0	15.6	0.0	3.2	0.0	27.8	0.0	154.7	0.0	47.7	0.0	87.9	0.0
AMRITSAR	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	428.8	0.0	469.7	0.0	804.8	0.0	81.3	0.0
KARTARPUR	0.0	224.8	0.0	0.0	0.0	600.6	0.0	0.0	0.0	1144.8	0.0	1244.2	0.0	1614.6	0.0	0.7	0.0
MOGA	163.1	0.0	0.0	0.0	0.0	72.1	0.0	0.0	0.0	26.9	6.5	4.4	0.0	244.5	0.0	347.9	0.0
LUDHIANA	-190.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-18.4	0.0	-160.4	-37.8
SARNA	250.8	-250.8	97.9	-1192.3	39.9	-203.0	24.6	-97.8	19.0	-492.4	36.0	-251.4	8.8	-504.0	482.9	-4107.2	16352.9
SUB-TOTAL (1813)	250.8	-1531.0	127.9	-476.3	39.8	-341.8	24.6	-174.0	19.0	1207.2	-42.5	1111.6	6.8	-2430.9	500.7	-3009.9	16352.9
WITH 1814 AT																	
GOINDWAL	0.0	-170.0	0.0	-423.1	0.0	-1129.8	0.0	-53.1	0.0	-213.6	0.0	-263.5	0.0	-309.6	0.0	-872.5	0.0
MUKHALI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-5.4	0.0	8.8	0.0	0.0	0.0	0.0	0.0	12.4	0.0
MAHARAJA	0.0	86.0	0.0	757.4	0.0	289.7	0.0	84.1	0.0	922.5	0.0	982.9	0.0	744.8	0.0	8659.4	0.0
MOGA	0.0	111.8	0.0	113.1	0.0	316.8	0.0	38.8	0.0	277.4	-8.2	300.3	0.0	456.1	3.4	1308.8	0.0
SANGRUR	0.0	150.7	0.0	146.3	0.0	360.5	0.0	24.5	0.0	400.5	0.0	585.1	0.0	595.8	0.0	3602.3	0.0
JALANPUR	0.0	172.4	0.0	245.3	0.0	171.8	0.0	471.3	0.0	279.4	0.0	403.8	0.0	535.3	0.0	2259.1	0.0
JALANDEH	0.0	169.4	0.0	292.1	0.0	309.6	0.0	3039.6	0.0	2907.2	0.0	2984.2	0.0	431.2	0.0	2549.7	0.0
BARNALI	0.0	6.9	0.0	-4.2	0.0	-4.2	0.0	-2.4	0.0	3.2	0.0	0.0	0.0	-19.0	0.0	-14.4	0.0
L. MOHABBAT	-98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
THAKUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GHANZUWAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	3.6	0.0	0.0	0.0	9.8	0.0
ROZGA	0.0	4.0	0.0	0.0	0.0	8.4	0.0	-7.0	0.0	10.1	0.0	8.8	0.0	12.4	0.0	34.0	0.0
SUB-TOTAL (1814)	-30.3	-201.1	6.1	-421.2	0.0	-474.0	1.9	60.0	0.0	630.3	-6.8	557.4	0.0	-570.0	-34.1	3319.1	187.0
TOTAL (1813+1814)	217.8	-1884.2	132.0	-3338.9	39.8	-958.1	26.5	-613.0	19.0	8150.7	-25.7	8486.3	6.8	-7825.8	24158.7	-2841.3	164878.4
Net Charges Payable (a) into / Receivable (a) from Pool 1940331.1																	
WITH 1815 AT																	
MAHARAJA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	0.0	36.6	0.0	40.0	0.0	119.8	0.0
MAHARAJA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-100.8	0.0	-100.8	0.0	-111.6	0.0	-492.0	0.0
MAHARAJA	0.0	-48.8	0.0	-48.7	0.0	-27.1	0.0	-29.1	0.0	-12.9	0.0	-44.2	0.0	-47.2	0.0	-300.1	0.0
Net Charges Payable (a) By PUNJAB -3092.1																	
WITH 1816 AT																	
MAHARAJA	0.0	136.2	0.0	187.4	0.0	208.2	0.0	213.1	0.0	218.4	0.0	299.0	0.0	296.0	0.0	1540.3	0.0
CHANDOL	0.0	27.8	0.0	30.7	0.0	45.1	0.0	20.6	0.0	90.0	0.0	171.5	0.0	76.0	0.0	479.2	0.0
KANOUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SHARAH	0.3	0.1	0.0	0.0	0.4	0.1	1.1	0.0	0.7	0.1	0.4	0.1	1.6	0.1	5.4	0.4	0.0
SUB-TOTAL (1816)	0.3	164.1	0.0	218.1	0.4	273.3	1.1	253.7	0.7	309.5	0.4	450.0	1.6	372.1	5.4	1975.9	10467.3
Net Charges Payable (a) by PUNJAB -597																	
WITH 1817 AT																	
MAHARAJA	0.0	-4.1	0.0	0.0	0.0	-45.8	0.0	-50.2	0.0	-111.8	0.0	-192.9	0.0	-178.7	0.0	-544.5	0.0
MAHARAJA	0.0	-4.1	0.0	0.0	0.0	-45.8	0.0	-50.2	0.0	-111.8	0.0	-192.9	0.0	-178.7	0.0	-544.5	0.0
SUB-TOTAL (1817)	0.0	-8.2	0.0	0.0	0.0	-91.6	0.0	-100.4	0.0	-223.6	0.0	-385.8	0.0	-357.4	0.0	-1089.0	0.0
Net Charges Payable (a) By PUNJAB -2914.9																	
WITH 1818 AT																	
MAHARAJA	0.0	-450.4	0.0	-490.4	0.0	-441.6	0.0	-405.8	0.0	-511.3	0.0	-241.3	0.0	-276.1	0.0	-2963.3	0.0
MAHARAJA	0.0	-450.4	0.0	-490.4	0.0	-441.6	0.0	-405.8	0.0	-511.3	0.0	-241.3	0.0	-276.1	0.0	-2963.3	0.0
SUB-TOTAL (1818)	0.0	-900.8	0.0	-980.8	0.0	-883.2	0.0	-811.6	0.0	-1022.6	0.0	-482.6	0.0	-552.2	0.0	-5926.6	0.0
Net Charges Payable (a) By PUNJAB -18292.2																	
WITH 1819 AT																	
MAHARAJA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MAHARAJA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUB-TOTAL (1819)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Charges Payable (a) By PUNJAB 0.0																	

ABSTRACT OF REACTIVE ENERGY CHARGES DURING THE WEEK 06-Sep-28 TO 14-Sep-28
(Rate of Reactive Energy charges: 5.52 \$/kVArh)

Charges due to Reactive energy exchanges with IESO / BEMC systems under low / high voltage conditions
(Payable and receivable from PECO)

Name of constituent	Charges payable by constituent (US\$)	Charges receivable by constituent (US\$)	(US\$) in R/L
CHANDIGARH	0.0000	0.0000	0.0000
DELHI	11.54973	0.0000	0.0000
HARYANA	4.02723	0.0000	0.0000
H.P.	36.89524	0.0000	0.0000
J&K	19.02771	0.0000	0.0000
PUNJAB	0.0000	0.0000	0.0000
RAJASTHAN	11.92770	0.0000	0.0000
U.P.	0.0000	0.0000	0.0000
UTTARANCHAL	0.0000	0.0000	0.0000
Total Payable / receivable	83.38565		10.49148

Charges due to inter-constituent Reactive energy exchanges under low / high voltage conditions

Payable By / To	CHD	ESL	HTN	H.P.	J&K	RAJ	U.P.	UPL
CHD								
ESL	0.00017							
HTN								
H.P.								
J&K	-11.62962							
RAJ								
U.P.								
UPL								

Note: Charges shown in a line are based on the readings recorded by the IEMs installed at the periphery of the constituent indicated in the first column. Inter-constituent reactive energy charges are to be settled between the constituent constituents as per the directions of CERC. The constituent shown in the first column has to pay the charges to another constituent(s) indicated in other column(s) if the figures are positive, otherwise it has to receive the charges from the other constituent.

FAX NO. 0175-2367872
FAX NO. 0175-2367400/2366340
NTPC Vidyut Vypar Nigam Limited

Alternate Number

(A wholly owned subsidiary of NTPC)
3rd floor, Gate 5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110003
Phone No.011-24303905, Fax No.011-24302000
Energy Bill Provisional

Bt No.		NVVN/P/NTPC/2008-09/PSEB161		Date of issue	9-Sep-08	
Name of Customer		PSEB		Due Date of Payment	15-Sep-08	
Address of Customer		1st Director/ISB ISB Directorate, SLDC building 220 Kv S/Str., Ablowal Punjab State Electricity board Patiala		From	To	
				PPAMOU Ref.	1-Sep-08 8-Sep-08	
Supplying		Region/Plant		Northern/Eastern/Western/Southern/NER Region		
S.N.	Supplier	Type	Energy/Swap/G.D.	Supply in KWh	Rate(Rs/KWh)	Amount(Rupees)
1	TSECL	Peak	Energy	1200000	5.80	7140000
2	TSECL	Off Peak	Energy	5700000	5.49	31624000
3	MPPTC	Peak	Swap	8884000	0.03	289520
4	MPPTC	Off Peak	Swap	22213000	0.03	688390
5	TNEB	Peak	Swap	2400000	0.03	72000
6	TNEB	Off Peak	Swap	7200000	0.03	216000
7	NTPC, URS	Dadri-LF	Energy	139000	0.21	29180
8						
9						
Total Energy				47770000		
Gross Amt. Rupees Four Crore Fifty Nine Thousand Nine Hundred Only						
10	Less Rs.296224 for full payment received in our Bank Account by due date.					40059900
11	Net amount if payment is received by the due date					801190
						39258702

Note: The rebate shown in bill is due only in case the full payment is ensured by the due date.

The bill has been raised based on MOU signed between NVVN & PSEB on account of supply of power for the period as above and as per implemented energy drawal schedule of NEERLOC/NRPC/WRLOC/SLDC/ERLDC.

Kindly acknowledge the receipt of bill and send remittances to NVVN through RTGS (Real Time Gross Settlement System) for inter bank transfer to ensure timely/confirmed receipt of payment by NVVN and availability of rebate to you. Remittances may be made as per following bank details:

- 1 Banker
- 2 NVVN current account No.
- 3 Branch Code
- 4 IFSC Code
- 5 Branch A/C No.

State Bank of Hyderabad, Pragati Vihar, Lodi Road, N Delhi
"52142903950"
"20511"
SBHY0020511
Sd. Ramesh Arya, PH No. 011-24303927
Mobile: 09910043788

For & on behalf of NVVN Ltd

E & O E

cc:

1. A.G.M. DD/O.G.M.(SO)-NVVN

Bill Amount Rs 29190/-

Rebate 21.65% Rs 584/-

Payable Amount Rs 28,606/-

Rs. twenty eight thousand six hundred and six only
/Subd
12/09/08
Neji Kumar
15/9/08
001/2363

FAX NO. 0175-2367872

FAX NO. 0175-2367490/2365340 Alternate Number

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

3rd floor, Core-5, SCOPE Complex, T. Institutional Area, Lodi Road, New Delhi-110003

Phone No 011-24363905, Fax No 011-24362009

Energy Bill Provisional

Bill No.	NVVN/PTPC/2008-09	PSEB/194	Date of Issue	16-Sep-08		
			Due Date of Payment	22-Sep-08		
Name of Customer:	PSEB			From	To	
				9-Sep-08	15-Sep-08	
Address of Customer	The Director/ISB ISB Directorate, SLDC building 220 Kv S/Stn., Ablawal Punjab State Electricity board Patiala		PPA/MOU Ref.			
Supplying	Region/Plant		Northern/Eastern/Western/Southern/NER Region			
S.N.	Supplier	Type	Energy/Swap/S.D.	Supply in KWh	Rate(Rs/KWh)	Amount(Rupees)
1	TSECL	Peak	Energy	1050000	5.99	6269500
2	TSECL	Off Peak	Energy	5040000	5.49	27669600
3	MPPTC	Peak	Swap	7666000	0.03	229980
4	MPPTC	Off Peak	Swap	19306000	0.03	579180
5	TNEB	Peak	Swap	2100000	0.03	63000
6	TNEB	Off Peak	Swap	6300000	0.03	189000
7	NTPC,URS	Dadri-LF	Energy	522500	0.21	109725
8	WBSEDCL	Off Peak	Energy	2650000	6.54	17331000
9						
	Total Energy			44634500		
Gross Amt.	Rupees Five Crore Twenty Four Lakh Sixty Thousand Nine Hundred Eighty Five Only					52460985
10	Less Rebate @ 2% for full payment received in our Bank Account by due date.					1049220
11	Net amount if payment is received by the due date					51411765

Note: The rebate shown in bill is due only in case the full payment is ensured by the due date.

The bill has been raised based on MOU signed between NVVN & PSEB on account of supply of power for the period as above and as per implemented energy drawal schedule of NERLDC/NRPC/WRLDC/SRLDC/ERLDC.

Kindly acknowledge the receipt of bill and send remittances to NVVN through RTGS(Real Time Gross Settlement System) for inter bank transfer to ensure timely/confirmed receipt of payment by NVVN and availability of rebate to you. Remittances may be made as per following bank details:

- 1 Banker
- 2 NVVN current account No.
- 3 Branch Code
- 4 IFSC Code
- 5 Branch AGM

State Bank of Hyderabad, Pragati Vihar, Lodi Road, N.Delhi
 "52142903980"
 "20511"
 SBHY0020511
 Sri. Ramesh Arya, PH.No. 011-24363527
 Mobile : 09910043788

E & O.E.

For & on behalf on NVVN Ltd.

cc: 1. A.G.M. (BD)/D.G.M.(SO)-NVVN

(Signature)
 संजय भारद्वाज/SANJAY BHARADWAJ
 उपाध्यक्ष (वि.)/Sr. Manager (F)
 एन.टी.पी.सी. विद्युत व्यापार निगम लिमिटेड
 NTPC Vidyut Vyapar Nigam Limited
 कोर-5, 3rd Floor, SCOPE Complex, Lodi Road, New Delhi-3

74

FAX NO. 0175-2367872

FAX NO. 0175-2367490/2365340 Alternate Number

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

3rd floor, Core-5, Scope Complex, 7, Institutional Area, Lodi Road, New Delhi-110003

Phone No.011- 24363905, Fax, No.011-24362009

Energy Bill Provisional

Bill No.	NVVN/P/ NTPC/2008-09 PSEB/204		Date of Issue	24-Sep-08		
			Due Date of Payment	30-Sep-08		
Name of Customer	PSEB			From	To	
				16-Sep-08	23-Sep-08	
Address of Customer	The Director/ISB ISB Directorate, SLDC building 220 Kv S/Stn., Ablowal Punjab State Electricity board Patiala		PPA/MOU Ref.			
Supplying	Region/Plant		Nothorn/Eastern/Western/Southern/NER Region			
S.N.	Supplier	Type	Energy/Swap/S.D.	Supply in kWh	Rate(Rs/kWh)	Amount(Rupees)
1	TSECL	Peak	Energy	1200000	5.99	7188000
2	TSECL	Off Peak	Energy	5760000	5.49	31622400
3	WBSEDCL	Off Peak	Energy	5287500	6.54	34580250
4	TNEB	Peak	Swap	3828000	0.03	114840
5	TNEB	Off Peak	Swap	11484000	0.03	344520
6	NTPC, URS	Dadri-LF	Energy	815000	0.21	171150
7	KSEB	Off Peak	Swap	14400000	0.03	432000
	Total Energy			42774500		74453160
Gross Amt. Rupees seven crores forty four lacs fifty three thousand one hundred and sixty only						74453160
10: Less Rebate @ 2% for full payment received in our Bank Account by due date.						1489063
11: Net amount if payment is received by the due date						72964097

Note :The rebate shown in bill is due only in case the full payment is ensured by the due date.

The bill has been raised based on MOU signed between NVVN & PSEB on account of supply of power for the period as above and as per implemented energy drawal schedule of NERLDC/NRPC/WRLDC/SRLDC/ERLDC.

Kindly acknowledge the receipt of bill and send remittances to NVVN through RTGS(Real Time Gross Settlement System) for inter bank transfer to ensure timely/confirmed receipt of payment by NVVN and availability of rebate to you. Remittances may be made as per following bank details :

- 1 Banker
- 2 NVVN current account No.
- 3 Branch Code
- 4 IFSC Code
- 5 Branch AGM

State Bank of Hyderabad, Pragati Vihar, Lodi Road, N.Delhi
 "52142903980"
 "20511"
 SBHY0020511
 Sri. Ramesh Arya, PH.No. 011-24363527
 Mobile : 09910043788

E. & O.E

For & on behalf on NVVN Ltd

cc : 1. A.G.M.(BD)/D.G.M(SO)-NVVN

[Signature]
 संजय भारद्वाज/SANJAY BHARADWAJ
 ज्येष्ठ प्रबंधक (विनि)/Sr. Manager (F)
 एनटीपीसी विद्युत व्यापार निगम लिमिटेड
 NTPC Vidyut Vyapar Nigam Limited
 कोर-5, सीएफ़ी कॉम्प्लेक्स, लोदी रोड, नई दिल्ली-110003
 Core-5, 3rd Floor, SCPE Complex, Lodi Road, New Delhi-110003

57

Transaction : NTPC-Dadri (LF) To PSEB Route : NR

77

Update for pay	Rs.1,170
Amount	
Date Date	17/09/2008

Pagable Amount: Rs 11170/-

K.S. Bandyopadhyay

(Includes eleven thousands one hundred & seventy only)

DGM(SO)

NVWN, New-Delhi

10/09/2008

Worthen

AD-15

Confidential
15/9/08

15/9/08

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NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

CLAIM FOR REIMBURSEMENT OF OPEN ACCESS CHARGES

Claim No.:	2008-09/	CC/NVVN/OA/PSEB/ 440	Claim Date :	11/9/08
Name & Address of Customer	The Director / ISB, ISB Directorate, SLDC Building, 220 KV Sub Station, Ablawal, Punjab State Electricity Board, Patiala - 147001 FAX: 0175-2387872/ 2366074 / 2367490 / 2365340		Due Date:	18/9/08 ✓
			NRLDC Acceptance for Scheduling No. & NVVN Appl. No	Please refer Annexure-I
Particulars of claim:	Reimbursement of Open Access Charges for supply of power from NTPC- Dadri (LF) to PSEB			
Sl.No.	Description of Claim			Amount (in Rupees)
1	Amount deposited with NRLDC towards Open Access Charges for the supply of (as on available basis) URS (LF) power from NTPC (Dadri) to PSEB on the basis of day ahead approval for 11/09/08			14920

Amount in words:

Rupees Fourteen Thousand Nine Hundred Twenty Only

For & on behalf of
NTPC Vidyut Vyapar Nigam Limited
K.S. Bandyopadhyay
Authorized Signatory

K.S. BANDYOPADHYAY
अ. प्रबन्धक (वित्त अंशक)
अ. प्रबन्धक (वित्त अंशक)
NTPC VIDYUT VYAPAR NIGAM LTD
Core-5, 3rd Floor, Scope Complex,
Lodhi Road, New Delhi - 110 003
Tel. 009124364775

Note : Payment may please be released by due date mentioned above. Payment made after due date will attract surcharge from due date.

Payment may please be remitted to NVVN through RTGS, Current Account No. 52142903980 with State Bank of Hyderabad, Branch Code-020511, IFSC Code - SBHY0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003. The Fax/ Phone No. of DGM SBH are : 011-24362566, 24366735, Telephone No. 011-24365740, 24365640.

CC : 1. AGM (SO)
2. DGM (Fin)

NTPC, 3rd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel. 011-24369565, 24364775, 24365802, Fax: 011-24362000, 24367021

NTPC Vidyut Vyapar Nigam Limited
Core-5, 3rd Floor, Scope Complex, New-Delhi

Schedule of Payment to be made by PSEB to NVVN

Transaction : NTPC- Dadri (LF) To PSEB Route : NR

Date	NVVN Appl. No.	NRDC Acceptance for Scheduling No.	Total MWh	Intra-Regional	NRDC Operating Charges	NRDC Non-refundable application Fees	Total OA Charges
11/09/08	1132	1947D	264.000	30	2000	5000	RS 14320
Total			264.000	7920	2000	5000	14920

Due date for payment by PSEB : 7 days from the receipt of this invoice by Fax.

Amount Rs. 14,920
Date Date 18/09/2008

Signature
Name K S Bendyopachay
Designation DGM(SO)

Place NVVN, New-Delhi
Date 11/09/2008

Enclosure : Acceptance for Scheduling of NRDC

Bill Amount Rs 14,920/-
(Rupees fourteen thousand nine hundred twenty only)

15/9/08

DD/15885

12/9/08

AD-1

CLAIM FOR REIMBURSEMENT OF OPEN ACCESS CHARGES

Claim No.:	2008-09/	CC/NVVN/OA/PSEB/ 479	Claim Date :	26/9/08
Name & Address of Customer	The Director / ISB, ISB Directorate, SLDC Building, 220 KV Sub Station, Ablowal, Punjab State Electricity Board, Patiala - 147001 FAX : 0175-2367872/ 2366074 / 2367490 / 2365340		Due Date:	3/10/08
			SRLDC Acceptance for Scheduling No.& NVVN Appl. No.	Please refer Annexure-I
Particulars of claim:	Reimbursement of Open Access Charges for supply of power from PSEB to KSEB			
Sl.No.	Description of Claim			Amount (in Rupees)
1	Amount deposited with SRLDC towards Open Access Charges for the supply of off-peak SWAP power from PSEB to KSEB on the basis of day ahead approval for 23/09/08.			189200

Amount in words:

Rupees One Lakh Eighty Nine Thousand Two Hundred Only

For & on behalf of
NTPC Vidyut Vyapar Nigam Limited
K. Bandyopadhyay
Authorised Signatory

Note : Payment may please be released by due date mentioned above. Payment made after due date will attract surcharge from due date.

Payment may please be remitted to NVVN through RTGS, Current Account No. 52142903980 with State Bank of Hyderabad, Branch Code-020511, IFSC Code - SBHY0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003. The Fax/ Phone No. of DGM SBH are : 011-24362566, 24366736, Telephone No. 011-24365730, 24365640

CC 1 : AGM (SO)
2 : DGM (Fin)

NTPC, 3rd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, NewDelhi-110003
Tel : 011-24369565, 24364775, 24365602. Fax: 011-24362009, 24367021

NTPC Vidyut Vyapar Nigam Limited
Core-5, 3rd Floor, Scope Complex, New-Delhi

Schedule of Payment to be made by PSEB to NVVN

Transaction : PSEB To KSEB Route : NR-ER-SR

Date	NVVN Appl. No.	SRLDC Acceptance for Scheduling No.	Total MWh	Bilateral, between adjacent regions	ERLDC Operating Charges	SRLDC Operating Charges	NRLDC Operating Charges	SRLDC Non- refundable application Fees	Total OA Charges
23/09/08	1209	3253C	1980	90 Rs/MWh	2000 Rs/Day	2000 Rs/Day	2000 Rs/Day	5000 Rs/Appl.	Rs
				178200	2000	2000	2000	5000	189200
	Total			178200	2000	2000	2000	5000	189200

Annexure-I

Due date for payment by PSEB : 7 days from the receipt of this invoice by Fax.

Amount	Rs.189,200
Date Date	03/10/2008

Signature : 
Name : K. S. Bandyopadhyay
Designation : DGM (SO)

Place : NVVN, New-Delhi
Date : 26/09/2008

Enclosure : Acceptance for Scheduling of SRLDC

001

OPEN ACCESS(BILATERAL TRANSACTION)- ACCEPTANCE FOR SCHEDULING

Nodal RLDC/ Acceptance No.

SRLDC 3253C

Dated: 22-Sep-08

Ref. Application No. 1209

Type of Application: CONTY

Dated: 22-Sep-08

1	Name of applicant:	NVN
2	Name of injecting Utility/State/Region:	PSEB/
3	Name of Drawee Utility/State/Region:	KSEB/
4	Wheeling Region(s)	ER

5 Open Access Capacity Applied:

From(Date)	To(Date)	Time Period		Capacity (MW)	Route	Total MWH
		From (Hrs.)	To (Hrs.)			
23-Sep-08	23-Sep-08	0:00	17:00	110.0	NRERSR	1980.000
		23:00	24:00	110.0		

6 Open Access Capacity Approved:

From(Date)	To(Date)	Time Period		Capacity (MW)	Route	Total MWH
		From (Hrs.)	To (Hrs.)			
23-Sep-08	23-Sep-08	0:00	17:00	110.0	NRERSR	1980.000
		23:00	24:00	110.0		
					Total MWH	1980.000

7 Bidding Information

Trans. System	From(Date)	To(Date)	From(Hrs)	To (Hrs)	Bid(%)
NIL					

8 Payment Schedule

i) Transmission Charges

Trans. System	Rate (Rs/MWH)	MWH	Total(Rs)
Intra-regional/Adiac/Wheeling	90	1960.000	176200.00
Bidding			
Total of (i):			176200.00

ii) Scheduling Charges

Trans. System	Rate (Rs/Day)	Number of days	Total(Rs)
SRLDC	2000	1	2000.00
NRLDC	2000	1	2000.00
ERLDC	2000	1	2000.00
Total of Scheduling (ii):			6000.00
Non Refundable application fee (iii), if applicable:			5000.00
Grand Total((i)+(ii)+(iii))			187200.00

9 A curtailed approval is being granted on Account of

10 This approval is subject to provisions of C.E.R.C. (Open access in Inter-State Transmission) Regulations, 2005.

To: NVN

PSEB

KSEB

OA Co-Ordinator NRLDC/ ERLDC

Signature

Name

Desg.

SHIFT CHARGE ENGINEER
C.E.R.C. Bangalore-560009



Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO PATIALA,147001, Fax Number - 0175-2367872	Invoice No. C/PTC/MALANA/PSEB/6000982/Sep-08/A Subject : Energy supply from PTC	Invoice Date :09.09.2008
--	--	--------------------------

Contract : 1000005 (PSEB)

Due date for Deposit to PTC Acct : 16.09.2008

Particulars of the claim : Sale of MALANA Power from PTC to PSEB

Provisional enegy billing for the period 01.09.2008 to 08.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	80.18000	6.74000	54,041,320.00
Gross Invoice value			54,041,320.00
Amount in Words :Rupees FIVE CRORE FORTY LAKH FORTY ONE THOUSAND THREE HUNDRED TWENTY only			
Amount Payable By PSEB on or Before 16.09.2008			52,960,494.00
Amount Payable By PSEB After 16.09.2008			54,041,320.00



Authorised Signatory
Telephone No. - 011 - 41595173

Remarks:

1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 16.09.2008 to our Current account No. 011103000000842 maintained at IDB Bank Limited (IFSC IBKL 0000011) bank.

2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.

3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied to all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated on a day to day basis for each day of the delay.

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan, N.D

PTC INDIA LTD

Formely Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144

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**Provisional Invoice**

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO N, PATIALA, 147001, Fax Number - 0175-2367872	Invoice No. C/PTC/MALANA/PSEB/6001054/Sep-08/A Subject : Energy supply from PTC	Invoice Date :24.09.2008
--	--	--------------------------

Contract : 1000005 (PSEB)

Due date for Deposit to PTC Acct : 01.10.2008

Particulars of the claim : Sale of MALANA Power from PTC to PSEB

Provisional energy billing for the period 16.09.2008 to 23.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	82.88000	6.74000	55,861,120.00
Gross Invoice value			55,861,120.00

Amount in Words :Rupees FIVE CRORE FIFTY EIGHT LAKH SIXTY ONE THOUSAND ONE HUNDRED TWENTY only

Amount Payable By PSEB on or Before 01.10.2008	54,743,898.00
Amount Payable By PSEB After 01.10.2008	55,861,120.00



Authorised Signatory

(Telephone No. - 011 - 41595173)

Remarks:

1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 01.10.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.

2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.

3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated on a day to day basis for each day of the delay

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan, N.D

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PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate

Dated : 24.09.2008

Billing Period : 16.09.2008 To 23.09.2008

Name of Buyer : PSEB(100C005)

Application No's: 6286,6297,6303,6310,6317,6325,6330,6335

From MALANA (1000004)

To PSEB (1000005)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
RTC	82.88000	82.88000

[Signature]
Authorised Signatory

Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144

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Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO ..PATIALA,147001, Fax Number - 0175-2367872	Invoice No. C/PTC/GOHP/PSEB/6000980/Sep-08/A Subject : Energy supply from PTC	Invoice Date :09.09.2008
--	--	--------------------------

Contract : 1000078 (PSEB)

Due date for Deposit to PTC Acct : 16.09.2008

Particulars of the claim : Sale of GOHP Power from PTC to PSEB

Provisional energy billing for the period 01.09.2008 to 08.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	73.85515	7.01000	51,772,460.00
Gross Invoice value			51,772,460.00

Amount in Words :Rupees FIVE CRORE SEVENTEEN LAKH SEVENTY TWO THOUSAND FOUR HUNDRED SIXTY only

Amount Payable By PSEB on or Before 16.09.2008	50,742,919.00
Amount Payable By PSEB After 16.09.2008	51,772,460.00



Authorised Signatory

(Telephone No. - 011 - 41595173)

Remarks:

1.) Rebate of 2.00 % on Purchase Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 16.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.

2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.

3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated one day to day basis for each day of the delay

Copies to:

Dir.(ISB), PSEB, SLDC Bldg., 220 KV S/Stn., Ablowal, Patiala
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan , N.D

86

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax:011-51659144

Provisional Energy Certificate

Billing Period : 01.09.2008 To 08.09.2008

Dated : 09.09.2008

Name of Buyer : PSEB(1000078)

Application No's: 6201,6206,6211,6215,6221,6227,6236,6241

From GOHP (1000056)

To PSEB (1000078)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
RTC	71.47500	73.85515


Authorised Signatory

PTC INDIA LTD

Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144

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Provisional Invoice

1998
18/9/08

AD1
18/9

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO PATIALA,147001, Fax Number - 0175-2367872	Invoice No. C/PTC/GOHP/PSEB/6001015/Sep-08/A Subject : Energy supply from PTC	Invoice Date :16.09.2008 AD1 18/9
--	--	---

Contract : 1000078 (PSEB)

Due date for Deposit to PTC Acct : 23.09.2008

Particulars of the claim : Sale of GOHP Power from PTC to PSEB

Provisional enegy billing for the period 09.09.2008 to 15.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	46.76338	7.01000	32,781,129.00
Gross Invoice value			32,781,129.00

Amount in Words :Rupees THREE CRORE TWENTY SEVEN LAKH EIGHTY ONE THOUSAND ONE HUNDRED TWENTY NINE only

Amount Payable By PSEB on or Before 23.09.2008	32,129,248.00
Amount Payable By PSEB After 23.09.2008	32,781,129.00



Authorized Signatory
Telephone No. - 011 - 41595173)

Remarks:

- 1.) Rebate of 2.00 % on Purchase Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 23.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.
- 2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.
- 3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of recieving PTC's relevant bill. This surcharge would be calculated ona day to day basis for each day of the delay

Copies to:

Dir.(ISB), PSEB, SLDC Bldg., 220 KV S/Stn., Ablowal, Patiala
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan , N.D

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PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate

Billing Period : 09.09.2008 To 15.09.2008

Dated : 16.09.2008

Name of Buyer : PSEB(1000078)

Application No's: 6247,6252,6257,6262,6272,6277,6282

From GOHP (1000056)

To PSEB (1000078)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
RTC	45.32500	46.76338

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Himani
Authorised Signatory

Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144



Provisional Invoice

Adi
10/9/08

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO N,PATIALA,147001, Fax Number - 0175-2367872	Invoice No. C/PTC/TSECL/PSEB/6000981/Sep-08/B Subject : Energy supply from PTC	Invoice Date :09.09.2008
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Contract : 1000003 (PSEB)

Due date for Deposit to PTC Acct : 16.09.2008

Particulars of the claim : Sale of TSECL Power from PTC to PSEB

Provisional enegy billing for the period 01.09.2008 to 08.09.2008

Type of Power	Energy -(LUs)	Rate (Rs/Kwh)	Amount
Off Peak Power	20.83050	5.49000	11,435,945.00
Gross Invoice value			11,435,945.00

Amount in Words :Rupees ONE CRORE FOURTEEN LAKH THIRTY FIVE THOUSAND NINE HUNDRED FORTY FIVE only

Amount Payable By PSEB on or Before 16.09.2008	11,207,226.00
Amount Payable By PSEB After 16.09.2008	11,435,945.00



Authorized Signatory

Telephone No. - 011 - 41595173)

Remarks:

1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 16.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.

2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.

3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of recieving PTC's relevant bill. This surcharge would be calculated ona day to day basis for each day of the delay

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan , N.D. - 55

PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate

Billing Period : 01.09.2008 To 08.09.2008

Dated : 09.09.2008

Name of Buyer : PSEB(10000003)

Application No's: 5647

From TSECL (10000002)

To PSEB (10000003)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
On Peak Rate Period	4.80000	4.62900
Off Peak Rate Period	21.60000	20.83050

Authorised Signatory

Formely Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144



Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO PATIALA,147001. Fax Number - 0175-2367872	Invoice No. C/PTC/TSECL/PSEB/6001011/Sep-08/B Subject : Energy supply from PTC	Invoice Date :16.09.2008
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Contract : 1000003 (PSEB)

Due date for Deposit to PTC Acct : 23.09.2008

Particulars of the claim : Sale of TSECL Power from PTC to PSEB

Provisional enegy billing for the period 09.09.2008 to 15.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
Off Peak Power	18.15480	5.49000	9,966,985.00
Gross Invoice value			9,966,985.00

Amount in Words :Rupees NINETY NINE LAKH SIXTY SIX THOUSAND NINE HUNDRED EIGHTY FIVE only

Amount Payable By PSEB on or Before 23.09.2008	9,767,645.00
Amount Payable By PSEB After 23.09.2008	9,966,985.00



Remarks:

- 1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 23.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.
- 2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.
- 3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of recieving PTC's relevant bill. This surcharge would be calculated ona day to day basis for each day of the delay

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan , N.D. - 55

PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd.,
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate



Billing Period : 09.09.2008 To 15.09.2008

Dated : 16.09.2008

Name of Buyer : PSEB(10000003)

Application No's: 5647

From TSECL (10000002)

To PSEB (10000003)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
On Peak Rate Period	4.20000	4.03440
Off Peak Rate Period	18.90000	18.15480

Authorised Signatory



Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATION PATIALA,147001. Fax Number - 0175-2367872	Invoice No. C/PTC/TSECL/PSEB/6000981/Sep-08/A Subject : Energy supply from PTC	Invoice Date :09.09.2008
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Contract : 1000003 (PSEB)

Due date for Deposit to PTC Acct : 16.09.2008

Particulars of the claim : Sale of TSECL Power from PTC to PSEB

Provisional energy billing for the period 01.09.2008 to 08.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
Peak Power	4.62900	5.89000	2,726,481.00
Gross Invoice value			2,726,481.00
Amount in Words :Rupees TWENTY SEVEN LAKH TWENTY SIX THOUSAND FOUR HUNDRED EIGHTY ONE only			
Amount Payable By PSEB on or Before 16.09.2008			2,671,951.00
Amount Payable By PSEB After 16.09.2008			2,726,481.00



PTC India Ltd
Authorised Signatory
(Telephone No. - 011 - 41595173)

Remarks:

1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 16.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.

2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.

3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated on a day to day basis for each day of the delay

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan, N.D. - 55

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate



Billing Period : 01.09.2008 To 08.09.2008

Dated : 09.09.2008

Name of Buyer : PSEB(10000003)

Application No's: 5647

From TSECL(10000002)

To PSEB(10000003)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
On Peak Rate Period	4.80000	4.62900
Off Peak Rate Period	21.60000	20.83050

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Hi m
Authorized Signatory

Formely Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax:011-41659144



Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD,SLDC BUILDING, 220 KV SUB STATIO ..PATIALA,147001. Fax Number - 0175-2367872	Invoice No. C/PTC/TSECL/PSEB/6001011/Sep-08/A Subject : Energy supply from PTC	Invoice Date :16.09.2008
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Contract : 1000003 (PSEB)

Due date for Deposit to PTC Acct : 23.09.2008

Particulars of the claim : Sale of TSECL Power from PTC to PSEB

Provisional energy billing for the period 09.09.2008 to 15.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
Peak Power	4.03440	5.89000	2,376,262.00
Gross Invoice value			2,376,262.00
Amount in Words :Rupees TWENTY THREE LAKH SEVENTY SIX THOUSAND TWO HUNDRED SIXTY TWO only			
Amount Payable By PSEB on or Before 23.09.2008			2,328,737.00
Amount Payable By PSEB After 23.09.2008			2,376,262.00

PTC INDIA LIMITED
PTC
Authorised Signatory
(Telephone No. - 011 - 41595173)

Remarks:

- 1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by PSEB in full on or before: 23.09.2008 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000011) bank.
- 2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.
- 3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated on a day to day basis for each day of the delay

Copies to:

Director (ISB), PSEB
S.V.P (Finance) PTC
Sh. Ashutosh Shukla, IDBI, CMS, 65 M M Rd, Jhandewalan , N.D. - 55

PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India-Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax:011-51659144

Provisional Energy Certificate

Billing Period : 09.09.2008 To 15.09.2008

Dated : 16.09.2008

Name of Buyer : PSEB(10000003)

Application No's: 5647

From TSECL (10000002)

To PSEB (10000003)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
On Peak Rate Period	4.20000	4.03440
Off Peak Rate Period	18.90000	18.15480


Authorised Signatory

PTC INDIA LTD

Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-41659500, 41659129 Fax: 011-41659144

Provisional Invoice

Chief Engineer/ SO&C PUNJAB STATE ELECTRICITY BOARD, SLDC BUILDING, 220 KV SUB STATION PATIALA, 147001, Fax Number - 0175-2367872	Invoice No. C/PTC/THEP/PSEB/6001074/Sep-08/A Subject : Energy supply from PTC Invoice Date : 01.10.2008
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Contract : 1000040 (PSEB)

Particulars of the claim : Sale of THEP Power from PTC to PSEB

Provisional energy billing for the period 01.09.2008 to 30.09.2008

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	210.73979	1.84000	38,776,121.00
Gross Invoice value			38,776,121.00

Amount in Words : Rupees THREE CRORE EIGHTY SEVEN LAKH SEVENTY SIX THOUSAND ONE HUNDRED TWENTY ONE only

Amount Payable on	6-October-2008	9,641,346.00
Amount Payable on	13-October-2008	9,641,346.00
Amount Payable on	18-October-2008	9,641,346.00
Amount Payable on	23-October-2008	9,641,346.00

Authorised Signatory
(Telephone No. - 011-41595173)

Remarks:

- 1.) Rebate of 1.00 Paise per KWHr will be allowed only if the payment is deposited by PSEB in the Due Dates as mentioned above to our Current account No. 000381300001212 maintained at Yes Bank.
- 2.) Payment may be released by crossed Demand Draft/ Pay order/ Cheque in favour of "PTC India Ltd" payable at Patiala.
- 3.) For the energy supplied during the month, as Surcharge of 15.00 % per annum shall be applied on all payments outstanding after the 30th day of receiving PTC's relevant bill. This surcharge would be calculated on a day to day basis for each day of the delay.

Copies to:

Dir.(ISB), PSEB, SLDC Bldg., 220 KV S/Stn., Ablowal, Patiala
S.V.P (Finance) PTC
Sh H Sachdeva, CMS, Yes Bank, 48 Nyay Marg, Chanakyapuri N.D.

PITC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd.
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax: 011-51659144

Provisional Energy Certificate

Billing Period : 01.09.2008 To 30.09.2008

Dated : 01.10.2008

Name of Buyer : PSEB(1000040)

Application No's:

From THEP (1000025)

To CR_BDR(NR) (1000044)

Type of Power	As Per Scheduled Energy	Energy To be Billed (LU's)
RTC	1,075.20299	1,075.20299

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
RTC	210.73979	210.73979

PSEB(1000040) --> (19.60 % of Total Power of CR_BDR(NR))


 Authorised Signatory

2/2



PTC INDIA LTD.
(Formerly Known as Power Trading Corporation Of India Ltd.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-66
Phones: 011-41659500, 41659129 Fax: 011-41659144

INVOICE FOR OPEN ACCESS CHARGES PAID TO NODAL RLDC

Chief Engineer/SO&C SLDC Building 220 Kv Sub-Station Punjab State Electricity Board Ablawal, Patiala - 147001 Fax : 0175-2367872		Invoice No. C/PTC/GoHP/NRLDC/PSEB/SEP/WK-I		Invoice Date: 10-Sep-08	
		Subject: OPEN ACCESS CHARGES			
Particulars of Claim: Charges Paid to NRLDC for Supply of GoHP Power to PSEB 1-Sep-08 to 8-Sep-08					
Due date for deposit to PTC Account 17-Sep-08					
S.No.	Description	Application No. & Date	Date of Transaction	Amount	
1	Open Access Charges	PTC/OA/5201 Dt. 31.08.2008	01.09.2008	43,740	
		PTC/OA/5206 Dt. 01.09.2008	02.09.2008	36,405	
		PTC/OA/5211 Dt. 02.09.2008	03.09.2008	37,740	
		PTC/OA/5216 Dt. 03.09.2008	04.09.2008	38,450	
		PTC/OA/5221 Dt. 04.09.2008	05.09.2008	40,653	
		PTC/OA/5227 Dt. 05.09.2008	06.09.2008	40,050	
		PTC/OA/5236 Dt. 06.09.2008	07.09.2008	37,673	
		PTC/OA/5241 Dt. 07.09.2008	08.09.2008	35,445	
Total				310,426	
Amount in words: Rs. Three Lakhs Ten Thousand Four Hundred and Twenty Six Only.					
			 Authorized Signatory (Tels: 011-41659500, 41659129)		
Remarks: 1. Payment is to be deposited by PSEB on or before 17-Sep-08 to our Current account No. 011103000000642 maintained in IDBI Bank 2. Payment to be released by crossed Demand Draft/Payorder/Cheque in favour of "PTC India Ltd." payable at Patiala					

Copies to:

1. Director (Inter State Billing), PSEB
2. Manager (Finance), PTC

Encl.

1. Copy of Acceptance for scheduling /Schedule of Payment issued by NRLDC
2. Statement of Advance Payment made by PTC



PTC INDIA LTD.
(Formerly Known as Power Trading Corporation Of India Ltd.)
2nd Floor, NBCC Tower, 15, Bhikaiy Cama Place, New Delhi-66
Phone: 011-41659500, 41059129 Fax: 011-41659144

As per
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INVOICE FOR OPEN ACCESS CHARGES PAID TO NODAL RLDC

Chief Engineer/SO&C SLDC Building 220 Kv Sub-Station Punjab State Electricity Board Abiowal, Patiala - 147001 Fax : 0175-2367872		Invoice No. C/PTC/MPCL/NRLDC/PSEB/SEP/MK-I		Invoice Date: 10-Sep-08	
		Subject: OPEN ACCESS CHARGES		1925 10/9/08	
Particulars of Claim: Charges Paid to NRLDC for Supply of MPCL Power to PSEB 1-Sep-08 to 8-Sep-08					
Due date for deposit to PTC Account 17-Sep-08					
S.No.	Description	Application No. & Date	Date of Transaction	Amount	
1	Open Access Charges	PTC/OA/6193 Dt. 31.08.2008	01.09.2008	35,480	
		PTC/OA/6205 Dt. 01.09.2008	02.09.2008	29,900	
		PTC/OA/6210 Dt. 02.09.2008	03.09.2008	34,040	
		PTC/OA/6215 Dt. 03.09.2008	04.09.2008	36,020	
		PTC/OA/6220 Dt. 04.09.2008	05.09.2008	33,680	
		PTC/OA/6226 Dt. 05.09.2008	06.09.2008	29,900	
		PTC/OA/6233 Dt. 06.09.2008	07.09.2008	30,440	
		PTC/OA/6240 Dt. 07.09.2008	08.09.2008	27,080	
Total				256,540	
Amount in words: Rs. Two Lakhs Fifty Six Thousand Five Hundred and Forty Only.					
 Authorized Signatory (Tele. 011-41659129)					
Remarks: 1 Payment is to be deposited by PSEB on or before 17-Sep-08 to our Current account No. 011103000000642 maintained in IDBI Bank 2 Payment to be released by crossed Demand Draft/Payorder/Cheque in favour of "PTC India Ltd." payable at Patiala.					

Copies to:

1. Director (Inter State Billing), PSEB.
2. Manager (Finance), PTC

Encl.

1. Copy of Acceptance for scheduling /Schedule of Payment issued by NRLDC
2. Statement of Advance Payment made by PTC

PTC INDIA LTD.

(Formerly Known as Power Trading Corporation Of India Ltd.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-66

Phones: 011-41659500, 41659129 Fax: 011-41659144

AD1
M/ 16/9/08 82**INVOICE FOR OPEN ACCESS CHARGES PAID TO NODAL RLDC**

Chief Engineer/SO&C SLDC Building 220 Kv Sub-Station Punjab State Electricity Board Ablowal, Patiala - 147001 Fax : 0175-2367872		Invoice No. CIPTC/MPCL/NRLDC/PSEB/SEP/WK-II		Invoice Date: 16-Sep-08	
		Subject: OPEN ACCESS CHARGES			
Particulars of Claim. Charges Paid to NRLDC for Supply of MPCL Power to PSEB 9-Sep-08 to 15-Sep-08					
Due date for deposit to PTC Account 23-Sep-08					
S.No.	Description	Application No. & Date	Date of Transaction	Amount	
1	Open Access Charges	PTC/OA/6246 Dt. 08.09.2008	09.09.2008	25,760	
		PTC/OA/6251 Dt. 09.09.2008	10.09.2008	23,600	
		PTC/OA/6256 Dt. 10.09.2008	11.09.2008	24,680	
		PTC/OA/6261 Dt. 11.09.2008	12.09.2008	24,440	
		PTC/OA/6270 Dt. 12.09.2008	13.09.2008	26,480	
		PTC/OA/6276 Dt. 13.09.2008	14.09.2008	27,560	
		PTC/OA/6281 Dt. 14.09.2008	15.09.2008	29,360	
	Total			181,880	
Amount in words: Rs. One Lakh Eighty One Thousand Eight Hundred and Eighty Only.					
			 Authorized Signature (Tel: 011-41659125-173)		
Remarks:					
1. Payment is to be deposited by PSEB on or before 23-Sep-08 to our Current account No. 011103000000842 maintained in IDBI Bank.					
2. Payment to be released by crossed Demand Draft/Payorder/Cheque in favour of "PTC India Ltd." payable at Patiala.					

Copies to :

1. Director (Inter State Billing), PSEB.
2. Manager (Finance), PTC

Encl.

1. Copy of Acceptance for scheduling /Schedule of Payment issued by NRLDC
2. Statement of Advance Payment made by PTC

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**PTC INDIA LTD.**

(Formerly Known as Power Trading Corporation Of India Ltd.)
 2nd Floor, NBCC Tower, 15, Bhikai Cama Place, New Delhi-66
 Phones: 011-41659500, 41659129 Fax: 011-41659144

INVOICE FOR OPEN ACCESS CHARGES PAID TO NODAL RLDC

Chief Engineer/SO&C SLDC Building 220 Kv Sub-Station Punjab State Electricity Board Ablawal, Patiala - 147001 Fax : 0175-2367872		Invoice No. C/PTC/GOHP/NRLDC/PSEB/SEP/WK-II		Invoice Date: 16-Sep-08
		Subject: OPEN ACCESS CHARGES		
Particulars of Claim: Charges Paid to NRLDC for Supply of GoHP Power to PSEB 9-Sep-08 to 15-Sep-08				
Due date for deposit to PTC Account 23-Sep-08				
S.No.	Description	Application No. & Date	Date of Transaction	Amount
1	Open Access Charges	PTC/OA/6247 Dt. 08.09.2008	09.09.2008	35,070
		PTC/OA/6252 Dt. 09.09.2008	10.09.2008	29,573
		PTC/OA/6257 Dt. 10.09.2008	11.09.2008	29,115
		PTC/OA/6262 Dt. 11.09.2008	12.09.2008	31,440
		PTC/OA/6272 Dt. 12.09.2008	13.09.2008	30,878
		PTC/OA/6277 Dt. 13.09.2008	14.09.2008	31,358
		PTC/OA/6282 Dt. 14.09.2008	15.09.2008	32,543
Total				219,977
Amount in words: Rs. Two Lakhs Nineteen Thousand Nine Hundred and Seventy Seven Only				
Remarks:				
1. Payment is to be deposited by PSEB on or before 23-Sep-08 to our Current account No. 011103000000642 maintained in IDBI Bank.				
2. Payment to be released by crossed Demand Draft/Payorder/Cheque in favour of "PTC India Ltd." payable at Patiala.				

**Copies to:**

1. Director (Inter State Billing), PSEB.
2. Manager (Finance), PTC

Encl.

1. Copy of Acceptance for scheduling /Schedule of Payment issued by NRLDC
2. Statement of Advance Payment made by PTC

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LANCO ELECTRIC UTILITY LIMITED

Plot No. 279, Udyog Vihar, Phase-1, Gurgaon-122016

Tel: +91-124-4691162/63/64, 4691000/01/02/03/04

Fax: +91-124-2343700/000, 4691111

Email: powertrading@lancogroup.com

Website: www.lancogroup.com

Provisional Weekly Energy Bill

Customer Name and Address

Chief Engineer (SO&C)
ISD Directorate
Punjab State Electricity Board
220 KV Sub Station
Ablawal, Patiala - 147 001
Fax: 0175 - 2367872

Invoice No. EB - 1314/2008-09
Date 08 September 2008
Due Date 14 September 2008

Transaction JPL - PSEB				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
1-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
2-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
3-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
4-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
5-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
6-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
7-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
Total		4.200000		28,560,000.00

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date 14 September 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.800	4.200000	28,560,000.00	571,200.00
		Total	571,200.00

Amount payable on or before due date 14-Sep-08	27,988,800
Rupees Two Crores Seventy Nine Lakhs Eighty Eight Thousand And Eight Hundred Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	000211400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YESB0000007

For LANCO ELECTRIC UTILITY LIMITED

Authorised Signatory

For further clarifications please contact at 9971605400

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LANCO ELECTRIC UTILITY LIMITED

Plot No.229, Udyog Vihar, Phase 1, GURGAON - 122016

Tel: +91-124-4621162/63/64, 4621003/01/02/03/04

Fax: +91-124-2345700/000, 4691111

Email: powertrading@lancogroup.com

Website: www.lancogroup.com

Provisional Weekly Energy Bill

Customer Name and Address

Chief Engineer (SO&C)

ESB Directorate

Punjab State Electricity Board

220 KV Sub Station

Abdawal, Pattola - 147 001

Tel: 0175 - 2367872, Fax 0175 - 2365340

Invoice No. EB - 1311/2008-09

Date 08 September 2008

Due Date 14 September 2008

Transaction CESC-PSEB (Holiday Power)				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
1-Sep-08	AP-1122	0.000000	6.14	0.00
2-Sep-08	AP-1122	0.000000	6.14	0.00
3-Sep-08	AP-1122	0.000000	6.14	0.00
4-Sep-08	AP-1122	0.000000	6.14	0.00
5-Sep-08	AP-1122	0.000000	6.14	0.00
6-Sep-08	AP-1122	0.000000	6.14	0.00
7-Sep-08	AP-1122	0.259200	6.14	1,591,488.00
Total		0.259200		1,591,488.00

Please Note: 2% Prompt Payment Rebate on LEUL purchase due if full payment is received in our bank account by date 14 September 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.140	0.259200	1,591,488.00	31,829.76
		Total	31,829.76

Amount payable on or before due date 14-Sep-08	1,559,658
Rupees Fifteen Lakhs Fifty Nine Thousand Six Hundred And Fifty Eight Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	000281400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YES000000002

For LANCO ELECTRIC UTILITY LIMITED

Authorised Signatory

For further clarifications please contact at 9971695400



LANCO ELECTRIC UTILITY LIMITED

Plot No.229, Udyog Vihar, Phase-1, GURGAON -122016

Tel : +91 -124 - 4691162/63/64, 4691500/51/52/53/64

Fax : +91 -124 -2345700/800, 46911111

Email: powertrading@lancogroup.com

Website: www.lancogroup.com

Provisional Weekly Energy Bill

Customer Name and Address

Chief Engineer (SO&C)

ISB Directorate

Punjab State Electricity Board

220 KV Sub Station

Abawal, Patiala - 147 001

Tel: 0175 - 2367872, Fax 0175 - 2365340

Invoice No. EB - 1310/2008-09

Date 08 September 2008

Due Date 14 September 2008

Transaction CESC-PSEB				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
1-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
2-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
3-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
4-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
5-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
6-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
7-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
Total		2.822400		17,329,536.00

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date 14 September 2008

LEUL Purchase Price (Rs / KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.140	2.822400	17,329,536.00	346,590.72
		Total	346,590.72

Amount payable on or before due date 14-Sep-08	16,982,945
Rupees One Crore Sixty Nine Lakhs Eighty Two Thousand Nine Hundred And Forty Five Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	0202614900000010
Branch	Chanakyaपुरi Branch, New Delhi
RIGSREFSC Code	YESB0000002

For LANCO ELECTRIC UTILITY LIMITED

Authorised Signatory

For further clarifications please contact at 9971695400

**LANCO ELECTRIC UTILITY LIMITED**

Plot No.229, Udyog Vihar, Phase-1, GURGAON -122016

Tel : +91 -124 - 4691162/63/64, 4691000/01/02/03/04

Fax : +91 -124 -2345700/800, 4691111

Email: powertrading@lancogroup.com Website: www.lancogroup.com

Provisional Weekly Energy Bill**Customer Name and Address**

Chief Engineer (SO&C)
ISB Directorate
Punjab State Electricity Board
220 KV Sub Station
Abiowal, Patiala - 147 001
Tel: 0175 - 2367872, Fax 0175 - 2365340

Invoice No. EB - 1398/2008-09

Date 01 October 2008

Due Date 07 October 2008

Transaction HPPC-PSEB				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
22-Sep-08		0.000000	4.54	0.00
23-Sep-08		0.000000	4.54	0.00
24-Sep-08		0.000000	4.54	0.00
25-Sep-08		0.000000	4.54	0.00
26-Sep-08		0.000000	4.54	0.00
27-Sep-08		0.000000	4.54	0.00
28-Sep-08	AP-2154-S	1.050000	4.54	4,767,000.00
29-Sep-08		0.000000	4.54	0.00
30-Sep-08		0.000000	4.54	0.00
Total		1.050000		4,767,000.00

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date

07 October 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
4.540	1.050000	4,767,000.00	95,340.00
		Total	95,340.00

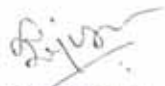
Amount payable on or before due date 7-Oct-08	4,671,660
Rupees Forty Six Lakhs Seventy One Thousand Six Hundred And Sixty Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	000281400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YESB0000002

For LANCO ELECTRIC UTILITY LIMITED


Authorised Signatory

For further clarifications please contact at 9971695400

**LANCO ELECTRIC UTILITY LIMITED**

Plot No.229, Udyog Vihar, Phase-1, GURGAON -122016

Tel : +91 -124 - 4691162/63/64, 4691000/01/02/03/04

Fax : +91 -124 -2345700/800, 4691111

Email: powertrading@lancogroup.com Website: www.lancogroup.com

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Provisional Weekly Energy Bill**Customer Name and Address**

Chief Engineer (SO&C)
ISB Directorate
Punjab State Electricity Board
220 KV Sub Station
Ablowal, Patiala - 147 001
Tel: 0175 - 2367872, Fax 0175 - 2365340

Invoice No. EB - 1384/2008-09

Date 01 October 2008

Due Date 07 October 2008

Transaction CESC-PSEB (Holiday Power)				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
22-Sep-08	AP-1122	0.000000	6.14	0.00
23-Sep-08	AP-1122	0.000000	6.14	0.00
24-Sep-08	AP-1122	0.000000	6.14	0.00
25-Sep-08	AP-1122	0.000000	6.14	0.00
26-Sep-08	AP-1122	0.000000	6.14	0.00
27-Sep-08	AP-1122	0.000000	6.14	0.00
28-Sep-08	AP-1122	0.259470	6.14	1,593,145.80
29-Sep-08	AP-1122	0.000000	6.14	0.00
30-Sep-08	AP-1122	0.000000	6.14	0.00
Total		0.259470		1,593,145.80

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date

07 October 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.140	0.259470	1,593,145.80	31,862.92
	Total		31,862.92

Amount payable on or before due date 7-Oct-08	1,561,283
Rupees Fifteen Lakhs Sixty One Thousand Two Hundred And Eighty Three Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	000281400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YESB0000002

For LANCO ELECTRIC UTILITY LIMITED

Authorised Signatory

For further clarifications please contact at 9971695400

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**LANCO ELECTRIC UTILITY LIMITED**

Plot No.229, Udyog Vihar, Phase-1, GURGAON -122016

Tel : +91 -124 - 4691162/63/64, 4691000/01/02/03/04

Fax : +91 -124 -2345700/800, 4691111

Email: powertrading@lancogroup.com

Website: www.lancogroup.com

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Provisional Weekly Energy Bill**Customer Name and Address**

Chief Engineer (SO&C)
ISB Directorate
Punjab State Electricity Board
220 KV Sub Station
Abawal, Patiala - 147 001
Tel: 0175 - 2367872, Fax 0175 - 2365340

Invoice No. EB - 1383/2008-09

Date 01 October 2008

Due Date 07 October 2008

Transaction CESC-PSEB				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
22-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
23-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
24-Sep-08	AP-1122	0.403200	6.14	2,475,648.00
25-Sep-08	AP-1122	0.403620	6.14	2,478,226.80
26-Sep-08	AP-1122	0.403620	6.14	2,478,226.80
27-Sep-08	AP-1122	0.403620	6.14	2,478,226.80
28-Sep-08	AP-1122	0.403620	6.14	2,478,226.80
29-Sep-08	AP-1122	0.000000	6.14	0.00
30-Sep-08	AP-1122	0.000000	6.14	0.00
Total		2.824080		17,339,851.20

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date

07 October 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.140	2.824080	17,339,851.20	346,797.02
		Total	346,797.02

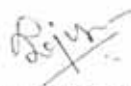
Amount payable on or before due date 7-Oct-08	16,993,054
Rupees One Crore Sixty Nine Lakhs Ninty Three Thousand And Fifty Four Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd.
A/C No.	000281400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YES90000002

For LANCO ELECTRIC UTILITY LIMITED


Authorised Signatory

For further clarifications please contact at 9971695400

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**LANCO ELECTRIC UTILITY LIMITED**

Plot No.229, Udyog Vihar, Phase-1, GURGAON -122016

Tel : +91 -124 - 4691162/63/64, 4691000/01/02/03/04

Fax : +91 -124 -2345700/800, 4691111

Email: powertrading@lancogroup.com

Website: www.lancogroup.com

Provisional Weekly Energy Bill**Customer Name and Address**

Chief Engineer (SO&C)
ISB Directorate
Punjab State Electricity Board
220 KV Sub Station
Abflowal, Patiala - 147 001
Fax: 0175 - 2367872

Invoice No. EB - 1385/2008-09

Date 01 October 2008

Due Date 07 October 2008

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Transaction JPL - PSEB				
Date	OA Approval No.	Energy Quantum (MU)	Unit Price (Rs / KWh)	Total Amount (Rs)
22-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
23-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
24-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
25-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
26-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
27-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
28-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
29-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
30-Sep-08	AP-1112	0.600000	6.80	4,080,000.00
Total		5.400000		36,720,000.00

Please Note: 2% Prompt Payment Rebate on LEUL purchase cost if full payment is received in our bank account by date

07 October 2008

LEUL Purchase Price (Rs./KWh)	Quantum (MU)	LEUL Purchase Cost	Applicable Prompt Payment Rebate
6.800	5.400000	36,720,000.00	734,400.00
	Total		734,400.00

Amount payable on or before due date 7-Oct-08	35,985,600
Rupees Three Crores Fifty Nine Lakhs Eighty Five Thousand And Six Hundred Only	

Note: 1.25% surcharge applicable if payment is done after 30 days of Billing date

Bank A/C Details

Bank	YES BANK Ltd,
A/C No.	000281400000010
Branch	Chanakyapuri Branch, New Delhi
RTGS/IFSC Code	YESB0000002

For LANCO ELECTRIC UTILITY LIMITED


Authorised Signatory

For further clarifications please contact at 9971695400

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LANCO ELECTRIC UTILITY LIMITED,
Upper Ground Floor, Antarksh Bhawan,
22-K.G Marg, NEW DELHI - 110 001.
Tel: 011-23311991, 23311992, Fax: 011-23311993

email: leul@lancogroup.com, powertrading@lancogroup.com
web address: http://www.lancogroup.com

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OPEN ACCESS BILL

Customer Name & Address

Invoice No. 5055/2007-08

Invoice dt 22-Sep-08

Due Date for Pmt 28-Sep-08

Chief Engineer(SO & C),
ISB Directorate,
Punjab State Electricity Board,
220 KV Sub-station, Ahlowal,
PATIALA - 147 001

Fax# 0175-2365340

OA Date	TRANSACTION			OA Appr.	OA Appr.	Amount
	FROM	TO	ROUTE	Number	Date	Payable
16-Sep-08	MPPTCL	PSEB	WR-NR	AP-2010-D	15-Sep-08	117,000.00
16-Sep-08	MPPTCL	PSEB	WR-NR	AP-2012-D	15-Sep-08	90,000.00
17-Sep-08	MPPTCL	PSEB	WR-NR	AP-2026-D	16-Sep-08	198,000.00
18-Sep-08	MPPTCL	PSEB	WR-NR	AP-2054-D	17-Sep-08	198,000.00
19-Sep-08	MPPTCL	PSEB	WR-NR	AP-2065-D	18-Sep-08	156,000.00
TOTAL						759,000.00
Rupees Seven Lakhs And Fifty Nine Thousand Only						

BANK ACCOUNT DETAILS

Bank YES BANK Ltd.
A/C No. 000261400000010
Branch Chanakypuri Branch, New Delhi
RTGS/IFSC Code YESB0000002

for LANCO ELECTRIC UTILITY LIMITED

[Signature]
Authorised Signatory

For further clarifications please contact 09971695400

**LANCO ELECTRIC UTILITY LIMITED,**

Plot no. 229, Phase-I, Udyog Vihar

Gurgaon (HR) - 122016

Tel: 011-23311991, 23311992, Fax: 011-23311993

email: leul@lancogroup.com, powertrading@lancogroup.com
web address: http://www.lancogroup.com**OPEN ACCESS BILL****Customer Name & Address**Chief Engineer (SO & C),
ISB Directorate,
Punjab State Electricity Board,
220 KV Sub-station, Ablowal,
PATIALA - 147 001

Invoice No. 5075/2008-09

Invoice Dt. 1-Oct-08

DUE DATE FOR PMT 7-Oct-08

Fax# 0175-2365340

OA Date	TRANSACTION			OA Appr.	OA Appr.	Amount
	FROM	TO	ROUTE	Number	Date	Payable
28-Sep-08	HPPC	PSEB	NRNR	AP-2154-S	27-Sep-08	38,500.00
					Total	38,500.00
Rupees Thirty Eight Thousand And Five Hundred Only						

BANK ACCOUNT DETAILS				
Bank	YES BANK Ltd.			
A/C No.	000281400000010			
Branch	Chanakyapuri Branch, New Delhi			
RTGS/IFSC Code	YESB0000002			

for LANCO ELECTRIC UTILITY LIMITED

Authorised Signatory

For further clarifications please contact 09971695400


JSW Power Trading Company Limited

U-49 to U-56, Shopping Arcade,
Hotel Hyatt Regency, Ring Road
Shikharj Cama Place, New Delhi - 110 607

Main Board Phone: 011-46191111
Control Room Phone: 011-46191120, 46032343
Fax: 011-41619574, 46191133
Website: www.jsw.in

Provisional Energy Bill No: JSWPTC / PSEB (JPL) / EN -415	Bill Date : 09-Sep-08
	Due Date : 15-Sep-08

To

Chief Engineer (SO & C)
Punjab State Electricity Board
Punjab State Load Despatch Centre
220 Kv Grid Sub-Station, ABLOWAL
PATIALA - 147001
Fax: 0175 - 2367672

Period of Supply : From 01/06/2008 to 08/09/2008

Reference: Memo No. S/65/0289 Dt. 01.05.08

Sr.No.	Particulars	Unit *	Peak	Off-Peak	Total
1	Total Energy Supplied during the Billing period 01/05/2008 To 08/09/2008	kWh	896,000	2,400,000	3,296,000
2	Sale Rate	Rs./kWh	6.55	6.55	
3	Total Bill Amount for Energy Supplied	Rs.			21,588,800
	Rupees Two Crore Fifteen Lakh Eighty Eight Thousand and Eight Hundred Only.				
4	Less: Prompt payment discount @ 2% of bill amount (if payment is made on or before	Rs.			431776
5	Net Bill Amount (if payment is made on or before due date)	Rs.			21,157,024

You are requested to make payment in favour of JSW Power Trading Co. Ltd. through Electronic Clearing System or through RTGS as per details mentioned below:

Bank Name: Standard Chartered Bank
Account Name: JSW Power Trading Company Limited
Branch: Connaught Place
A/c No 52203849926
IFSC Code: SCBL0036001

For JSW Power Trading Company Ltd.

Vinay Kumar
(JH - Power Trading)

End: Energy Certificate

Mansi Katoji
D.G.M (Power Trading)



Part of O.P. Jindal Group

Regd Office: Jindal Estate,
S.A. Dr. G. Dastanah Marg,
Mumbai - 400 026
Phone: 022-2351 3000
Fax: 022-2352 8400



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JSW Power Trading Company Limited

U 40 - 50, Shopping Arcade, Hotel Hyatt Regency,

Ring Road, Bhikaji Cama Place

New Delhi-110 807

Ph no. 011-41619673, Fax no. 011-41619674

Website: www.jsw.in

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Provisional Energy Bill No: JSWPTC / PSEB (JPL) / EN -419	Bill Date :	16-Sep-08
	Due Date :	22-Sep-08

To

Chief Engineer (SO & C)
Punjab State Electricity Board
Punjab State Load Despatch Centre
220 Kv Grid Sub-Station, ABLOWAL
PATIALA - 147001
Fax: 0175 / 2367872

JPL Power to
PSEB

Period of Supply : From 09/09/2008 to 15/09/2008

Reference: Memo No. S/65/9289 Dt. 01.05.08

Sr.No.	Particulars	Unit	Peak	Off-Peak	Total
1	Total Energy Supplied during the Billing period : 09/09/2008 To 15/09/2008	kWh	762,000	2,095,000	2,857,000
2	Sale Rate	Rs./kWh	6.55	6.55	
3	Total Bill Amount for Energy Supplied	Rs.			18,844,350
	Rupees One Crore Eighty Eight Lakh Forty Four Thousand and Three Hundred Fifty Only.				
4	Less: Prompt payment discount @ 2% of bill amount (if payment is made on or before	Rs.			376887
5	Net Bill Amount (if payment is made on or before due date)	Rs.			18,467,463

You are requested to make payment in favour of JSW Power Trading Co. Ltd. through Electronic Clearing System or through RTGS as per details mentioned below:

Bank Name: Standard Chartered Bank
Account Name: JSW Power Trading Company Limited
Branch: Connaught Place
A/c No 52205849926
IFSC Code: SCBL0036001

For JSW Power Trading Company Ltd.

Vinay Kumar
(JM - Power Trading)

M. G. S. (Power Trading)

Encl: Energy Certificate

CC: V.P.

D.M. (F&A)

Part of O.P. Jindal Group

S.A. Dr. G. Deshmukh Marg,
Mumbai - 400 025,
Phone : 022-2351 3000
Fax : 022-23526400

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To

Chief Engineer / SO & C
Punjab State Electricity Board
220 kV grid substation, Ablawal
Patiala - 147001
Punjab

Fax: 0175 - 2365340

Provisional Power Supply Bill

Bill No.: TPTCL/GSML-PSEB/FY09/Sept/Prov.-390

Bill Date 15-Sep-08

Period of Supply : 09.09.2008 to 15.09.2008

Due Date 23-Sep-08

Ref. Memo No. S/65 - 5832 Dated 15.03.08

Sr.No.	Particulars	Unit	All days except Sundays and Holidays	Total
1	Total Energy Supplied during the Billing period (as per details enclosed)	kWh	384000	384,000
2	Rate	Rs./kWh	5,540	
3	Total Bill Amount	Rs.	2127360	2,127,360
	Rupees twenty one lacs twenty seven thousand three hundred sixty only			
4	Less: Prompt payment discount @2% of bill amount (if payment is made on or before due date)			42547
5	Net Bill Amount (payment to be made on or before due date)	Rs.		2084813

VAT TIN 27540562730V dated 27.01.06

For Tata Power Trading Company Ltd.


G J Bhatia
Assistant General Manager

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To

Chief Engineer / SO & C
Punjab State Electricity Board
220 kV grid substation, Ablowal
Patiala - 147001
Punjab

Fax: 0175 - 2365340

Provisional Power Supply Bill

Bill No.: TPTCL/GSML-PSEB/FY09/Sept/Prov.-411

Bill Date

24-Sep-08

Period of Supply : 16.09.2008 to 23.09.2008

Due Date

01-Oct-08

Ref. Memo No. S/65 - 5832 Dated 15.03.08

Sr.No.	Particulars	Unit	All days except Sundays and Holidays	Total
1	Total Energy Supplied during the Billing period (as per details enclosed)	kWh	3072000	3,072,000
2	Rate	Rs./kWh	5,540	
3	Total Bill Amount	Rs.	17018880	17,018,880
	Rupees one crore seventy lacs eighteen thousand eight hundred eighty only			
4	Less: Prompt payment discount @2% of bill amount (if payment is made on or before due date)			340378
5	Net Bill Amount (payment to be made on or before due date)	Rs.		16678502

VAT Till 27540562730V dated 27.09.06

For Tata Power Trading Company Ltd.

G J Bhatia

Assistant General Manager

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To

Chief Engineer / SO & C
Punjab State Electricity Board
220 kV grid substation, Ablowal
Patiala - 147001
Punjab

Fax: 0175 - 2365340

Provisional Power Supply Bill

Bill No.: TPTCL/BASL-PSEB/FY09/Sept/Prov.-389

Bill Date 16-Sep-08

Period of Supply : 09.09.2008 to 15.09.2008

Due Date 23-Sep-08

Ref. Memo No. S/65 - 5832 Dated 15.03.08

Sr.No.	Particulars	Unit	All days except Sundays and Holidays	Total
1	Total Energy Supplied during the Billing period (as per details enclosed)	kWh	1728000	1,728,000
2	Rate	Rs./kWh	5.540	
3	Total Bill Amount	Rs.	9573120	9,573,120
	Rupees ninety five lacs seventy three thousand one hundred twenty only			
4	Less: Prompt payment discount @2% of bill amount (if payment is made on or before due date)			191462
5	Net Bill Amount (payment to be made on or before due date)	Rs.		9381658

VAT TIN 27540562730V dated 27.09.06

For Tata Power Trading Company Ltd.


G J Bhatia
Assistant General Manager

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To

Chief Engineer / SO & C
Punjab State Electricity Board
220 kV grid substation, Ablowal
Patiala - 147001
Punjab

Fax: 0175 - 2365340

Provisional Power Supply Bill

Bill No.: TPTCL/BASL-PSEB/FY09/Sept/Prov.-412

Bill Date

16-Sep-08

Period of Supply : 09.09.2008 to 15.09.2008

Due Date

23-Sep-08

Ref. Memo No. S/65 - 5832 Dated 15.03.08

Sr.No.	Particulars	Unit	All days except Sundays and Holidays	Total
1	Total Energy Supplied during the Billing period (as per details enclosed)	kWh	2304000	2,304,000
2	Rate	Rs /kWh	5.540	
3	Total Bill Amount	Rs.	12764160	12,764,160
	Rupees one crore twenty seven lacs sixty four thousand one hundred sixty only			
4	Less: Prompt payment discount @2% of bill amount (if payment is made on or before due date)			255283
5	Net Bill Amount (payment to be made on or before due date)	Rs.		12508877

VAT TIN 27540562736V dated 27.09.08

For Tata Power Trading Company Ltd.



G J Bhatia

Assistant General Manager



Shivsagar Estate, A Block,
1st Floor, South Wing,
Dr. Annie Besant Road, Worli,
Mumbai-400018.

Board : +91-22-66537221
Direct : +91-22-66537172

+91-22-66537179
+91-22-66537225

9819833773

spverma@vinergy.in
powertrading@vinergy.in

www.vinergy.in

Vinergy / Power Trading /PT-3: E-9 /2008

Dated: 9.9.08

Chief Engineer-(System Operation),
Punjab State Electricity Board-(PSEB)
The Mall,
Patiala-147001,
(Punjab)
Fax No. 0175 - 2367872

Attn: Mr. S. K. Jindal, Director- Finance (FINANCE DEPTT.) Fax.No: 0175-2367872

Dear Sir,

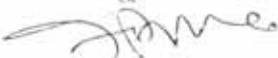
Please find enclosed bill for Provisional Energy Charges for period 1.9.08 to 7.9.08.

It has been prepared on the basis of bill raised by Department of Power, Nagaland.

Description	Bill No.	Amount	Remarks
Total Energy Charges	Vinergy/ Power Trading/PT-3:E9/2008	Rs. 1,70,33,664.00	Details As per Annexure-I Enclosed

Thanking You,

For Vinergy International Pvt.Ltd.


Dr. S.P.VERMA
Vice President-(Power Trading)
Mob: 9819833773

ANNEXURE-1

VINERGY INTERNATIONAL PVT. LTD
POWER TRADING DIVISION

A. Basic Energy charges for Peak and Off Peak Power (Excluding Trading Margin):

1. (OFF- PEAK POWER)

Date	Units (Recorded at Delivery Point)
1.9.08	434250
2.9.08	434250
3.9.08	434250
4.9.08	434250
5.9.08	434250
6.9.08	434250
7.9.08	434250
Total	3039750

Total Traded Off-Peak Power 3039750 units

Amount calculated @ Rs.4.70 per unit = Rs. 1,42,86,825.00

(Rupees One Crore Fourty Two Lakhs Eighty Six Thousand Eight Hundred Twenty Five Only)

2. (PEAK POWER)

DATE	UNITS (Recorded at Delivery Point)
1.9.08	86850
2.9.08	86850
3.9.08	86850
4.9.08	86850
5.9.08	86850
6.9.08	86850
7.9.08	86850
Total	607950

Total traded Peak Power= 607950 units

Amount calculated @ Rs. 4.85 Per units = Rs. 29,48,557.00

(Rupees Twenty Nine lakh Fourty Eight Thousand Five Hundred Fifty Seven Only)

(2)

Hence, Total Basic Energy charges (Excluding Trading Margin)

= (1) + (2) (as above)

= Rs. 14286825.00 + 2948557.00

= **Rs. 1,72,35,382.00**

(Rupees One Crore Seventy Two Lakh Thirty Five Thousand Three Hundred Eighty Two Only)

B. Energy Bill- for Peak and Off Peak Power (Including Trading Margin of 4 Paise per Unit):

3. Off Peak Power Bill

Units Sold = 3039750 Units at Delivery Point

Trading Margin of Rs. 0.04/ unit

Unit Price: Rs. 4.70 + 0.04=Rs. 4.74 /unit

Total Amount : Rs.=3039750 x 4.74

=Rs. 14408415.00

4. Peak Power Bill

Units Sold = 607950 Units at Delivery Point

Trading Margin of Rs. 0.04/unit

Unit Price : Rs. 4.85+ 0.04= Rs.4.89 / unit

Total Amount : Rs. 607950 x 4.89

=Rs. 2972875.00

Total Amount (1+2: as above)= Rs.1,73,81,290.00

(Rupees One Crore Seventy Three Lakhs Eighty One Thousand Two Hundred Ninety Only)

Terms and Condition:

1) Rebate of 2% only on the basic energy charges/ bill (Excluding Trading Margin- as per para 7 of the agreement) will be allowed if payment is made within 7 (Seven) days of presentation of this bill.

2) Bill is prepared based on the implemented schedule. However, reconciliation shall be made on the receipt of REA after the month is over.

3) Transmission losses has been considered as per NERLDC scheduled.

VINERGY INTERNATIONAL PVT.LTD
POWER TRADING DIVISION

Sub: Provisional Power Supply Bill From 1.9.08 to 7.9.08

Bill No : VIPL/Power Trading/PT-3 -E9/2008
Bill Date : 9.9.08
Due Date : 15.9.08
Period Supply : 1.9.08 to 7.9.08

BILL AMOUNT

a) Total Energy Charges : Rs. 1,73,81,290.00
(Details as per Annexure -I (B.) enclosed)
b) Rebate @2% on above Energy Charges (-) : Rs. 347625.80
(Bill)

Net Bill Amount : Rs. 1,70,33,664.00
(if payment is made on or before due
ie. within 7 days of Presentation of the Bill by fax)

(Rupees One Crore Seventy Lakh Thirt Three Thousand Six Hundred Sixty Four
Only)

For Vinergy International Pvt.Ltd



Dr. S.P.VERMA
Vice President-(Power Trading)
(Mob: 9819833773)



Address Shilvasagar Estate, 'A' Block,
1st Floor, South Wing,
Dr. Annie Besant Road, Worli,
Mumbai-400018,
Telephone Board : +91-22-66537221
Direct : +91-22-66537172
Fax +91-22-66537179
+91-22-66537225
Mobile 9819833773
Email sgverma@vinergy.in
Email powertrading@vinergy.in
Website www.vinergy.in

Vinergy / Power Trading /PT-3: E-10/2008

Dated: 20.9.08

Chief Engineer-(System Operation),
Punjab State Electricity Board-(PSEB)
The Mall,
Patiala-147001,
(Punjab)
Fax No. 0175 -2365340

Director/PT
✓ **Director/ISA**
Dy. **Adesh**
P. S. **K/S O&C**

Attn: Mr. S. K. Jindal, Director- Finance (FINANCE DEPTT.)

Dear Sir,

Please find enclosed bill for Provisional Energy Charges for period 8.09.08 to 15.09.08

It has been prepared on the basis of bill raised by Department of Power, Nagaland.

Description	Bill No.	Amount	Remarks
Total Energy Charges	Vinergy/ Power Trading/PT-3:E-10/2008	Rs. 1,93,76,266.00	Details As per Annexure-I Enclosed

Thanking You,

For Vinergy International Pvt.Ltd

Dr. S. P. VERMA
Vice President-(Power Trading)
Mob: 9819833773

Dr. M. G. Singh
Dy. Director/Power Trading
P.S.E.B.

BDL NO. Vinergy / Power Trading /PT- 3: E10/2008

Dt: 20.09.08

ANNEXURE-IVINERGY INTERNATIONAL PVT. LTD
POWER TRADING DIVISIONA. Basic Energy charges for Peak and Off Peak Power (Excluding Trading Margin):1. (OFF- PEAK POWER)

Date	Units (Recorded at Delivery Point)
8.9.08	432000
9.9.08	432000
10.9.08	432000
11.9.08	432000
12.9.08	432000
13.9.08	432000
14.9.08	432000
15.9.08	433800
Total	3457800

Total Traded Off-Peak Power 3457800 units

Amount calculated @ Rs.4.70 per unit = Rs. 1,62,51,660.00

(Rupees One Crore Sixty Two Lakhs Fifty One Thousand Six Hundred Sixty Only)

2. (PEAK POWER)

DATE	UNITS (Recorded at Delivery Point)
8.9.08	86400
9.9.08	86400
10.9.08	86400
11.9.08	86400
12.9.08	86400
13.9.08	86400
14.9.08	86400
15.9.08	86760
Total	691560

Total traded Peak Power= 691560 units

Amount calculated @ Rs. 4.85 Per units = Rs. 33,54,066.00

(Rupees Thirty Three Lakhs Fifty Four Thousand Sixty Six Only)

(2)

Hence, Total Basic Energy charges (Excluding Trading Margin)

= (1) + (2) (as above)

= Rs. 16251660.00 + 3354066.00

= Rs. 1,96,05,726.00

(Rupees One Crore Ninety Six Lakhs Five Thousand Seven Hundred Twenty Six Only)

B. Energy Bill for Peak and Off peak power (including Trading Margin of 4 Paise per unit):

3. Off Peak Power Bill

Units Sold = 3457800 units at Delivery Point

Trading Margin of Rs. 0.04/ unit

Unit Price: Rs. 4.70 + 0.04 = Rs. 4.74 /unit

Total Amount : Rs. 3457800 x 4.74

= Rs. 16389972.00

4. Peak Power Bill

Units Sold = 691560 units at Delivery Point

Trading Margin of Rs. 0.04/unit

Unit Price : Rs. 4.85 + 0.04 = Rs. 4.89 / unit

Total Amount : Rs. 691560 x 4.89

= Rs. 3381728.40

Total Amount (1+2: as above) = Rs. 1,97,71,700.00

(Rupees One Crore Ninety Seven Lakhs Seventy One Thousand Seven Hundred Only)

Terms and Condition:

1. Rebate of 2% only on the basic energy charges/ bill (Excluding Trading Margin- as per para 7 of the agreement) will be allowed if payment is made within 7 (Seven) days of presentation of this bill.
2. Bill is prepared based on the implemented schedule. However, reconciliation shall be made on the receipt of REA after the month is over.
3.) Transmission losses has been considered as per NERLDC scheduled.

P. 20. 2. 2014

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

156

Bill No. DSCL-PSEB/1113/163S2/RTC/EB-13

Date - 24.09.2008

Against Agreement No. S/65

Dated- 18.04.2008

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 16.09.2008 to 23.09.2008

Net Amount Payable before Due Date Rs. 23673600

In Words (Rupees Two Crore Thirty Six Lakhs Seventy Three Thousands Six Hundred Only)

Due Date on or before - 01.10.2008

Net Amount Payable after Due Date Rs. 24153600

In Words (Rupees Two Crore Forty One Lakhs Fifty Three Thousands Six Hundred Only)

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	3840000	6.25	24000000
Total Energy Charges		3840000		24000000
Margin			0.04	153600
Total				24153600
Less:- Rebate (2%)				480000
Net Amount				23673600
Less:- Already Paid*				0
Net Amount Payable				23673600

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S.No.	Particulars
	Name of the Bank ICICI Bank
1	Account No. 000405012732
2	Branch Particulars Free Press House Nariman Point Branch, Mumbai-21
3	IFSC Code ICIC0000393
4	Branch Code 0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB.

3. Surcharge @ 1.25 % per month (15 % p.a) shall be charged if the payment is made after 30th day from due date by PSEB

Handwritten signature and date 24/09/08

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

Bill No. CESC-PSEB/1115/148S1/OP/Sept-08/EB-11

Date - 24.09.2008

Against Agreement No. S/65-5132

Dated- 24.01.2008

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 16.09.2008 to 23.09.2008

Net Amount Payable before Due Date Rs. 5474304

In Words (Rupees Fifty Four Lakhs Seventy Four Thousands Three Hundred and Four Only)

Due Date on or before - 01.10.2008

Net Amount Payable after Due Date Rs. 5584896

In Words (Rupees Fifty Five Lakhs Eighty Four Thousands Eight Hundred and Ninty Six Only)

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	1382400	4.00	5529600
Total Energy Charges		1382400		5529600
Margin			0.04	55296
Total				5584896
Less:- Rebate (2%)				110592
Net Amount				5474304
Less:- Already Paid				0
Net Amount Payable				5474304

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S.No.	Name of the Bank	Particulars
1	Account No.	ICICI Bank 000405012732
2	Branch Particulars	Free Press House Nariman Point Branch, Mumbai-21
3	IFSC Code	ICIC0003933
4	Branch Code	0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB.

3. Surcharge @ 1.25 % per month (15 % p.a) shall be charged if the payment is made after 30th day from due date by PSEB.

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

106

Date - 24.09.2008

Dated - 18.04.2008

Bill No. ICPL-PSEB/1116/164S1/RTC/EB-15

Against Agreement No. S/65

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 16.09.2008 to 23.09.2008

Net Amount Payable before Due Date Rs. 21069504
In Words (Rupees Two Crore Ten Lakhs Sixty Nine Thousands Five Hundred and Four Only)

Due Date on or before - 01.10.2008

Net Amount Payable after Due Date Rs. 21496704
In Words (Rupees Two Crore Fourteen Lakhs Ninety Six Thousands Seven Hundred and Four Only)

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	3417600	6.25	21360000
Total Energy Charges		3417600	0.04	21360000
Margin				136704
Total				21496704
Less:- Rebate (2%)				427200
Net Amount				21069504
Less:- Already Paid				0
Net Amount Payable				21069504

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S No	Particulars
	Name of the Bank ICICI Bank
1	Account No. 000405012732
2	Branch Particulars Free Press House Nariman Point Branch, Mumbai-21
3	IFSC Code ICIC0000393
4	Branch Code 0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB.

3. Surcharge @ 1.25 % per month (15 % p.a) shall be charged if the payment is made after 30th day from due date by PSEB.

Handwritten signature and date 24/9/08

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

Bill No. ICPL-PSEB/1116/164S1/RTC/EB-14

Date - 16.09.2008

Against Agreement No. S/65

Dated- 18.04.2008

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 09.09.2008 to 15.09.2008

Net Amount Payable before Due Date Rs. 18435816
In Words (Rupees One Crore Eighty Four Lakhs Thirty Five Thousands Eight Hundred and Sixteen Only)

Due Date on or before - 23.09.2008

Net Amount Payable after Due Date Rs. 18809616
In Words (Rupees One Crore Eighty Eight Lakhs Nine Thousands Six Hundred and Sixteen Only)

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	2990400	6.25	18690000
Total Energy Charges		2990400		18690000
Margin			0.04	119616
Total				18809616
Less:- Rebate (2%)				373600
Net Amount				18435816
Less:- Already Paid				0
Net Amount Payable				18435816

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S.No.	Particulars
1	Name of the Bank ICICI Bank
2	Account No. 000405012732
3	Branch Particulars Free Press House Nariman Point Branch, Mumbai-21
4	IFSC Code ICIC0000393
5	Branch Code 0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB.

3. Surcharge @ 1.25 % per month (15 % p.a.) shall be charged if the payment is made after 30th day from due date by PSEB.

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

Bill No. DSCL-PSEB/1113/163S2/RTC/EB-12

Date - 16.09.2008

Against Agreement No. S/65

Dated- 18.04.2008

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 09.09.2008 to 15.09.2008

Net Amount Payable before Due Date Rs. 20714400
In Words (Rupees Two Crore Seven Lakhs Fourteen Thousands Four Hundred Only)

Due Date on or before - 23.09.2008

Net Amount Payable after Due Date Rs. 21134400
In Words (Rupees Two Crore Eleven Lakhs Thirty Four Thousands Four Hundred Only)

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	3360000	6.25	21000000
Total Energy Charges		3360000		21000000
Margin			0.04	134400
Total				21134400
Less:- Rebate (2%)				420000
Net Amount				20714400
Less:- Already Paid*				0
Net Amount Payable				20714400

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S.No.	Particulars
	Name of the Bank ICICI Bank
1	Account No. 000405012732
2	Branch Particulars Free Press House Nariman Point Branch, Mumbai-21
3	IFSC Code ICIC0000393
4	Branch Code 0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB

3. Surcharge @ 1.25 % per month (15 % p.a) shall be charged if the payment is made after 30th day from due date by PSEB

9/10/08

9/10/08

RELIANCE ENERGY TRADING LIMITED
2/22A, SHANTINIKETAN, NEW DELHI-110021
BILL

Bill No. CESC-PSEB/1115/148S1/OP/Sept-08/EB-10

Date - 16.09.2008

Against Agreement No. S/65-5132

Dated- 24.01.2008

Billed to -- Punjab State Electricity Board (PSEB)

For the Period From 09.09.2008 to 15.09.2008

Net Amount Payable before Due Date Rs. 4790016

(In Words (Rupees Forty Seven Lakhs Ninety Thousands and Sixteen Only))

Due Date on or before - 23.09.2008

Net Amount Payable after Due Date Rs. 4886784

(In Words (Rupees Forty Eight Lakhs Eighty Six Thousands Seven Hundred and Eighty Four Only))

BILL PARTICULARS

Particulars	Nature of Power	Energy at Delivery Point (In KWh)	Tariff Rate (Rs./Kwh.)	Energy Charges Amount (Rs.)
Energy Details	Peak & Off-Peak Power (00 to 24 Hrs)	1209600	4.00	4838400
Total Energy Charges		1209600		4838400
Margin			0.04	48384
Total				4886784
Less:- Rebate (2%)				96768
Net Amount				4790016
Less:- Already Paid				0
Net Amount Payable				4790016

1. The payment may please be deposited in RETL Current Account No. detailed given below :-

S No	Particulars
	Name of the Bank ICICI Bank
1	Account No. 000405012732
2	Branch Particulars Free Press House Nariman Point Branch, Mumbai-21
3	IFSC Code ICIC0000393
4	Branch Code 0004

2. Rebate will not be applicable, in case amount paid after due date by PSEB.

3. Surcharge @ 1.25 % per month (15 % p a) shall be charged if the payment is made after 30th day from due date by PSEB

CST NO. GUJ - R - 2283 DT. 24.03.88
GST NO. 0734034482 DT. 01.07.02



Adani Enterprises Limited
Five Star Export House

Date :SEPTEMBER 09,2008

I N V O I C E

POWER/SIKKIM/PSEB/SEPTEMBER'08/01/2008-2009

PUNJAB STATE LOAD DESPATCH CENTRE
220KV GRID SUB STATION
PSEB.ABLOWAL PATIALA-147001
TEL.NO.0175-2367711,2365340
FAX-0175-2367490

Handwritten notes:
07/I
S
10/9
AD2
11/9

Your account with us has been debited as under :-

PARTICULARS	AMOUNT(RS.)
Being the cost of supply of 14.56 Million Unit Power as per Annexure 1 during the period 01st SEP.. to 08th SEP.'2008 vide your approval no. MEMO.NO.S/65/5119 DATED 5.3.2008 (SIKKIM 110 MW RTC)(00:00-24:00:00)HRS	90,854,400
TOTAL	

(RUPEES NINE CRORES EIGHT LAKHS FIFTY FOUR THOUSAND FOUR HUNDRED ONLY)

E. & O.E.

FOR ADANI ENTERPRISES LIMITED

Signature
AUTHORISED SIGNATORY

Note : 2% Rebate shall be applicable if payment made before 16.09.2008



Adani Enterprises Limited "Adani House", (Power Division) 1st Floor, Plot No. 63
Institutional Area, Sector-32, Gurgaon-122001, NCR (India)
Phone: 0124-2555555 Fax: 0124-2555342, 2555113, E-mail: powertrading@adanigroup.com
Regd. Office: "Adani House", Nr. Mithakhali Circle, Navrangpura, Ahmedabad 380 009 (India)
Tel : +91-79-2656 5555, 2555 5555 Fax : +91-79-2656 5500, 2555 5500
E-mail: info@adanigroup.com/Website:www.adanigroup.com

ANNEXURE -1 STATEMENT OF ENERGY
BILLING FOR THE PERIOD 01ST SEP. TO 08TH
SEP."2008
(SIKKIM 110 MW RTC(00.00 - 24.00) Hrs

Rate/Rs./Unit	RTC
Date	6.24
1-Sep-08	1.820000
2-Sep-08	1.820000
3-Sep-08	1.820000
4-Sep-08	1.820000
5-Sep-08	1.820000
6-Sep-08	1.820000
7-Sep-08	1.820000
8-Sep-08	1.820000
Total (MU)	14.560000
Total (Rs.)	99854400

Delivery Point SIKKIM Periphery

Debarang

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CST NO. GUJ - R - 2283 DT. 24.03.88
GST NO. 0734034482 DT. 01.07.02

Ad2
17/9/08

Adani Enterprises Limited
Five Star Export House

Date : SEPTEMBER 16, 2008

INVOICE

POWER/SIKKIM/PSEB/SEPTEMBER'08/02/2008-2009

PUNJAB STATE LOAD DESPATCH CENTRE
220KV GRID SUB STATION
PSEB.ABLOWAL PATIALA-147001
TEL.NO.0175-2367711,2365340
FAX-0175-2367490

Your account with us has been debited as under :-

PARTICULARS	AMOUNT(RS.)
Being the cost of supply of 10.16 Million Unit Power as per Annexure 1 during the period 09th SEP. to 15th SEP. 2008 vide your approval no. MEMO.NO S/65/5119 DATED.5.3.2008 (SIKKIM 110 MW RTC)(00:00-24:00:00)HRS	63,398,400
TOTAL	

(RUPEES SIX CRORES THIRTY THREE LAKHS NINTY EIGHT THOUSAND FOUR HUNDRED ONLY)

E. & O.E.

FOR ADANI ENTERPRISES LIMITED

P. Sarangan
AUTHORISED SIGNATORY

Note : 2% Rebate shall be applicable if payment made before 23.09.2008



Adani Enterprises Limited "Adani House", (Power Division) 1st Floor, Plot No. 83
Institutional Area, Sector-32, Gurgaon-122001 NCR (India)
Phone: 0124-2555555 Fax: 0124-2555342, 2555113, E-mail: powertrading@adanigroup.com
Regd. Office: "Adani House", Nr. Mehrauli Circle, Navrangpura, Ahmedabad-380 009 (India)
Tel: +91-79-2656 5555, 2555 5555 Fax: +91-79-2656 5500, 2555 5500
E-mail: info@adanigroup.com/Website: www.adanigroup.com

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ANNEXURE -1 STATEMENT OF ENERGY
BILLING FOR THE PERIOD 09TH SEP. TO 15TH
SEP."2008
(SIKKIM 110 MW RTC(00.00 - 24.00) Hrs

Rate/Rs./Unit	RTC
Date	6.24
9-Sep-08	0.880000
10-Sep-08	0.880000
11-Sep-08	0.880000
12-Sep-08	1.820000
13-Sep-08	1.820000
14-Sep-08	1.820000
15-Sep-08	2.060000
Total (MU)	10.160000
Total (Rs.)	63398400

Delivery Point SIKKIM Periphery

As per

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HIMACHAL PRADESH STATE ELECTRICITY BOARD.
NO. HPSEB / F&A / SL&D-1 / 2008-959-60

Dated:- 9-9-08

FAX MESSAGE

From

To

Chief Accounts Officer,
F&A Wing HPSEB, Shimla-4
Fax-0177-2801762

✓ The Chief Engineer (SO&C)
220 KV Grid Sub-Station,
PSEB, Aboolwal, Patiala (P.B.)
Fax. No. 0175-2367872

Sub :- Energy Bill for the Period 01-09-08 to 08-09-08.

Sir,

Himachal Pradesh State Electricity Board has supplied 206.875 LUS of energy to PSEB during the period 01-09-08 to 08-09-08 in term of bilateral agreement between HPSEB and PSEB. The value of the energy worked out to Rs. 155136250/- 15,51,56,250/-

Sr.No	Bill	Energy in Lus	Rate/KWH	Total amount	Rebate @ 2%	Net amount
1	01-09-08 to 08-09-08	206.875 LUS	7.50	155136250/-	3103125/-	152033125/-

Kindly credit / transfer the payment on before 15-09-08 in favour of Accounts Officer (BKG) HPSEB, Shimla through RTGS in our Account No.10835925285 in SBI Shimla (IFSO CODE SBIN 0000718) in order to avail 2% rebate on above amount in terms of the PPA agreement.

Bill Amount = Rs 155136250/-

2% Rebate = Rs 3103125/-

net amount payable = Rs 152033125/-
HPSEB 81 11/09/08
10-09-08

Yours faithfully,

Sr. Accounts Officer (SL&D)
F&A Wing HPSEB Shimla-4

Copy to the Chief Engineer (SO) HPSEB Shimla-4 for information please.

15/09/08 15,51,56,250/-

Rs. fifteen crore nineteen lakh
fifty six thousand one hundred twenty
five only)

Sr. Accounts Officer (SL&D)
F&A Wing HPSEB Shimla-4

Neeraj Kumar
12/10/08

12/10/08
12/10/08

HIMACHAL PRADESH STATE ELECTRICITY BOARD.

NO. HPSEB / F&A / SL&D-1 / 2008- 979-80

Dated:- 16-9-88

FAX MESSAGE

From

To

Chief Accounts Officer,
F&A Wing HPSEB, Shimla-4
Fax-0177-2801762

The Chief Engineer (SO&C)
220 KV Grid Sub -Station,
PSEB, Aboolwal , Patiala (P.B.) ,
Fax. No. 0175-2367872

Sub :- Energy Bill for the Period 09-09-08 to 15-09-08.

Sir,

Himachal Pradesh State Electricity Board has supplied 206.875 LUS of energy to PSEB during the period 09-09-08 to 15-09-08 in term of bilateral agreement between HPSEB and PSEB. The value of the energy worked out to Rs.91875000/-

Sr.No	Bill	Energy in Lus	Rate/KWH	Total amount	Rebate @ 2%	Net amount
1	09-09-08 to 15-09-08	122.50	7.50	91875000/-	1837500/-	90037500/-

Kindly credit / transfer the payment on/ before 22-09-08 in favour of Accounts Officer (BKG) HPSEB, Shimla through RTGS in our Account No.10835925285 in SBI Shimla (IFSC CODE SBIN 0000718) in order to avail 2% rebate on above amount in terms of the PPA agreement.

Yours faithfully,

Sr. Accounts Officer (SL&D)
F&A Wing HPSEB Shimla-41

Copy to the Chief Engineer (SO) HPSEB Shimla-4 for information please.

Sr. Accounts Officer (SL&D)
F&A Wing HPSEB Shimla-4

11N:03041042084

Chandigarh Distillers and Bottlers Limited

Banur (Patiala) - Punjab

Bill

CHIEF ENGINEER (SO & C) (PSEB)
ISB DIRECTORATE
STATE ELECTRICITY BOARD
ABLOWAL (PATIALA)

Date of PPA	Power House	Bill-No	Bill-Date	
04/04/2008	CDBL-Banur	7	25/10/2008	
Payment Due Date	25/11/2008	Bill Period	05/09/2008	To 06/10/2008

S.No.	Description	Quantity(KWH)	Rate/KWH	Amount(Rs)
1.	KWH SUPPLIED	334000	3.490	1,165,660.00
Rs. Eleven Lac Sixty Five Thousand Six Hundred Sixty only.				

for :Chandigarh Distillers and Bottlers Limited

(Authorised Signatory)

Notes :

1. Delayed payments carry interest @SBI short term PLR + 2% for the actual period of delay.
- 2.KWH imported from: PSEB for synchronization will be billed in monthly bill being raised by PSEB.

Communication Address : SCO 140-141, Sector 34-A, Chandigarh

Ph: 0172-5059999 FAX : 0172-2602863

Regd Off. Vill. Banur, Teh : Rajpura, Distt. Patiala, Punjab

Punjab Genco Limited

Plot No. 1 & 2, Sector 33-D, Chandigarh.

440

Dated 10.10.08

Bill for the month September of 2008

Power House Tugal

	Import (By PSEB)	Export (By PSEB)	
New Reading (Mwh)	3215.87	180.83	
Old Reading (Mwh)	2297.21	180.53	Date of Meter Readings 8.10.08
Meter Factor	1	1	
Energy Import/Export (Mwh)	918.66	0.3	
Energy Picked (Mwh)	N/A	N/A	Date of Issue of Bill 10.10.08
Energy Sale to Third Party (Mwh)	N/A	N/A	
Net Energy Billed during the Month (Mwh)	918.36	✓	Due Date of Payment 10.11.08

Calculation sheet of Energy Bill for the period 4.9.08 to 8.10.08

Export of Energy to Customer 918660 KWH from Power House Tugal

Sr. No.	Description	Rate	Units	Amount
	Energy Sold to PSEB supplied units 918300 units @ Rs 4.445 Arrears 918300 x 4.425 = 4082110/- Net - 4082110/- one hundred & eight thousand only	4.445	918660	Rs 40,83,441/-
	Import of Energy from Customer 300 KWH from Grid Tugal	4.445	300	Rs 1333/-
	Energy Purchased from PSEB	4.445	300	Rs 1333/-
	By Director PSEB PATIALA			
	Punjab Genco Limited (A Punjab Govt. Undertaking) Plot No. 1-2, Sector 33-D CHANDIGARH			
	Net Amount (1-2)			Rs 40,82,111/-
	Arrears (if any)			
	Amount payable by due date			Rs 40,82,411/-

Amount in words Super Forty Lac Eighty Two

Thousands One Hundred and Eleven

for Punjab Genco Ltd.

Authorized Signatory

for Punjab Genco Ltd.

Punjab Genco Limited

Plot No. 1 & 2, Sector 33-D, Chandigarh.

No. 246

Dated: 10.10.08

Energy Bill for the month September of 2008 Power House Narangwal

	Import (By PSEB)	Export (By PSEB)	
New Reading (Mwh)	7047.85	254.00	
Old Reading (Mwh)	6376.35	253.93	Date of Meter Readings 8.10.08
Meter Factor	314	314	
Energy Import/Export (Mwh)	503.625	0.0525	
Energy Banked (Mwh)	Nil	Nil	Date of Issue of Bill 10.10.08
Energy Sale to Third Party (Mwh)	Nil	Nil	
Net Energy Billed during the Month (Mwh)	503.5725		Due Date of Payment 10.11.08

Calculation sheet of Energy Bill for the period 4.9.08 to 10.10.08

Export of Energy to Customer 503.625 KWH from Power House Narangwal

Sr. No.	Description	Rate	Units	Amount
	Energy Sold to PSEB	4.445	503.625	Rs 22,38,613/-
	Supplied Unit 503.572			
	Arrears to Rs. 503.572 x 4.445 = 22,38,378/-			
	(Rs. Twenty Two Lac, Thirty Eight Thousand, Three Hundred and Eighty Eight)			
	Import of Energy from Customer <u>52.50</u>			
	KWH from Grid <u>Narangwal</u>			

Energy Purchased from PSEB

4.445 52.50 Rs 233/-

Dy. Director I.S.E.
P.S.E.B. PATIALA

Punjab Genco Limited
(a Punjab Govt. Undertaking)
Plot No. 1-2, Sector 33-D,
CHANDIGARH

Net Amount (1-2)

Rs 22,38,380/-

Arrears (if any)

Amount payable by due date

Rs 22,38,380/-

Net Amount in words Rs 22,38,380/- for Punjab Genco Ltd.

Twenty Two Lac, Thirty Eight Thousand, Three Hundred and Eighty

Handwritten
Authorised Signatory

PUNJAB HYDRO POWER PRIVATE LIMITED

Date of PPA	Power House	Bill Number	Bill Date
05-Dec-01	Bhanubura	Bbh/2008-09/06	03-Oct-08

Punjab State Electricity Board
The Mall
Patiala

Payment Due Date	Bill Period
03-Nov-08	Sep-08

Pay in favour of "Punjab Hydro Power Private Limited No
Lien Account No 55055193759"

Calculation of Energy Bill for the period		Export to PSEB	Import from PSEB	Net
Current Reading (MWh)	03-Oct-08	27939.71	68.14	27871.57
Previous Reading (MWh)	03-Sep-08	27232.37	67.57	27164.80
Energy Import / Export (MWh)		707.34	0.57	706.77
Energy Banked (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				706.77

Description of Current Bill	Rate	Units	Current Bill Amount
	(Rs./unit)	(kWh)	(Rs.)
1. Energy exported during the period	3.66	707340	2588864
2. Energy imported during the period	3.66	570	2086
Total payment by due date (1-2)			2586778

For Punjab Hydro Power Private Limited

Authorised Signatory

Notes:

1. Sale to PSEB covered under the Power Purchase Agreement.
2. Delayed payments carry interest @ 15% p.a. for period of delay as per the PPA.

Communication Address: B-37, Sector 1, Noida 201301 (UP)

Ph: 0120- 4621300 Fax: 0120- 24621333

Regd. Off: Village - Sagar, Tehsil - Malerkotla, District - Sangrur (Punjab)

Supplied Units 706770 kWh @ Rs. 3.6581/-

Amounting to Rs. 706770 x 3.6581 = 25,85,365/-

(Rs.) Twenty five Lacs, Eighty five thousand,

three hundred and sixty five only.

Dy. Director I.S.B.
P.S.E.B., PATIALA

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PUNJAB HYDRO POWER PRIVATE LIMITED	Date of PPA	Power House	Bill Number	Bill Date
	05-Dec-01	Dolowal	Dol/2008-09/06	03-Oct-08

Punjab State Electricity Board The Mall Patiala	Payment Due Date	Bill Period
	03-Nov-08	September-08
	Pay in favour of "Punjab Hydro Power Private Limited No Lien Account No 55055193759"	

Calculation of Energy Bill for the period	Date of Meter Reading	Export to PSEB	Import from PSEB	Net
Current Reading (MWh)	03-Oct-08	30987.24	76.77	30910.47
Previous Reading (MWh)	03-Sep-08	30312.99	76.13	30236.86
Energy Import / Export (MWh)		674.25	0.64	673.61
Energy Banked (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				673.61

Description of Current Bill	Rate	Units	Current Bill Amount
	(Rs./unit)	(kWh)	(Rs.)
1. Energy exported during the period	3.66	674250	2467755
2. Energy imported during the period	3.66	640	2342
Total payment by due date (1-2)			2465413

3.658/-

24,64,065/-

For Punjab Hydro Power Private Limited

[Signature]

Authorized Signatory

Notes:

1. Sale to PSEB covered under the Power Purchase Agreement.
2. Delayed payments carry interest @ 15% p.a. for period of delay as per the PPA.

Communication Address: B-37, Sector 1, Noida 201301 (UP)
 Ph: 0120- 4621300 Fax: 0120- 24621333

Regd. Off: Village - Saran, Tehsil - Mairkotia, District - Sangrur (Punjab)

supply of 673.61 units @ Rs. 3.658/-
Amounting to Rs. 673.61 x 3.658 = 24,64,065/-
(Rs. Twenty four lac, Sixty four Thousand
& Sixty five only)

[Signature]
 Dy. Director I.S.B.
 P.S.E.B. PATIALA

KOTLA HYDRO POWER PRIVATE LIMITED	Date of PPA	Power House	Bill Number	Bill Date
	05-Dec-01	Babampur	Bbpr/2008-09/06	03-Oct-08

Punjab State Electricity Board The Mall Patiala	Payment Due Date	Bill Period
	03-Nov-08	September-2008

Pay in favour of "Kotla Hydro Power Limited. No. Lien Account No. 55055194163"	
--	--

Calculation of Energy Bill for the period	Date of Meter Reading	Export to PSEB	Import from PSEB	Net
Current Reading (MWh)	03-Oct-08	13563.52	462.42	13101.10
Previous Reading (MWh)	03-Sep-08	12996.83	462.03	12534.80
Energy Import / Export (MWh)		566.69	0.39	566.30
Energy Banked (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				566.30

Description of Current Bill	Rate	Units	Current Bill Amount
	(Rs./unit)	(kWh)	(Rs.)
1. Energy exported during the period	3.66	566690	2074085
2. Energy imported during the period	3.66	390	1427
Total payment by due date (1-2)			2072658

2071525/-
for Kotla Hydro Power Private Limited

[Signature]
Authorized Signatory

Notes:
1. Sale to PSEB covered under the Power Purchase Agreement Dated 5th December 2001.
2. Delayed payments carry interest @ 15% p.a. for period of delay as per the PPA.

Communication Address: B-37, Sector 1, Noida 201301 (UP)
Ph: 0120-2443716-19 Fax: 0120-2443723, 24

Supplier's bill @ 566300 kWh @ Rs. 3.66/-
Amounting to Rs. 566300 x 3.66 = 2071525/-
(Rs. Twenty Lacs, Seventy one Thousand, Five Hundred Twenty Five only)

[Signature]
Dr. Director, I.S.B. 11/7
P.S.E.B. PATIALA

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KOTLA HYDRO POWER PRIVATE LIMITED	Date of PPA	Power House	Bill Number	Bill Date
	19-Jul-04	Killa	Kil/2008-09/06	03-Oct-08

Punjab State Electricity Board The Mall Patiala	Payment Due Date	Bill Period
	03-Nov-08	September-2008

*Pay in favour of "Kotla Hydro Power Limited. No. Lien Account No: 55055194163"	
--	--

Calculation of Energy Bill for the period	Date of Meter Reading	Export to PSEB	Import from PSEB	Net
Current Reading (MWh)	03-Oct-08	28914.86	55.17	28859.69
Previous Reading (MWh)	03-Sep-08	27911.86	54.66	27857.20
Energy Import / Export (MWh)		1003.00	0.51	1002.49
Energy Banked (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				1002.49

Description of Current Bill	Rate	Units	Current Bill Amount
	(Rs./unit)	(kWh)	(Rs.)
1. Energy exported during the period	3.66	1003000	3670980
2. Energy imported during the period	3.66	510	1867
Total payment by due date (1-2)			3669113

3667108/-
for Kotla Hydro Power Private Limited

[Signature]
Authorised Signatory

Notes:
1. Sale to PSEB covered under the Power Purchase Agreement Dated 19th July 2004.
2. Delayed payments carry interest @ 15% p.a. for period of delay as per the PPA.

Communication Address: B-37, Sector 1, Noida 201301 (UP)
Ph: 0120-2443716-19 Fax: 0120-2443723, 24

Regd. Off: HNo 2587, Phase XI, Mohali, Punjab

Supplied Units 1002490 Units @ 3.658/-
Amounting to Rs. 1002490 X 3.658 = 3667108/-
(Rs. thirty six lac, sixty seven thousand,
one hundred & Eight only)

[Signature]
Dy. Director I.S.B. 16/11
P.S.E.B. PATIALA

16/11

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AQUA POWER LIMITED	Date of PPA	Power House	Bill Number	Bill Date
	19-Jul-04	Chakbhai	Chk/2008-09/06	01-Oct-08

Punjab State Electricity Board
The Mall
Patiala

Payment Due Date	Bill Period
01-Nov-08	September-08

Pay in favour of "Aqua Power Limited"

Calculation of Energy Bill for the period	Date of Meter Reading	Import from PSEB	Export to PSEB	Net
Current Reading (MWh)	01-Oct-08	39.21	47029.42	46990.21
Previous Reading (MWh)	01-Sep-08	38.97	45643.28	45604.31
Energy Import / Export (MWh)		0.24	1386.14	1385.90
Energy Sale to Third Party (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				1385.90

Description of Current Bill	Rate	Units	Current Bill Amount
	(Rs./unit)	(kWh)	(Rs.)
1. Energy exported during the period	3.658	1386140	5070500.12
2. Energy imported during the period	3.658	240	877.92
Total payment by due date (1 - 2)			5069622

For Aqua Power Limited

Neil J...
Authorised Signatory

Notes:
1. Sale to PSEB covered under the Power Purchase Agreement Dated 19th July 2004
2. Delayed payments carry interest @ SBI short term PLR+2% p.a. for period of delay as per the PPA.

Communication Address: SCO-140-141, Sector 34A, Chandigarh
Ph: 0172-2601802, 2612311 Fax: 0172-2602863
Regd. Off: H.No. 2287, Phase XI, Mohali, Punjab

Supplement Units 1385900 Units @ Rs. 3.658/-
 Amounting to Rs. 1385900 x 3.658 = 50,69,622/-
 (Rs. Fifty lac, sixty Nine Thousand, six
 Hundred, Twenty Two only)

Chand...
 Dy. Director I.S.B.
 P.S.E.B., PATIALA

AQUA
POWER LIMITED

Date of PPA	Power House	Bill Number	Bill Date
10-Mar-05	Lohgarh	Lgh/2008-09/00	13-Oct-08

unjab State Electricity Board
The Mall
Patiala

Payment Due Date	Bill Period
03-Nov-08	October-08

Pay in favour of "Aqua Power Limited"

Calculation of Energy Bill for the period	Date of Meter Reading	Import from PSEB	Export to PSEB	Net
Current Reading (MWh)	03-Oct-08	45.56	32456.21	32409.65
Previous Reading (MWh)	01-Sep-08	45.97	31223.99	31178.02
Energy Import / Export (MWh)		0.59	1232.22	1231.63
Energy Banked (MWh)				0.00
Energy Sale to Third Party (MWh)				0.00
Net Energy Billed (MWh)				1231.63

Description of Current Bill	Rate (Rs./unit)	Units (kWh)	Current Bill Amount (Rs.)
Energy exported during the period	3.658	616110	2253730.38
b Energy exported during the period	3.49	616110	2150223.90
a Energy imported during the period	3.658	295	1079.11
2. b Energy imported during the period	3.49	295	1029.55
Total payment by due date (1a+1b)-(2a+2b)			4401845

For Aqua Power Limited

Authorised Signatory

Notes:

1. Sale to PSEB covered under the Power Purchase Agreement Dated 10/03/2005.
2. Delayed payments carry interest @ SBI short term PLR+2% p.a. for period of delay as per this PPA.

Subscribed MWh 1231630 MWh

Communication Address: SCO-140-141, Sector 34A, Chandigarh

Ph: 0172-2601802, 2612311 Fax: 0172-2602863

Net Half MWh (1231630) @ Rs. 3.658/-
Amount Payable Rs. 615815 x 3.658 = 22,52,651/-
Gross Half MWh @ Rs. 3.49/- 615815 x 3.49 = 21,49,194/-
Total Amount Rs. 2252651 + 2149194 = 4401845/-

Dr. Director, I.S.B.
PSEB, PATIALA

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Gill Power Gen

Date of PPA
18-02-2002

Power House
Babehali

Bill Number
GPG/06/08-09

Bill Date
01-10-2008

Punjab State Electricity Board
The Mall
Patiala

Payment due date
01-10-2008

Bill Period
September, 2008

Calculation of Energy Bill	Date of Meter Reading	Export P.S.E.B	Import P.S.E.B	Net
For the period	01-10-2008	58951.2	255.3	58695.9
Current reading (MWH)	01-09-2008	54994.0	249.6	54744.4
Previous reading (MWH)		3957.2	5.7	3951.5
Energy Import/Export (MWH)				00.00
Energy Banked (MWH)				00.00
Energy sale to third party (MWH)				3951.5
Net Energy Billed				
Description of current bill		Rate (Rs./Unit)	Unit (KWH)	Current bill Amount (Rs.)
1. Energy Exported during the period		3.658	1099222.22	4020954.88
2. Energy Imported during the period		3.658	1583.33	5791.82

Total Payment by due date (1-2)

Rs. 40, 15,163.06

Exp. Unit. $58951.2 - 54994.0 = 3957.2 \times 1000 = 3957200$

Imp. Unit. $255.3 - 249.6 = 5.7 \times 1000 = 5700$ Units
For Gill Power Generation Co. Pvt. Ltd. *Authorised Signatory*

Note:-

1. Sale to P.S.E.B covered under the Power Purchase Agreement dated 18-02-2002
2. Delayed payments carry interest @ 15% p.a. for the period of delay as per PPA

Net supplied Unit = $3957200 - 5700 = 3951500$ Units

Bill Amount @ Rs. 3.658/- = 1097639 Units

= $1097639 \times 3.658 = 40,15,163/-$

Rebate 2% A/c of payment within 7 days

= $4015163 \times \frac{2}{100} = 80303/-$

Net payable Amount. Rs. $4015163 - 80303 = 3934860/-$

(Rs. thirty nine lac, thirty four thousand Eight hundred and Sixty only)

Authorised Signatory
Director, P.S.E.B. PATIALA

Malwa Power (P) Ltd
Vill. Gulabe Wala, Distt. Muktsar

Page 1 of 5

INVOICE				
To, The Chief Engineer (SO & C, ISB Directorate Punjab State Electricity Board 220 KV Grid Substation, Ablowal Patiala - 147 001 Mode of Payment of this Bill : Please issue the Cheque in Favour of Bank of India A/c Malwa Power (P) Ltd., A/c IREDA A/c No. CD-235				Invoice No : MPL/PSEB/08-09/07 Date : 01.10.2008 Developer No.
Sr. No.				Bill for the month of : September 2008
Particulars				Quantity KWH
Net KWH Export to PSEB (Copy enclosed)				Rate Rs. Per KWH
				Amount (Rs.)
Total				4226000
Rounded Off				3.489
Amount in words: Rs. One Crore Forty Seven Lac Forty Four Thousand Five Hundred Fourteen only.				14,744,514.00
For Malwa Power (P) Ltd. = 349410 m.f. 2520 = 340951 Authorized Signatory E & O.E. 8459				

Exp. current Reading = 8459
 Previous Reading = 1385
 Exp. Units = $8459 \times 500 = 4229500$ units
 Imp. current Reading = 1395
 Previous Reading = 1385
 Imp. Units = $7 \times 500 = 3500$ units
 Net Supplied Units = $4229500 - 3500 = 4226000$ units
 Bill Amount @ Rs. 3.489/-
 = $4226000 \times 3.489 = 14,744,514/-$
 (Rs. One Crore, Forty Seven Lac, Fourty Four Thousand, Five Hundred Fourteen only)

By Director I.S.B.

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JE *[Signature]* 17/4 *[Signature]* L-247

A.B. GRAIN SPIRITS PRIVATE LIMITED
VILL. KIRI AFGANA, TEHSIL: BATALA, GURDASPUR-143505
PUNJAB

INVOICE				
To, The Chief Engineer, (So& C) ISB Directorate Punjab State Electricity Board, 333 KV Grid Substation Ablawal, Patiala.			Invoice No.: ABGS-6 Date: 06/10/2008 <i>2060</i> <i>18/10/08</i>	
Mode of Payment of this Bill: Please Issue the Demand Draft in the favour of A/c A. B. Grain Spirits Private Limited.				
Bill for the Month of September, 2008				
Sr. No.	Particular	KWH	Rate Per KWH	Amount (in Rs.)
1.	Net KWH Export to PSEB (Copy enclosed)	838300	Rs. 3.69/-	Rs. 3093327.00
	Total			Rs. 3093327.00
Amount (in words): Rupees Thirty Lacks Ninety Three Thousand Three Hundred Twenty Seven only.				
For A. B. Grain Spirits Private Limited <i>[Signature]</i> M. L. Kashyap General Manager (Fin. & Comm.) A. B. GRAIN SPIRITS (P) LIMITED Kiri Afgana Dist: Gurdaspur (Pb.)				

Current Reading = 7380.6
Previous v 5704.0
diff. 1676.6

Supplied Units 1676.6 x 0.5 x 1000 = 838300 Units
Amounting to Rs. 838300 x 3.69 = 3093327
(A. Thirty lac, thirty three thousand, three hundred twenty seven only)

[Signature]
Dr. Director I.S.B.
P.S.E.B. PATIALA



REGIONAL HEAD OFF. & PLANT : VILLAGE : BHASOUR, WALERKOTLA ROAD,
DHURI (DIST. SANGRUR), PUNJAB, PIN No. 147110
REGD. OFFICE : 5100, LAHORI GATE, DELHI-110 006, INDIA.
TIN No. 07860132113

1182/19
Tel : 0181-2391582, 2391583
Fax : 0181-2391582, 2391583

DHURI

No. 00925

RETAIL INVOICE

Dated : 06.10.2008

PUNJAB STATE ELECTRICITY BOARD
THE MALL
PATIALA - PUNJAB

DD-I
DD-II
DD-III
A.O.
SR. ASSTT.

DATE OF PPA 4 APRIL 2008
BILL PERIOD SEPTEMBER 2008

Transporter :
G. R. No. :

Dated :

Freight Paid :

Truck No. :
To pay :

PARTICULARS	QUANTITY	RATE	AMOUNT
-------------	----------	------	--------

CALCULATION OF ENERGY BILL FOR THE PERIOD 05.09.08 TO 06.10.08	UNIT KWH	RS. / UNIT	
CURRENT READING 06.10.08 19420			
PREVIOUS READING 05.09.08 19303	58500	3.69	215865.00
DIFFERENCE 117	KWH		

NET EXPORT TO PSEB (M.F.=500) 58500 KWH

current Reading 19420
Previous 19303
diff. 117

Supplied Units $117 \times 500 = 58500$ Units
Bill Amount Rs. 3.69/-
 $= 58500 \times 3.69 = 2,15,865/-$

(Rs. Twenty One Lac, Fifty Eight
(Rs. Two Lac, Fifteen Thousand,
Eight Hundred, Sixty Five only)

RUPEES TWO LAKH FIFTEEN THOUSAND EIGHT HUNDRED SIXTY FIVE ONLY

215865.00

"INPUT TAX CREDIT IS
AVAILABLE TO A
TAXABLE PERSON AGAINST
THIS COPY ONLY

Dr. Director I.S.E.
P.S.E.B., PATIALA

Please pay by means of crossed cheque/draft in favour of KRBL Ltd., New Delhi.
Interest would be charged @ 18% p.a. beyond due date. All disputes and claims
shall be subject to Court/Jurisdiction.

E & O E

For KRBL Limited
(Authorised Signatory)

Ambuja Cement

INVOICE OF POWER SALE			
INVOICE NO. Sept/01		BILL DATE : 01.10.2008	
Name of Board and Address: PUNJAB STATE ELECTRICITY BOARD PATIALA P00024		BILL DURATION :	
		From 01/09/2008	To 30/09/2008
		OPENING UNIT :	
		CLOSING UNIT :	
		CHARGED UNIT (KWH) :	372000
DESCRIPTION	QUANTITY (No. of Units)	UNIT PRICE (Rs./Per Unit)	AMOUNT (Rs.)
KWH SUPPLIES	372000	3.69	1,372,680
Other charges:			
Less :			
Add :			
REMARKS :		SUB TOTAL :	1,372,680
		TAX :	0
		TOTAL DUE :	1,372,680
(Rs. Thirteen lacs Seventy two thousand Six hundred Eighty Only)			

FOR AMBUJA CEMENTS LIMITED
(UNIT ROPAR)

(AUTHORISED SIGNATORY)

Current Reading = 107048 M.F. = 1000

Previous = 106676

Diff. = 372

Supplied Units 372 x 1000 = 372000 Units

Billed Amount @ Rs. 3.69/-

= 372000 x 3.69 = 13,72,680/-

(Rs. Thirteen lacs, seventy two thousand, six hundred eighty only)

GUJARAT AMBUJA CEMENTS LTD.

Unit Ropar

Village: Dindori, P.O. Luthmura Dist. Rojlu - 140 113 (Punjab) Ph : 01881-274300-70 Fax : 274318, 276034 E-mail : ambuja@ambujacement.com
(Hqrs. Dist. : P.O. Ambuja Nagar, Jalandhar Dist. Jalandhar, Punjab - 143 115)

Dy. Director I.S.B.
P.S.E.B., PATIALA

7/10/08

KHANNA

168

2018
31/10/08

DD III

31/10/08
1

INVOICE

To The Chief Engineer (SO&C) ISB Directorate Punjab State Electricity Board 220 KV Substation, Ablawal Patiala-147001		Invoice No. KPM/PSEB/07-08/18 Dated 1.10.08	
Mode of Payment of this bill Please issue cheque in the favour of Khanna Paper Mills Limited UTI Bank Court Road Amritsar A/c No179010200000772			
Sr. No	Particulars	Quantity KWH	Rate Rs/ KWH
	KWH Exported to PSEB (copy enclosed)	583920	3.69
Month	Exported KWH		2154665
SEP' 2008			
Total KWH for billing			
Total			
Round Off		583920	3.69
			2154665

Amount in words: Rupee twenty one lacs fifty four thousand six hundred sixty five only

Current = 2265.44
Previous 227924.5
729.9

For Khanna Paper Mills Limited
Yrly M.F. = 800

Authorized Signatory

Supplive & Nurth 729.9 X 800 = 583920 Kwh
Bill Amount Rs. 583920 X 3.69 = 2154665/-
Rebate 2% A/C of Payment within 7 days
= 2154665 X 2 = 43093/-

Net Payable Amount Rs. 2154665 - 43093 = 2111572/-
(Rs. Twenty one lac, Eleven thousand five hundred and seventy two only)

Khanna Paper Mills Limited

Plot : Fatehgarh Road,
Amritsar-143 001
Punjab, India

Ph. : +91-183-5067100 to 109
Fax : +91-183-5067110/111
E-mail : info@khannapaper.com

Regd. Office : E-330
Greater Kailash-II
New Delhi-110048
Ph. : +91-11-41725660

Dr. Director L&S
PSEB, PATIALA

HL 03041042084

Chandigarh Distillers and Bottlers Limited
Banur (Patiala) - Punjab

Bill

12/9
 L-956

CHIEF ENGINEER (SO & C) (PSEB)
 PUNJAB DIRECTORATE
 PUNJAB STATE ELECTRICITY BOARD
 ABLOWAL (PATIALA)

Date of PPA	Power House	Bill-No	Bill-Date	
14/10/2008	CDBL-Banur	8	25/10/2008	
Payment Due Date	Bill Period		To	
25/11/2008	05/09/2008		06/10/2008	

S.No.	Description	Quantity (KWH)	Rate/KWH	Amount (Rs)
1	KWH SUPPLIED	2039750	3.690	1,526,677.50

Rs. Seventy Five Lac Twenty Six Thousand Six Hundred Seventy Seven & Paise Fifty only.

for : Chandigarh Distillers and Bottlers Limited

(Authorised Signatory)

Notes :

1. Delayed payments carry interest @ SBI short term PLR + 2% for the actual period of delay.
2. KWH imported from PSEB for synchronization will be billed in monthly bill being raised by PSEB.

Communication Address : SCO 140-141, Sector 34-A, Chandigarh
 Ph: 0172-5059999 FAX : 0172-2602853
 Regd. Off. Vill. Banur, Teh : Rajpura ; Distt. Patiala, Punjab



RETAIL INVOICE
Lakshmi Energy and Foods Limited
(FORMERLY LAKSHMI OVERSEAS INDUSTRIES LTD.)

Admin. Off. & Works:
Chandigarh-Ludhiana National Highway,
Khamanon - 140801, Punjab (INDIA)
Tel: 01625-268061, 268265, 268354,
268370, 268371, 268372
Fax: +91-1625-268364, 268365
e-mail: corporate@lakshmienergy.in

Regd / Corp Office:
S.C.O. 18-19, 1st Floor, Sector 9-D,
Madhya Marg, Chandigarh-160017 India.
Tel: 0172-2740352, 2744908, 2743274
Fax: +91-172-2743057
www.lakshmienergy.in

ORIGINAL

CST No.: 90413314 DT. 24-03-1992

TIN No.: 03111053849 DT. 01-04-2005

INVOICE No. 2227	TRANSPORT	WT. SLIP NO. 2
INVOICE DATE 6-10-2008	VEHICLE NO. **	G. PASS NO. 2227
TO STATE ELECTRICITY BOARD, 21KV GRID SUBSTATION, ARBOHAL PATIALA - 147941	G.R./R.R. NO.	ORDER NO. NULL
6175-2366447, 6175-2367812 PUNJAB	DRIVER	
	DELIVERY AT:	

CUSTOMER'S TIN NO.	DATED	STATE	FREIGHT	PAYMENT DUE ON	BROKER
		PUNJAB			*DIRECT*
					AMOUNT

S. NO.	DESCRIPTION & SPECIFICATION OF GOODS	QUANTITY NO.	WEIGHT	RATE	PER	AMOUNT
1	ELECTRICITY POWER FOR THE MONTH OF SEP. 2008 Supplied under 2536-15022186X200024372000kwh According to the Unit Rate @ Rs. 3.69/- Billed Amount Rs. 4372000 x 3.69 = 16132680/- Rs. One crore, Sixty one lac, Thirty Two Thousand Six Hundred Eighty and paise only As per bill for 15 Lakhs included in the bill	1	4276000	3.69	KWH	15778440
						SUB TOTAL 15778440

EXPORT KWH 0.000000	IMPORT KWH 0.000000	NET EXPORT KWH 0.000000	DEDUCTION AMOUNT 1.61	DEDUCTION TOTAL 15778440
			DISCOUNT 1.61	ADD VAT / CST @ 0% 0
				ADD FREIGHT 0
				INSURANCE AMT 0
				ADD OTHERS 0
				GRAND TOTAL 15778440

TERMS & CONDITIONS:

Complaints if any, should be brought to the notice of the company in writing within 24 hours of delivery of goods.
Terms of payment are stated in the invoice agreement.
Interest @ 15% p.a. will be charged on the bill by the due date.
Cheques & Drafts must be drawn in favour of LAKSHMI ENERGY AND FOODS LIMITED.
Goods once sold are not returnable and exchangeable.
All disputes shall be subject to Jurisdiction of Courts at Chandigarh only.

RUPEES ONE CRORE FIFTY SEVEN LAKH SEVENTY EIGHT THOUSAND

CHEQUES / DRAFTS PAYABLE AT
CHANDIGARH ONLY

For LAKSHMI ENERGY & FOODS

AUTHORISED SIGNATURE

E&O.E.

Annexure-II

Abstract of CERC orders regarding Annual Fixed Cost (AFC) of central sector generating plants

1. Anta
2. Auriya
3. Dadri
4. Singrauli
5. Rihand-I
6. Rihand-II
7. Unchahar-I
8. Unchahar-II
9. Unchahar-III
10. Farakha
11. Kahalgaon-I
12. Kahalgaon-II
13. Bairasuil
14. Salal
15. Tanakpur
16. Chamera-I
17. Chamera-II
18. Uri
19. Dauliganga
20. Dulhasti
21. Nathpa Jhakri
22. Tehri

Calculation of Interest on Working Capital
(Rs. in lakh)

	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Fuel Cost	3267	3267	3267	3276	3267
Naphtha Stock	710	710	710	712	710
O & M expenses	182	189	196	204	213
Spares	665	705	747	792	840
Receivables	7771	7784	7800	7836	7835
Total Working Capital	12595	12655	12721	12820	12864
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Total Interest on Working capital	1291	1297	1304	1314	1319

ANNUAL FIXED CHARGES

63. A summary sheet showing the details of capital cost, etc is annexed with this order. The annual fixed charges for the period 1.4.1999 to 31.3.2004 allowed in this order are summed up as below:

	(Rs. in lakh)				
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	724	724	724	724	724
Interest on Loan	16	0	0	0	0
Return on Equity	3216	3216	3216	3216	3216
Advance against Depreciation	0	0	0	0	0
Interest on Working Capital	1291	1297	1304	1314	1319
O & M Expenses	2181	2269	2357	2453	2550
TOTAL	7427	7506	7601	7707	7808

ENERGY/VARIABLE CHARGES

64. The petitioner has claimed following base energy charges:

Arviya

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Computation of receivables component of Working Capital

	2004-05	2005-06	2006-07	2007-08	2008-09
Variable Charges					
Rs./kWh	1.612	1.612	1.612	1.612	1.612
Variable Charges per year	72680	72680	72680	72879	72680
Variable Charges - 2 months (Rs. in lakh)	12113	12113	12113	12146	12113
Fixed Charges - 2 months (Rs. in lakh)	2335	1857	1882	1910	1936
Receivables (Rs. in lakh)	14448	13970	13995	14056	14050

Rate of Interest on working capital

48. The petitioner has claimed interest @ 10.25 on working capital. The same is allowed since it is in line with the Commission's earlier decision to consider the average SBI PLR of 10.25 % as applicable on 1.4.2004 as the rate of interest on working capital during the tariff period 2004-05 to 2008-09.

49. The necessary details in support of calculation of Interest on Working Capital are appended below:

Calculation of Interest on Working Capital

Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Fuel Cost for one month	6057	6057	6057	6073	6057
HSD Stock for 1/2 month	1680	1680	1680	1685	1680
O & M expenses	287	299	311	323	336
Spare	1085	1150	1219	1292	1369
Receivables	14448	13970	13995	14056	14050
Total Working Capital	23557	23155	23261	23430	23492
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on allowed Working Capital	2415	2373	2384	2402	2408

ANNUAL FIXED CHARGES

50. A summary sheet showing the details of capital cost, etc is annexed with this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	2908	0	0	0	0
Interest on Loan	60	0	0	0	0
Return on Equity	5177	5177	5177	5177	5177
Advance against Depreciation	0	0	0	0	0
Interest on Working Capital	2415	2373	2384	2402	2408
O & M Expenses	3449	3589	3726	3881	4033
TOTAL	14009	11139	11289	11459	11618

1-0

43. The necessary details in support of calculation of Interest on Working Capital are appended below:

Calculation of Interest on Working Capital

	(Rs. in lakh)				
	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Fuel Cost	8219	8219	8219	8241	8219
HSD Stock for ½ month	2376	2376	2376	2383	2376
O & M expenses	360	374	389	405	420
Spares	1292	1369	1451	1539	1631
Receivables	19679	19644	19608	19622	19096
Total Working Capital	31926	31982	32043	32189	31742
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on Working capital	3272	3278	3284	3299	3254

ANNUAL FIXED CHARGES

44. A summary sheet showing the details of capital cost, etc is annexed with this order. The annual fixed charges for the period 1.4.1999 to 31.3.2004 allowed in this order are summed up as below:

	(Rs. in lakh)				
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	4328	4328	4328	4328	1494
Interest on Loan	1380	984	592	199	0
Return on Equity	6158	6158	6158	6158	6158
Advance against Depreciation	0	0	0	0	0
Interest on Working Capital	3272	3278	3284	3299	3254
O & M Expenses	4315	4489	4663	4854	5045
TOTAL	19453	19238	19026	18839	15951

ENERGY/VARIABLE CHARGES

45. The generating station is a combined cycle thermal power station designed for dual fuel firing, that is, natural gas and liquid fuel (HSD). The petitioner has claimed the energy charges based on the following operational norms as per the 2004 regulations-

Signature
Kathaligam
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Oil (Rs/kwh)	0.0299	0.0299	0.0299	0.0299	0.0299
Rs /kwh	0.7399	0.7399	0.7399	0.7399	0.7399
Variable Charges per year	95666	95666	95666	95928	95666
Receivables					
Variable Charges -2 months	15944.25	15944.25	15944.25	15987.94	15944.25
Fixed Charges - 2 months	6111	6182	5658	5689	5845
Receivables (Rs in lakh)	22055	22126	21602	21677	21789

43. The average SBI PLR of 10.25% as on 1.4.2004 has been considered as the rate of interest on working capital during the tariff period 2004-05 to 2008-09.

44. The necessary details in support of calculation of interest on working capital are appended below:

Calculation of Interest on Working Capital

	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Fuel Cost	0	0	0	0	0
Coal Stock- 1.1/2 months	11475	11475	11475	11506	11475
Oil stock -2 months	644	644	644	646	644
O & M expenses	1647	1713	1781	1852	1927
Spares	2284	2421	2566	2720	2883
Receivables	22055	22126	21602	21677	21789
Total Working Capital	38105	38379	38068	38401	38718
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Total Interest on Working capital	3906	3934	3902	3936	3969

ANNUAL FIXED CHARGES

45. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

		(Rs. in lakh)				
	Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
1	Interest on Loan	722	330	119	0	0
2	Interest on Working Capital	3906	3934	3902	3936	3969
3	Depreciation	4297	4297	576	0	0
4	Advance against Depreciation	0	0	0	0	0

5	Return on Equity	7979	7979	7979	7979	7979
6	O & M Expenses	19760	20550	21370	22220	23120
	TOTAL	36664	37090	33946	34135	35068

ENERGY/VARIABLE CHARGES

46. The petitioner has claimed the rate of energy charge at 73.97 paise/kWh based on the operational norms. However, the base rate of energy charge works out to be 73.99 paise/kWh as per the following computations based on fuel prices and GCVs

Gross Station Heat Rate	kCal/kWh	2475.00
Specific Fuel Oil Consumption	ml/kWh	2.00
Aux. Energy Consumption	%	7.75
Weighted Average GCV of Oil	kCal/l	10000.00
Weighted Average GCV of Coal	kCal/Kg	3819.30
Weighted Average Price of Oil	Rs./KL	13794.60
Weighted Average Price of Coal	Rs./MT	1018.93
Rate of Energy Charge from Sec. Fuel Oil	Paise/kWh	2.76
Heat Contributed from SFO	kCal/kWh	20.00
Heat Contributed from Coal	kCal/kWh	2455.00
Specific Coal Consumption	Kg/kWh	0.64
Rate of Energy Charge from Coal	Paise/kWh	65.50
Rate of Energy Charge ex-bus per kWh Sent	Paise/kWh	73.99

47. The Base Energy Charges have been calculated on base value of GCV, base price of fuel and normative operating parameters as indicated in the above table and are subject to fuel price adjustment. The notification dated 26.3.2004 provides for fuel price adjustment for variation in fuel price and GCV of fuels. Accordingly, the base energy charges approved shall be subject to adjustment. The formula applicable for fuel price adjustment shall be as given below: -

36. The revised annual fixed charges on the basis of the above in respect of the generating station for the period from 1.4.2004 to 31.3.2009 are summarized as under:

(Rs. in lakh)					
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Interest on Loan	0	0	0	0	0
Interest on Working Capital	2410	2444	2479	2518	2552
Depreciation	4095	4164	4194	4194	4194
Advance Against Depreciation	0	0	0	0	0
Return on Equity	16630	16667	16681	16681	16681
O & M Expenses	9360	9730	10120	10520	10950
TOTAL	32495	33005	33474	33913	34377

+ 24.59
34401.59

37. The target availability of 80% considered by the Commission in the order dated 19.6.2006 remains unaltered. Similarly, other parameters viz., specific fuel consumption, Auxiliary Power consumption and Station Heat rate etc considered in the order dated 19.6.2006 have been retained for the purpose of calculation of the revised fixed charges.

38. The petitioner shall claim the difference from the beneficiaries in six equal monthly installments.

39. Petition No.22/2007 stands disposed of in terms of the above.

Sd/-

(R. KRISHNAMOORTHY)
MEMBER

Sd/-

(BHANU BHUSHAN)
MEMBER

New Delhi dated the 10th July, 2008

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Coram

1. Shri Ashok Basu, Chairperson
2. Shri Bhanu Bhushan, Member
3. Shri A.H. Jung, Member

Petition No 151/2004
with I.A. 52/2005

In the matter of

Approval of tariff in respect of Rihand Super Thermal Power Station
Stage-I (1000 MW) for the period from 1.4.2004 to 31.3.2009.

And in the matter of

National Thermal Power Corporation Ltd.

.....Petitioner

Vs

1. Uttar Pradesh Power Corporation Ltd., Lucknow
2. Jaipur Vidyut Vitran Nigam Ltd, Jaipur
3. Ajmer Vidyut Vitran Nigam Ltd, Ajmer.
4. Jodhpur Vidyut Vitran Nigam Ltd, Jaipur
5. Delhi Transco Limited, New Delhi
6. Haryana Vidyut Prasaran Nigam Ltd, Panchkula
7. Punjab State Electricity Board, Patiala
8. Himachal Pradesh State Electricity Board, Shimla
9. Power Development Department, Govt. of J&K, Srinagar
10. Power Department, Union Territory of Chandigarh, Chandigarh
11. Uttaranchal Power Corporation Ltd., Dehradun ..Respondents

The following were present

1. Shri V.B. K. Jain, NTPC
2. Shri I.J. Kapoor, NTPC
3. Shri S.D. Jha, NTPC
4. Shri Rajnesh, NTPC
5. Shri Shankar Saran, NTPC
6. Shri Manoj Saxena, NTPC
7. Ms Pranav Kapoor, NTPC
8. Shri G.K. Dua, NTPC
9. Shri T.P.S. Bawa, OSD (Commf), PSEB
10. Shri V.K. Gupta, Consultant, PSEB
11. Shri S.K. Yadav, JVVNL
12. Shri P.K. Gupta, Jd VVNL

- P_{cs} - Base value of price of coal as taken for determination of base energy charge in tariff order in Rs. /MT
- K_{cs} - Base value of gross calorific value of coal as taken determination of base energy charge in tariff order in kCal/kg

Impact of additional capitalization for the years 2001-04

50. In petition No 172/2004 filed by the petitioner for approval of revised fixed charges for additional capitalization for the period 1.4.2001 to 31.3.2004, the Commission has decided that additional capital expenditure be added to the gross block as on 1.4.2001 to arrive at gross block as on 1.4.2004 for the purpose of fixation of tariff for the period 2004-05 to 2008-09. The Commission has further ordered that the petitioner would be entitled to earn return on equity @ 16% on equity portion of additional capitalization approved and interest on loan at the rate as applicable during 2001-02 to 2003-04. The return on equity and interest on loan are payable on additional capitalization from 1st April of the financial year following the financial year to which additional capital expenditure relates.

51. Based on the above, the petitioner shall be entitled to recover the following amounts from the respondents through tariff on account of return on equity and interest on loan on account of additional capitalisation on works, in five equal yearly instalments, commencing from 1.4.2004, of Rs 24.59 lakh each.

Impact of additional capitalization

shall not be passed through, as these norms already include an escalation factor of 4% per year and normative numbers shall not be revised on account of a component in isolation. This is subject to the orders, if any, of the superior courts.

54. The petitioner vide its affidavit dated 10.3.2006 has submitted that expenditure amounting to Rs. 2,71,010/= has been incurred on publication of notices in the newspapers and has sought approval for the reimbursement of this expenditure. The petitioner shall claim reimbursement of the said expenditure directly from the respondents in one installment in the ratio applicable for sharing of transmission charges, subject to the petitioner filing an affidavit before the Commission. The petitioner has also sought reimbursement of filing fee of Rs.25 lakh paid. A final view on reimbursement of filing fee is yet to be taken by the Commission for which views of the stakeholder have been called for. The view taken on consideration of the comments received shall apply in the present case as regards reimbursement of filing fee.

55. This order disposes of Petition No 151/2004 and I.A.No. 52/2005.

Sd/-
(A.H. JUNG)
MEMBER

Sd/-
(BHANU BHUSHAN)
MEMBER

Sd/-
(ASHOK BASU)
CHAIRPERSON

New Delhi dated the 19th June 2006

Total Working Capital	14853	29134	29638	29684
Rate of Interest	10.25%	10.25%	10.25%	10.25%
Interest on Working Capital	1522	2986	3038	3043

ANNUAL FIXED CHARGES

63. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 15.8.2005 to 31.3.2009 allowed in this order are summed up as below:

Particulars	(Rs. in lakh)			
	2005-2006	2006-07	2007-08	2008-09
Interest on Loan	7015	13033	11795	10430
Interest on Working Capital	1522	2986	3038	3043
Depreciation	4950	9560	9560	9560
Advance Against Depreciation	3406	4918	7304	7569
Return on Equity	5741	11116	11116	11116
O & M Expenses	4865	10120	10520	10950
TOTAL	27500	51733	53333	52668

64. The annual fixed charges for the year 2005-06 shall be payable on pro rata basis from 15.8.2005 to 31.3.2006.

ENERGY/VARIABLE CHARGES

65. The petitioner has adopted the following operational norms for 500 MW units as per clause (vi) and (v) of Regulation 16 of the 2004 regulations:

Particulars	15.8.2005 to 10.2.2006 (During stabilisation period of Unit-I)	After stabilisation period of Unit-I from 11.2.2006 and onwards
Secondary Oil consumption	4.5 ml/kWh	2 ml/kWh
Auxiliary Energy Consumption	8.0%	7.5%
Heat Rate	2550 Kcal/kWh	2450 K cal/ kWh

66. The petitioner has claimed rate of energy charges of 89.54 paise/kWh during stabilization period of Unit-I for the period 15.8.2005 to 10.2.2006 and 89.48 paise/kWh after stabilization period of Unit-I from 11.2.2006 and onwards based on the above operational parameters and the following weighted average

Computation of receivables component of Working Capital

	2004-05	2005-06	2006-07	2007-08	2008-09
Variable Charges					
Coal (Rs/kWh)	1.0370	1.0370	1.0370	1.0370	1.0370
Oil (Rs/kWh)	0.0298	0.0298	0.0298	0.0298	0.0298
Rs./kWh	1.0669	1.0669	1.0669	1.0669	1.0669
Variable Charges per year	28648	28648	28648	28726	28648
Variable Charges -2 months (Rs in lakh)	4774.66	4774.66	4774.66	4787.74	4774.66
Fixed Charges - 2 months (Rs in lakh)	2630	2271	2304	2339	2374
Receivables (Rs in lakh)	7405	7046	7079	7127	7149

49. The average SBI PLR of 10.25% as on 1.4.2004 has been considered as the rate of interest on working capital during the tariff period 2004-05 to 2008-09.

50. The necessary details in support of calculation of interest on working capital are appended below:

Calculation of Interest on Working Capital

	(Rs. in lakh)				
	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Coal Stock	4641	4641	4641	4654	4641
Oil stock	134	134	134	134	134
O & M expenses	364	379	394	410	426
Spares	1697	1799	1906	2021	2142
Receivables	7405	7046	7079	7127	7149
Total Working Capital	14240	13998	14154	14345	14492
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on Working Capital	1460	1435	1451	1470	1485

ANNUAL FIXED CHARGES

51. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.1999 to 31.3.2004 allowed in this order are summed up as below:

(Rs. in lakh)					
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Interest on Loan	12	0	0	0	0
Interest on Working Capital	1460	1435	1451	1470	1485
Depreciation	3322	1031	1031	1031	1031
Advance Against Depreciation	0	0	0	0	0
Return on Equity	6618	6618	6618	6618	6618
O & M Expenses	4368	4544	4725	4914	5111
TOTAL	15780	13629	13825	14033	14246

ENERGY/VARIABLE CHARGES

52. The petitioner had claimed rate of energy charges of 106.96 paise/kWh in the main petition which were revised in IA at 113.69 paise/kWh on the ground that the coal price has increased from 15.6.2004. The Fuel Price Adjustment clause provided in the 2004 regulations takes care of revision of energy charges on subsequent revision of coal price on month to month basis and base rate of energy charge need not be re-worked on the basis of increased coal prices w.e.f 15.6.2004.

53. The petitioner has considered the following operational norms for 210 MW units for the computation of base rate of energy charges in the main petition.

Operational norms as petitioned		
Sec. Oil Consumption	ml/kWh	2
Auxiliary Consumption	%	9
Heat Rate	Kcal/kWh	2500

54. The auxiliary energy consumption norm of 9% as considered in the petition is in order as per the 2004 regulations, applicable to 210 MW units with closed circuit cooling with cooling towers. However, respondents have objected that the closed circuit cooling system of the generating station does not remain in operation through

ANNUAL FIXED CHARGES

49. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

Particulars	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Interest on Loan	1633	1420	1232	1029	819
Interest on Working Capital	1469	1479	1490	1505	1514
Depreciation	4823	4823	4823	4823	4823
Advance Against Depreciation	0	0	0	0	66
Return on Equity	5454	5454	5454	5454	5454
O & M Expenses	4368	4544	4725	4914	5111
TOTAL	17747	17720	17724	17725	17787

ENERGY/VARIABLE CHARGES

50. The petitioner had claimed rate of energy charges of 106.96 paise/kWh in the main petition which were revised in IA at 112.43 paise/kWh on the ground that the coal price has increased from 15.6.2004. The Fuel Price Adjustment clause provided in the 2004 regulations takes care of revision of energy charges on subsequent revision of coal price on month to month basis and base rate of energy charge need not be re-worked on the basis of increased coal prices w.e.f 15.6.2004.

51. The petitioner has considered the following operational norms for 210 MW units for the computation of base rate of energy charges in the main petition.

Operational norms as petitioned		
Soc. Oil Consumption	ml/kWh	2
Auxiliary Consumption	%	8
Heat Rate	Kcal/kWh	2500

for recovery of full fixed charges and computation of fuel element in the working capital for the period from 1.1.2007 to 31.3.2009.

Annual Fixed Charges

51. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.1.2007 to 31.3.2009 allowed in this order are summed up as below:

		(Rs. in lakh)		
	Particulars	2006-07	2007-08	2008-09
1	Interest on Loan	4056	3882	3558
2	Interest on Working Capital	921	923	945
3	Depreciation	2648	2648	2648
4	Advance against Depreciation	711	680	1978
5	Return on Equity	3125	3125	3125
6	O & M Expenses	2363	2457	2556
	TOTAL	13822	13714	14810

Energy/Variable Charges

52. The petitioner has adopted the following operational norms for 210 MW units as per clause (v) and (vi) of Regulation 16 of the 2004 regulations for calculation of energy/variable charges:

Specific fuel Oil Consumption	2 ml/kWh
Auxiliary Consumption*	9%
Heat Rate	2500 Kcal/kWh

* unit has closed cooling towers

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ANNUAL FIXED CHARGES

Particulars	(Rs. in lakh)				
	2004-05	2006-06	2008-07	2007-08	2008-09
Interest on Loan	599	104	0	0	0
Interest on Working Capital	4549	4586	4559	4614	4650
Depreciation	11400	11440	7455	7455	7455
Advance Against Depreciation	0	0	0	0	0
Return on Equity	21398	21442	21470	21470	21470
O & M Expenses	15600	16222	16070	17540	16252
TOTAL	53546	53884	50354	51079	51833

43. There is a substantial increase in the amounts of interest on loan and depreciation approved in the revised tariff qua the additional amount claimed by the petitioner. This is for the reason that the revised amount has been calculated through the methodology for re-calculation of interest on loan, decided by the Appellate Tribunal and implemented by the order dated 25.1.2008 in Petition No. 36/2001, *ibid*.

44. The target availability of 80% considered by the Commission in the order dated 9.5.2006 remains unchanged. Similarly, other parameters viz., specific fuel consumption, Auxiliary Power consumption and Station Heat rate etc considered in the order dated 9.5.2006 have been retained for the purpose of calculation of the revised fixed charges.

45. The petitioner shall claim the difference from the beneficiaries in six equal monthly installments.

FSTPS

Kalyan - J

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Calculation of Interest on Working Capital

	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Coal Stock- 1 1/2 months	7059	7059	7059	7079	7059
Oil stock -2 months	275	275	275	275	275
O & M expenses	728	757	788	819	852
Spares	2871	3043	3226	3419	3624
Receivables	15294	15286	14815	14910	14954
Total Working Capital	26227	26401	26162	26503	26764
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Total Interest on Working capital	2688	2706	2682	2717	2743

ANNUAL FIXED CHARGES

48. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

	(Rs. in lakh)				
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
1 Interest on Loan	562	27	0	0	0
2 Interest on Working Capital	2688	2706	2682	2717	2743
3 Depreciation	7462	7462	4445	4445	4445
4 Advance against Depreciation	0	0	0	0	0
5 Return on Equity	14189	14189	14189	14189	14189
6 O & M Expenses	8736	9089	9450	9828	10223
TOTAL	33638	33473	30766	31179	31600

ENERGY/VARIABLE CHARGES

49. The petitioner has claimed the rate of energy charge at 109 paise/kWh based on fuel prices for the preceeding three months of January 2004 to March 2004. The energy charge has been revised by the petitioner from 109 paise/kWh to 115 paise/kWh based on the prices & GCV of coal for the month of July 2004 to September 2004, due to increase in prices of coal with effect from 15.6.2004. "Fuel Price Adjustment" clause in the Regulations takes care of the revision of energy charges on subsequent revision of coal price on month to month basis and base rate of energy charge need not be reworked on the basis of increased coal price. Further we allow HFO as secondary fuel oil which is the main secondary fuel, for the purpose

Kahalgaon-II

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CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Coram:

1. Shri Bhanu Bhushan, Member
2. Shri R. Krishnamoorthy, Member

Petition No. 101/2007

In the matter of

Approval of provisional tariff of Unit - I of Kahalgaon Super Thermal Power Station, Stage-II from its date of commercial operation till 31.3.2009.

And in the matter of

NTPC Limited, New Delhi
Vs

..Petitioner

1. West Bengal State Electricity Board, Kolkata
2. Bihar State Electricity Board, Patna
3. Jharkhand State Electricity Board, Ranchi
4. Grid Corporation of Orissa Ltd., Bhubaneswar
5. Power Department, Govt. of Sikkim, Gangtok
6. Madhya Pradesh Power Trading Ltd., Jabalpur
7. Maharashtra State Electricity Distribution Company Ltd., Mumbai
8. Gujarat Urja Vikas Nigam Limited, Baroda
9. Uttar Pradesh Power Corporation Ltd, Lucknow
10. Power Development Department, Govt. of J&K, Jammu
11. Power Deptt., Union Territory of Chandigarh, Chandigarh
12. Punjab State Electricity Board, Patiala
13. Himachal Pradesh State Electricity Board, Shimla
14. Jalpur Vidyut Vitaran Nigam Ltd, Jalpur
15. Ajmer Vidyut Vitaran Nigam Ltd., Ajmer
16. Jodhpur Vidyut Vitaran Nigam Ltd, Jodhpur
17. Chhattisgarh State Electricity Board, Raipur
18. Haryana Power Generation Co. Ltd., Panchkula
19. BSES Rajdhani Power Ltd., New Delhi
20. BSES Yamuna Power Ltd., Delhi
21. New Delhi Power Ltd., New Delhi
22. Uttarakhand Power Corporation Ltd, Dehradun
23. Electricity Deptt., Administration of Dadra and Nagar Haveli, Silvassa
24. Electricity Deptt., Administration of Daman & Diu, Daman

..Respondents

KAD Attention :- Direct DSB

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Kahalgaon - II

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The following were present:

1. Shri S.N. Goel, NTPC
2. Shri V. Kumar, NTPC
3. Shri D. Kar, NTPC
4. Shri G.N. Dua, NTPC
5. Shri T.P.S. Bawa, OSD

ORDER**(DATE OF HEARING: 25.9.2007)**

The application has been made by petitioner, NTPC Ltd. for approval of provisional tariff of Unit-I of Kahalgaon Super Thermal Power Station, Stage-II (hereinafter referred to as "the generating station") from the date of its commercial operation to 31.3.2009 based on the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004 (herein after referred to as "the 2004 regulations").

2. The power generated from the generating station is to be supplied to the beneficiaries in the Eastern, Western and Northern Regions, the respondents herein. Stage - II of the generating station comprises two units of 500 MW each in Phase - I and one unit of 500 MW in Phase - II. Unit I of Stage-II was synchronized on 31.3.2007 and the same is expected to be declared under commercial operation in the current month. The Commission vide its order dated 22.11.2006 in Petition No. 69/2006 had allowed tariff for sale of infirm power @ 130.15 paise/kWh with FPA for Phase - I, from the date of synchronization of Unit-I.

M/G

Kahalgaon - II
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3. The petitioner has considered the capital cost of Rs. 159238 lakh based on audited accounts as on 31.3.2007. Accordingly, the petitioner has claimed the following provisional Annual Fixed Charges:

(Rs. in lakh)		
	2007-08	2008-09
Depreciation	5806	5806
Interest on Loan	8437	7897
Return on equity	6688	6688
Advance Against Depreciation	2660	0
Interest on Working Capital	2295	2243
O&M Expenses	5260	5475
Total	31146	28109

4. In addition, the petitioner has claimed energy charges @ 120.81 paise/kWh.

5. The petitioner's accounts are maintained on accrual basis. Therefore, the petitioner was directed to furnish details of actual expenditure based on cash outflow. The petitioner has submitted vide its affidavit dated 30.11.2007 that actual cash expenditure as on 31.8.2007 was Rs. 144679 lakh as against the amount of Rs. 159238 lakh claimed in the application. It is seen that more than 90% of the capital cost claimed by the petitioner has actually been incurred in the form of cash outflow. Without going into the details of the prudence or otherwise of the capital expenditure at this stage, which the Commission will consider in accordance with law at the time of final determination of tariff, we allow the following provisional Annual Fixed Charges, which represent 90% of the Annual Fixed Charges claimed by the petitioner and are subject to adjustment after the tariff is finally determined by the Commission:

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Kahalgam - II

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	(Rs. in lakh)	
	2007-08	2008-09
Annual Fixed Charges	28031	25298

6. The Annual Fixed Charges for part of the year shall be payable on pro rata basis.

7. The petitioner has claimed energy charges of 120.81 paise/kWh based on the following operational norms contained in the 2004 regulations and weighted average prices and GCVs of coal for the preceding three months i.e. Jan to Mar 2007.

Sp. Oil consumption	MI/kWh	2
Auxiliary consumption	%	7.5
Heat Rate	K Cal/kWh	2450

8. The computation of the energy charges by the petitioner based on the above norms are found to be in order. Accordingly, provisional energy charges are awarded at the rate of 120.81 paise/kWh as per the following details:

Description	Unit	
Capacity	MW	500
Operational hours at PLF corresponding to availability of 80%	80.00%	7027.20
Gross Station Heat Rate	Kcal/kWh	2450.00
Specific Fuel Oil Consumption	MI/kWh	2.00
Aux. Energy Consumption	%	7.50
Weighted Average GCV of Oil	KCal/l	8954.00
Weighted Average GCV of Coal	KCal/Kg	3026.00
Weighted Average Price of Oil	Rs./KL	21125.28
Weighted Average Price of Coal	Rs./MT	1338.89
Heat contributed from SFO	Kcal/kWh	19.91
Heat contributed from Coal	Kcal/kWh	2430.09
Specific Coal consumption	Kg/kWh	0.80
Rate of energy-charge ex-bus per kWh sent	Paise/kWh	120.81

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Kahalgam-II
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9. The above provisional energy charges shall be subject to Fuel Price Adjustment (FPA) for variation in GCV and prices of fuels on month to month basis and also the final tariff to be approved. In order to arrive at the price of secondary fuel oil for a particular month for the purpose of application of FPA, the weighted average price (in case of more than one type of secondary fuel oil) shall be computed on "as on consumed basis" and not on "as on procured basis" during that month. The price so calculated shall be applied to the normative secondary fuel oil consumption.

10. The petitioner shall file the petition for approval of final tariff latest by 31.10.2008.

11. With the above, the petition stands disposed of.

Sd/=-

(R. KRISHNAMOORTHY)
MEMBER

New Delhi, dated the 18th December 2007

Sd/=-

(BHANU BHUSHAN)
MEMBER

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Revised

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ANNUAL FIXED CHARGES

15. The revised annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

Particulars	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	455.89	477.29	477.29	477.29	477.29
Interest on Loan	164.95	0.00	0.00	0.00	0.00
Return on Equity	1104.91	1104.91	1104.91	1104.91	1104.91
Advance Against Depreciation	566.12	0.00	0.00	0.00	0.00
Interest on Working Capital	172.07	166.09	172.77	179.79	187.16
O & M Expenses	3008.00	3128.00	3253.00	3383.00	3518.00
TOTAL	5471.94	4876.29	5007.97	5144.99	5287.35

16. Other terms and conditions specified in the Commission's order dated 9.5.2006 shall remain unaltered.

17. The petitioner shall recover the balance amount in three equal monthly installments.

Sd/-
(R KRISHNAMOORTHY)
MEMBER

Sd/-
(BHANU BHUSHAN)
MEMBER

New Delhi dated 26th March, 2008

Salal

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Calculation of Interest on Working Capital

(Rs. in lakh)

	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Spares	1357.34	1438.78	1525.11	1616.62	1713.62
O & M expenses	604.83	629.08	654.25	680.42	707.58
Receivables	3095.63	2843.17	2832.98	2888.27	2945.71
Total Working Capital	5,057.81	4,911.04	5,012.34	5,185.31	5,366.90
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on Working Capital	518.43	503.38	513.77	531.49	550.11

ANNUAL FIXED CHARGES

103. A summary sheet showing the capital cost and other related details is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

(Rs. in lakh)

Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	2123.98	2123.98	1845.14	1845.14	1845.14
Interest on Loan	414.05	94.67	0.00	0.00	0.00
Return on Equity	6787.99	6787.99	6787.99	6787.99	6787.99
Advance Against Depreciation	1471.35	0.00	0.00	0.00	0.00
Interest on Working Capital	518.43	503.38	513.77	531.49	550.11
O & M Expenses	7256.00	7549.00	67651.00	6165.00	6451.00
TOTAL	18573.80	17059.02	16997.69	17329.62	17674.23

PRIMARY ENERGY RATE

104. As per Regulation 39 of the 2004 regulations, rate of primary energy for all hydroelectric generating stations, except for pump storage generating stations, shall be equal to the lowest variable charges of the central sector thermal power generating stations of the concerned region. The primary energy charge is computed based on the primary energy rate and saleable scheduled primary energy. In case the primary energy charge recoverable by applying the above primary energy rate exceeds the Annual Fixed Charges of a generating station, the primary energy rate for such generating station is to be calculated by the following formula:

$$\text{Primary energy rate} = \frac{\text{Annual Fixed Charges}}{\text{Saleable Primary energy}}$$



FAY NO 0175-2367872

Tanakpur

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Kind Att - Ch. Adol Dir (I.E.B.) Punjab - Patiala.

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Coram

1. Shri Ashok Basu, Chairperson
2. Shri Bhanu Bhushan, Member
3. Shri A.H. Jung, Member

Review Petition No.46/2006

in

Petition No. 197/2004

In the matter of

Review of order dated 9.5.2006 in Petition No.197/2004, for approval of tariff in respect of Salal Hydroelectric Project for the period 1.4.2004 to 31.3.2009.

And in the matter of

National Hydroelectric Power Corporation Ltd.

Petitioner

Vs

1. Punjab State Electricity Board, Patiala
2. Haryana Vidyut Prasaran Nigam Ltd., Panchkula
3. Delhi Vidyut Board, New Delhi
4. Uttar Pradesh Power Corporation Ltd., Lucknow
5. Jaipur Vidyut Vitaran Nigam Ltd., Jaipur
6. Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Jaipur
7. Power Transmission Corporation of Uttaranchal Ltd., Dehradun
8. Jodhpur Vidyut Vitaran Nigam Ltd., Jodhpur
9. Himachal Pradesh State Electricity Board, Shimla
10. Ajmer Vidyut Vitaran Nigam Ltd., Ajmer
11. Chief Engineer & Secy, Engineering Deptt. Chandigarh
12. Power Development Deptt. Govt of Jammu & Kashmir, Jammu

...Respondents

Review Petition No.47/2006

in

Petition No. 47/2005

In the matter of

Review of order dated 9.5.2006 in Petition No.47/2005, for approval of tariff in respect of Uri Hydroelectric Project, for the period 1.4.2004 to 31.3.2009.

And in the matter of

National Hydroelectric Power Corporation Ltd.

Petitioner

Vs

1. Punjab State Electricity Board, Patiala
2. Haryana Vidyut Prasaran Nigam Ltd., Panchkula
3. Delhi Vidyut Board, New Delhi
4. Uttar Pradesh Power Corporation Ltd., Lucknow
5. Jaipur Vidyut Vitaran Nigam Ltd., Jaipur
6. Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Jaipur
7. Power Transmission Corporation of Uttaranchal Ltd., Dehradun
8. Jodhpur Vidyut Vitaran Nigam Ltd., Jodhpur
9. Himachal Pradesh State Electricity Board, Shimla
10. Ajmer Vidyut Vitaran Nigam Ltd., Ajmer

Tanakpur

11. Chief Engineer & Secy, Engineering Deptt. Chandigarh
12. Power Development Deptt. Govt of Jammu & Kashmir,
Jammu ... Respondents

Review Petition No.68/2006
in
Petition No. 30/2005

In the matter of
Review of order dated 9.5.2006 in Petition No.30/2005, for approval of tariff in
respect of Tanakpur Hydroelectric Project, for the period 1.4.2004 to 31.3.2009.

And in the matter of
National Hydroelectric Power Corporation Ltd. ... Petitioner

Vs

1. Punjab State Electricity Board, Patiala
2. Haryana Vidyut Prasaran Nigam Ltd., Panchkula
3. Delhi Vidyut Board, New Delhi
4. Uttar Pradesh Power Corporation Ltd., Lucknow
5. Jaipur Vidyut Vitaran Nigam Ltd., Jaipur
6. Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Jaipur
7. Power Transmission Corporation of Uttarakhand Ltd., Dehradun
8. Jodhpur Vidyut Vitaran Nigam Ltd., Jodhpur
9. Himachal Pradesh State Electricity Board, Shimla
10. Ajmer Vidyut Vitaran Nigam Ltd., Ajmer
11. Chief Engineer & Secy, Engineering Deptt. Chandigarh
12. Power Development Deptt. Govt of Jammu & Kashmir,
Jammu ... Respondents

The following were present:

1. Shri S.D.Tripathi, NHPC
2. Shri Prashant Kaul, NHPC
3. Shri S.K.Meena, NHPC
4. Shri R.P.Goyal, NHPC
5. Shri R.S.Batra, NHPC
6. Shri T.K.Mohanty, NHPC
7. Shri Naveen Samriya, NHPC
8. Shri C.Vinod, NHPC
9. Shri Ansuman Ray, NHPC
10. Shri T.P.S.Bawa, PSEB
11. Shri. R. K.Arora, HPGCL

ORDER

(DATE OF HEARING : 28.12.2006)

REVIEW PETITION NO.46/2006

This application has been made by the petitioner, National Hydroelectric Power Corporation Ltd, (NHPC), a generating company, for review of order dated 9.5.2006 in Petition No. 197/2004, determining tariff in respect of Salal

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petitioner submitted the cost of freehold land as Rs.230.65 lakh. It has been explained that change in value of freehold land, is because of change in accounting policy of the petitioner company. We are not convinced with the petitioner's submission. We feel that status should not change with the change in accounting policy of petitioner. Therefore, the cost of free hold land as considered for the tariff period 2001-04 should continue as the basis for computation of gross depreciable value and depreciation. Accordingly, review of order on account of change of status of land is not permissible.

32. As a consequence of revision of O & M expenses, the petitioner's entitlement to interest on working capital shall also stand revised. The revised entitlement, in this regard, shall be as under:-

(Rs. in lakh)

	2004-05	2005-06	2006-07	2007-08	2008-09
Maintenance Spares	678.98	719.72	762.91	808.58	857.20
O & M expenses	180.13	187.50	195.00	202.83	210.92
Receivables	788.25	790.18	794.90	762.90	780.33
Total	1648.22	1697.40	1752.80	1774.42	1848.45
Interest	168.94	173.98	179.66	181.88	189.47

33. The revised summary of annual fixed charges is appended below:

(Rs. in lakh)

	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	872.85	872.85	872.85	810.34	810.34
Interest on Loan	176.41	93.05	25.69	0.00	0.00
Return on Equity	1351.20	1351.20	1351.20	1351.20	1351.20
Advance Against Depreciation	0.00	0.00	0.00	0.00	0.00
Interest on Working Capital	168.94	173.98	179.66	181.88	189.47
O&M Expenses	2164.67	2250.00	2340.00	2434.00	2531.00
Total	4733.40	4741.08	4769.39	4577.41	4682.00

Tanuj Kumar

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33. Further, we allow one-time settlement of expenditure of Rs.379.27 lakh incurred by the petitioner on account of interest on settlement of old contracts. The petitioner shall claim this amount in eight quarterly instalments commencing from 1.4.2007 in the ratio of annual fixed charges payable by the respondents.

34. The petitioner shall also be entitled to recover from the respondents an amount of Rs.2,34,316/- incurred on publication of notice in the newspapers in Petition No.30/2005 in one instalment for the reasons discussed in para 18 above.

35. With the above, the present applications for review stand disposed of.

Sd/-
(A.H.JUNG)
MEMBER

Sd/-
(BHANU BHUSHAN)
MEMBER

Sd/-
(ASHOK BASU)
CHAIRPERSON

New Delhi dated the 5th February, 2007

particularly when the claims have been heard on merits of the claims. Tribunal was
 given the opportunity to rectify the over-entitled in compensation of O & M expenses for
 tariff for the period 2004-09. Accordingly, in supersession of O & M expenses allowed
 in the order dated 9.5.2006, the petitioner shall be entitled to claim O & M expenses as
 given hereunder:

	(Rs. in lakh)				
	1998-99	1999-00	2000-01	2001-02	2002-03
O&M expenses	5934	6171	6418	6675	6942

22. As a consequence of revision of O & M expenses, the petitioner's entitlement to
 interest on working capital shall also stand revised. The revised entitlement, in this
 regard, shall be as under:-

	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Maintenance Spares	3327.87	3527.54	3739.19	3963.54	4201.36
O & M expenses	494.50	514.25	534.83	555.25	578.50
Receivables	3363.16	3181.88	3227.80	3275.65	3325.44
Total	7185.53	7223.67	7501.82	7795.44	8105.30
Interest	736.52	740.43	768.94	799.03	830.79

23. The revised summary of Annual Fixed Charges to which the petitioner is
 entitled to, is appended below:

	(Rs. in lakh)				
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	4918.00	3591.61	3591.61	3591.61	3591.61
Interest on loan	2.22	0.00	0.00	0.00	0.00
Return on Equity	8588.24	8588.24	8588.24	8588.24	8588.24
Advance against Depreciation	0.00	0.00	0.00	0.00	0.00
Interest on Working capital	736.52	740.43	768.94	799.03	830.79
O&M expenses	5934.00	6171.00	6418.00	6675.00	6942.00
TOTAL	20178.98	19091.28	19366.79	19653.88	19952.65

IMPACT OF ADDITIONAL CAPITALIZATION FOR THE YEARS 2001-04

24. The petitioner has submitted that the Commission has erred in considering
 debt-equity ratio for the additional capitalisation for the years 2001-04 and seeks
 review of the calculations of impact thereof on interest on loan and return on equity for

Chamara - 11

disallowed. Taking the historical cost as on the c.
operation of the station as 195606 lakh, maintenance sp
2004-09 has been worked out as under:

(Rs. in lakh)					
Year	2004-05	2005-06	2006-07	2007-08	2008-09
Maintenance spares	1956	2073	2198	2330	2469

(b) O&M Expenses: O&M expenses for working capital have been worked out for 1 month of O&M expenses approved above are considered in working capital of the respective year.

(c) Receivables: The receivables have been worked out on the basis of two months of fixed and variable charges.

44. The average SBI PLR of 10.25% as on 1.4.2004 has been considered as the rate of interest on working capital during the tariff period 2004-05 to 2008-09.

45. The necessary details in support of calculation of interest on working capital are appended below:

Calculation of Interest on Working Capital

(Rs. in lakh)					
	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Spares	1956.38	2073.76	2198.19	2330.08	2469.89
O & M expenses	244.50	254.25	264.42	275.00	286.00
Receivables	4749.95	4772.39	5559.22	5640.96	5455.23
Total Working Capital	6,950.83	7,100.41	8,021.83	8,246.06	8,212.12
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on Working Capital	712.46	727.79	822.24	846.22	841.74

ANNUAL FIXED CHARGES

46. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

CHAMARA

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Particulars	(Rs. in lakh)				
	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	5427.87	5427.87	5427.87	5427.87	5427.87
Interest on Loan	11025.47	10530.91	9771.89	8656.54	7419.50
Return on Equity	8400.14	8400.14	8400.14	8400.14	8400.14
Advance Against Depreciation	0.00	456.64	5760.19	7216.13	7216.13
Interest on Working Capital	712.46	727.79	622.24	845.22	841.74
O & M Expenses	2934.00	3051.00	3173.00	3300.00	3432.00
TOTAL	28499.94	28634.35	33355.32	33845.90	32737.38

CHAMERA II

Primary Energy Rate

47. As per Regulation 39 the 2004 regulations, rate of primary energy for all hydroelectric generating stations, except for pump storage generating stations, shall be equal to the lowest variable charges of the central sector thermal power generating stations of the concerned region and the primary energy charge shall be computed based on the primary energy rate and saleable scheduled primary energy.

48. The average of preceding 12 months lowest variable charges of the central sector thermal power generating stations for the period April 2003 to March 2004 is 69.47 paise/kwh, which has been considered as primary energy rate for Northern Region for the year 2004-05. Primary energy rate for the remaining years of tariff period shall be calculated in accordance with the above methodology based on information furnished by NRPC. No separate petition is required to be filed by the generating company for this purpose.

STATION	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV	DEC	JAN	FEB	MAR
SINGRAULI	60.53	66.28	71.05	70.79	72.23	71.46	74.77	75.79	75.84	75.8	74.9	76.7
RIHAND	67.06	71.37	68.89	68.41	68.35	65.17	65.38	63.83	78.99	80.6	73	73.3
EGUPTS	100.7	101.66	102.85	102.02	104.4	105.99	104.7	100.9	112.2	106	110	109
NCTPS	155.27	154.77	152.05	148.89	148.8	142.65	153.5	146.8	146.1	141	145	141
ANTAGPS	97.13	100.24	114.38	113.56	111.9	110.29	137.9	143.4	144.7	167	179	153
ADHAIYA GPS	178.20	101.38	114.35	127.36	140	140.62	147.9	140.4	154.8	167	200	95.5
BAHND GAS	112.51	111.64	111.52	104.35	105.1	171.80	202.3	197.4	95.30	144	94.4	94.4
PAWETES-II	100.64	101.72	102.18	101.45	102.9	104.40	103.9	109.6	110.3	104	105	10
Average of the month	77.06	68.79	68.89	68.41	68.33	65.17	65.98	63.93	75.84	75.8	73	73

[Signature]

generating station i.e. 1.6.1997 was not available). Thus, the cost of maintenance spares for calculation of IWC, for the tariff period 2004-09 shall work out as follows:

(Rs. in lakh)					
Year	2004-05	2005-06	2006-07	2007-08	2008-09
Maintenance spares	4491.23	4760.70	5046.35	5349.13	5670.07

(b) **O&M Expenses:** O&M expenses for working capital have been worked out for 1 month of O&M expenses approved above are considered in working capital of the respective year.

(c) **Receivables:** The receivables have been worked out on the basis of two months of fixed and variable charges.

84. The average SBI PLR of 10.25% as on 1.4.2004 has been considered as the rate of interest on working capital during the tariff period 2004-05 to 2008-09.

85. The necessary details in support of calculation of interest on working capital are appended below:

Calculation of Interest on Working Capital

(Rs. in lakh)					
	2004-2005	2005-2006	2006-07	2007-2008	2008-09
Spares	4491.23	4760.70	5046.35	5349.13	5670.07
O & M expenses	425.75	442.75	480.50	478.92	498.08
Receivables	7448.25	6555.26	7822.07	5152.49	4569.44
Total Working Capital	12,365.23	11,758.72	13,326.92	10,980.54	10,737.60
Rate of Interest	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on Working Capital	1,267.44	1,205.27	1,366.21	1,125.50	1,100.60

ANNUAL FIXED CHARGES

86. A statement showing summary of the capital cost and other related matters is annexed to this order. The annual fixed charges for the period 1.4.2004 to 31.3.2009 allowed in this order are summed up as below:

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₹. in lakh)					
Particulars	2004-05	2005-06	2006-07	2007-08	2008-09
Depreciation	8725.91	8725.91	8725.91	8725.91	5121.79
Interest on Loan	3807.30	3020.61	1462.08	99.30	0.00
Return on Equity	15217.24	15217.24	15217.24	15217.24	15217.24
Advance Against Depreciation	10562.84	5849.56	14614.99	0.00	0.00
Interest on Working Capital	1267.44	1205.27	1366.21	1125.50	1100.60
O & M Expenses	5109.00	5313.00	5526.00	5747.00	5977.00
TOTAL	44689.52	39331.58	46932.43	30914.96	27416.63

Primary Energy Rate

87. As per Regulation 39 the 2004 regulations, rate of primary energy for all hydroelectric generating stations, except for pump storage generating stations, shall be equal to the previous Financial year's lowest variable charges of the central sector thermal power generating stations of the concerned region and the primary energy charge shall be computed based on the primary energy rate and saleable scheduled primary energy. In case the primary energy rate recoverable by applying the above primary energy rate exceeds the Annual Fixed Charges of a generating station, the primary energy rate for such generating station shall be calculated by the following formula:

$$\text{Primary energy rate} = \frac{\text{Annual Fixed Charges}}{\text{Saleable Primary energy}}$$

88. The lowest variable charge of Central Sector Thermal generating stations of Northern Region are found to be varying from month to month basis. The petitioner has calculated the primary energy rate of the generating station for the first year of tariff period namely 2004-05 as average of preceding 12 months (i.e. April, 2003 to March, 2004) lowest variable charges of Central Sector Thermal generating stations of Northern Region. Based on this methodology, the lowest variable charge for the year 2003-04 has been worked out at 69.47 paise/ kWh. This has been considered as the primary energy rate for Northern Region for the year 2004-05. This rate has also been agreed by the respondents in 115th

Annual Fixed Charges

Rs in lakh)

	1.10.2005 to 31.10.2005	1.11.2005 to 31.3.2006	2006-07	2007-08	2008-09
Depreciation	78.66	1581.64	3943.07	3979.78	3979.78
Interest on Loan	83.41	1667.57	4059.46	3961.93	3821.13
Return on Equity	129.73	2590.67	6481.89	6549.14	6549.14
Advance Depreciation Against	0	0	0	0	80.36
Interest on Working Capital	9.99	198.27	490.94	504.11	516.85
O&M Expenses	51.48	1012.36	2487.59	2587.09	2690.58
Total	353.27	7050.51	17462.95	17582.05	17637.83

Primary Energy Rate

58. Regulation 39 of Tariff Regulations 2004 provides the following formula for calculation of primary energy charge:

"(1) Primary energy charge shall be worked out on the basis of paise per kWh rate on ex-bus energy scheduled to be sent out from the hydro electric power generating station after adjusting for free power delivered to the home state.

(2) Rate of primary energy for all hydro electric power generating stations, except for pumped storage generating stations, shall be equal to average of the lowest variable charges of the central sector thermal power generating station of the concerned region for all months of the previous year. The primary energy charge shall be computed based on the primary energy rate and saleable scheduled primary energy of the station."

59. Based on the average of the lowest variable charges of the thermal power stations of NTPC in the Northern Region, the primary energy rate for calculation of primary energy charges for the year 2005-06 shall be taken as 73.79 paise/kWh. The petitioner shall determine the primary energy charges for the subsequent years of the tariff period in accordance with the provisions of the regulations in consultation with the beneficiary states. No petition for this purpose is required to be filed. However, parties are at liberty to approach the

Dulhasti

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CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Coram:

1. Shri Bhanu Bhushan, Member
2. Shri R.Krishnamoorthy, Member

Petition No.141/2006

In the matter of

Approval of provisional generation tariff of Dulhasti Hydroelectric Project (3x130 MW) from the date of commercial operation till determination of final tariff.

And in the matter of

National Hydroelectric Power Corporation Ltd., Faridabad ... **Petitioner**
Vs

1. Punjab State Electricity Board, Patiala
2. Haryana Power Generation Corporation Limited, Chandigarh
3. Delhi Transco Limited, New Delhi
4. Uttar Pradesh Power Corporation Ltd, Lucknow
5. Rajasthan Rajya Vidyut Prasaran Nigam Limited, Jaipur
6. Jaipur Vidyut Vitaran Nigam Ltd, Jaipur
7. Power Transmission Corporation of Uttranchal Ltd, Dehradun
8. Jodhpur Vidyut Vitaran Nigam Ltd, Jodhpur
9. Ajmer Vidyut Vitaran Nigam Ltd., Ajmer
10. Chief Engineer and Secretary, Engineering Deptt., UT Secretariat, Chandigarh
11. Power Development Department, Govt. of J&K, Jammu **Respondents**

ORDER

The application was made for approval of the provisional composite tariff rate of Rs. 3 per unit (the equivalent Annual Fixed Charges of which is Rs. 497.42 crore), to be billed for Dulhasti Hydroelectric Project (hereinafter referred to as "the generating station") from the date of commercial operation on provisional basis and till determination of final tariff, subject to necessary adjustment with retrospective effect that may be required after approval of final tariff by the Commission.

Dulhasti

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2. As an interim measure, the Commission vide its order dated 20.3.2007 had approved the provisional Annual Fixed Charges of Rs. 497.40 crore up to 31.3.2008, corresponding to saleable design energy of 1658 MUs with a direction that all the payments made in terms of order shall be subject to final determination of tariff based on a separate petition to be filed by the petitioner after commercial operation of all the three units.

3. Petitioner vide its letter dated 25.3.2008 has stated that the revised sanction for completion cost of the generating station is yet to be received from the Ministry of Power and requested to extend the provisional tariff upto 31.3.2009. Under these circumstances, we direct the petitioner to file the petition for approval of final tariff for the generating station for the period up to 31.3.2009, based on the capital expenditure actually incurred as on date of commercial operation of each unit and the date of commercial operation of the generating station.

4. Meanwhile, the provisional tariff for the generating station approved vide Commission's order dated 20.3.2007 shall continue till further orders, subject to adjustment after determination of final tariff.

Sd/-

(R.KRISHNAMOORTHY)
MEMBER

New Delhi dated the 28th March 2008

sd/-

(BHANU BHUSHAN)
MEMBER

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CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Nathpa Jhakri

Coram:

1. Shri Bhanu Bhushan, Member
2. Shri R.Krishnamoorthy, Member

Petition No. 20/2008

In the matter of

Approval of final generation tariff of Nathpa Jhakri Hydroelectric Project for the period 1.4.2004 to 31.3.2007 and provisional generation tariff for the period 2007-09.

And in the matter of

Satluj Jal Vidyut Nigam Limited, Shimla

...Petitioner

Vs

1. The Chairman, Punjab State Electricity Board, Patiala
2. The Chairman, Haryana Vidyut Prasaran Nigam Ltd, Panchkula
3. The Chairman, Delhi Transco Limited, New Delhi
4. The Chairman, Jaipur Vidyut Vitaran Nigam Limited, Jaipur
5. The Chairman, Ajmer Vidyut Vitaran Nigam Limited, Ajmer
6. The Chairman, Jodhpur Vitaran Nigam Limited, Jodhpur
7. The Chairman, Himachal Pradesh State Electricity Board, Shimla
8. The Principal Secretary, Power Development Deptt., J&K Govt., Srinagar
9. Chief Engineer, Engineering Deptt., UT Secretariat, Chandigarh
10. The Chairman, Uttar Pradesh Power Corporation Ltd., Lucknow

.....Respondents

ORDER

The petition has been filed for approval of final generation tariff in respect of Nathpa Jhakri Hydroelectric Project (hereinafter referred to as "the generating station") for the period from 1.4.2004 to 31.3.2007 and provisional generation tariff for the period 2007-09, in terms of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004.

2. The Commission by its order dated 17.6.2005 in Petition No. 184/2004 accepted the provisional single-part tariff @ Rs 2.35/kWh, agreed between the petitioner and the beneficiaries of the Northern Region in the 134th meeting of NREB held in June 2004, as the basis for determining the provisional Annual

Nathpa Jhakri

Fixed Charges. The single part tariff agreed to between the parties was converted into two part tariff. The Annual Fixed Charges were allowed by the Commission for the years 2004-05 and 2005-06 as Rs.133525 lakh and Rs.141483 lakh respectively.

3. The Commission by its order dated 5.9.2007 in I. A. No. 13/2007 in Petition No. 184/2004 allowed provisional Annual Fixed Charges of Rs. 127812.08 lakh for the generating station for the year 2007-08 with a direction to the petitioner to file the petition for final tariff for the period 2004 to 2009, based on approved completion cost, along with the report of the Standing Committee on time and cost over-run. The present petition has been filed accordingly.

4. The provisional generation tariff allowed by the order dated 5.9.2007 *ibid* is hereby extended up to 30.9.2008.

5. We direct that petition be listed for hearing on 22.4.2008. Meanwhile, the respondents may file their reply by 31.3.2008. Rejoinder, if any, may be filed latest by 10.4.2008.

6. The petitioner shall deposit fee of Rs. 1,00,000/- (Rs. one lakh) as the court fee after adjustment of excess amount of Rs. 24,00,000/- (Rs. twenty four lakh) paid in Petition No. 184/2004 for approval of final tariff.

Sd/-
(R.KRISHNAMOORTHY)
MEMBER
New Delhi dated the 5th March 2008

sd/-
(BHANU BHUSHAN)
MEMBER

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CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Tehri

Coram

1. Shri Bhanu Bhushan, Member
2. Shri R. Krishnamoorthy, Member

Petition No. 63/2006

In the matter of

Approval of generation tariff in respect of Tehri Hydroelectric Project Stage-I (4x250 MW) for the period 22.9.2006 to 31.3.2009.

And in the matter of

Tehri Hydro Development Corporation Ltd. Petitioner
Vs

1. Punjab State Electricity Board, Patiala
2. Haryana Power Generation Corporation Ltd, Panchkula
3. Uttar Pradesh Power Corporation Ltd, Lucknow
4. Delhi Transco Ltd, New Delhi
5. BSES Rajdhani Power Ltd, New Delhi
6. BSES Yamuna Power Ltd, Delhi
7. North Delhi Power Ltd, New Delhi
8. Engineering Department, Chandigarh Administration, Chandigarh
9. Uttaranchal Power Corporation Ltd, Dehradun
10. Himachal Pradesh State Electricity Board, Shimla
11. Rajasthan Rajya Vidyut Prasaran Nigam Ltd, Jaipur
12. Jaipur Vidyut Vitaran Ltd, Jaipur
13. Ajmer Vidyut Vitaran Ltd, Ajmer
14. Jodhpur Vidyut Vitaran Ltd, Jodhpur
15. Power Development Deptt, Govt of J& K, Srinagar Respondents

ORDER

The application was made for approval of provisional tariff in respect of Tehri Hydroelectric Project Stage-I (hereinafter referred to as "the generating station") comprising of four units of 250 MW each, for the period from 22.9.2006 to 31.3.2009.

2. As an interim measure, the Commission vide its order dated 28.12.2006 had approved the provisional tariff for the generating station till 31.3.2007, as follows:

Tehri 154

Period	Tariff rate
22.9.2006 to 31.12.2006	Rs. 3.50 / kWh on single part basis
1.1.2007 to 31.3.2007	(i) Energy charge @ Rs. 2.50/kWh on the scheduled energy (ii) Capacity charge @ Rs. 18000 /MW /day

3. The above said provisional tariff of the generating station was allowed to be continued from 1.4.2007 to 30.6.2007 by Commission's order dated 23.3.2007 and was further extended up to 31.12.2007 and 31.3.2008, by orders dated 13.7.2007 and 19.12.2007, respectively.
4. The petitioner has submitted that all the four machines of the generating station have been commissioned with the last machine being commissioned on 9.7.2007. Under these circumstances, we direct the petitioner to file the petition for approval of final tariff for the generating station for the period 22.9.2006 to 31.3.2009, based on the capital expenditure actually incurred as on date of commercial operation of each machine and the date of commercial operation of the generating station.
5. Meanwhile, the provisional tariff for the generating station approved vide Commission's order dated 28.12.2006 shall continue till further orders, subject to adjustment after determination of final tariff.

Sd/-
(R. KRISHNAMOORTHY)
MEMBER

sd/-
(BHANU BHUSHAN)
MEMBER

New Delhi dated the 28th March 2008