PSPCL

BALANCE SHEET

for

FY 2015-16

Punjab State Power Corporation Limited BALANCE SHEET AS AT 31st MARCH, 2016

n No	Particulars	Note No.	As at 31st March, 2016	As at 31st March, 2015
3			(Amount in ₹)	(Amount in ₹)
I, E	QUITY AND LIABILITIES			
(A)	Shareholders' funds			
	(a) Share capital	2	60,81,47,42,590	60,81,47,42,59
	(b) Reserves and surplus	3	70,50,13,06,493	86,16,70,55,87
(B)	Share application money pending allotment	4	-	
	Non-current liabilities			
	(a) Long-term borrowings	5	1,88,17,60,08,238	1,71,90,50,50,76
	(b) Other long-term liabilities	6	53,53,73,88,564	52,49,31,25,48
	(c) Long term provisions	7	-	-
(D)	Current liabilities			
	(a) Short-term borrowings	8	4,25,00,00,000	11,35,00,00,00
	(b) Trade payables	9	27,44,09,39,236	20,94,20,79,479
	(c) Other current liabilities	10	80,42,31,52,259	52,64,38,88,539
	(d) Short-term provisions	11	6,84,77,65,694	6,12,75,42,534
	TOTAL		4,91,99,13,03,074	4,62,44,34,85,260
II. A	SSETS		1,,,,,,,,,,,,,	4,02,44,54,05,200
(A)	Non-current assets			
	(a) Fixed assets			
	(i) Tangible assets	12	3,37,48,53,31,189	3,28,18,39,95,143
	(ii) Intangible assets	12(b)	38,60,29,454	34,79,16,357
	(iii) Capital work-in-progress	12(c)	41,17,38,18,548	43,15,84,56,242
	(b) Non-current investments	13(a)	11,08,940	10,00,000
	(d) Long-term loans and advances	14	8,48,43,96,628	9,27,12,36,949
	(e) Other non-current assets		5) 10) 15,50,020	3,27,12,30,343
	Other non current assets	15	17,89,46,55,078	13,34,17,50,986
	Trade Receivalbes	17	5,86,07,01,394	4,76,40,96,400
(B)	Current assets		5,00,01,02,054	4,70,40,30,400
	(a) Current investments	13(b)		29,47,876
	(b) Inventories	16	9,20,95,54,986	7,62,39,26,783
	(c) Trade receivables	17	21,49,23,86,611	17,41,42,60,039
	(d) Cash and cash equivalents	18	4,42,50,77,997	
	(e) Short-term loans and advances	19.	1,24,70,12,267	4,41,10,15,205
	(f) Other current assets	20	44,33,12,29,982	1,70,27,06,231
	TOTAL		1100,12,20,302	32,22,01,77,049

ignificant Accounting Policies.

The accompanying notes form an integral part of the Standalone Financial Statements.

For and on behalf of the Board of Directors

K.D.Chaudhri

Chairman-cum-Managing Director

DIN: 03114565

Director/Finance UN: 00154601 **Jatinder Goyal**

Chief Financial Officer

Company Secretary

Signed in terms of our report of even date

For Jain & Associates **Chartered Accountants**

Firm Reg. No Q01361N

[S. C. Pathak]

Membership No. 010194

PUNJAB STATE POWER CORPORATION LIMITED Statement of Profit and Loss for the year 01-04-15 to 31-3-16

Sr.	Particulars	Note	Current Year	(Amount in ₹) Previous Year
No.		No.	2015-16	2014-15
1	Income.		7.01	2014-13
_	Revenue from Sale of Power	21	1,78,08,46,89,827	1,67,47,54,01,94
_	farilf compensation from State Govt.	21.2	57,60,70,00,000	58,74,93,75,91
_	Other Income	22	4,98,83,88,264	11,06,59,90,31
-	Total Income		2,40,68,00,78,091	
11	1 Top and the control of the control		2,10,00,00,70,031	2,37,29,07,68,18
_	Purchase of Power	23	1,40,10,12,19,727	1 22 04 25 44 25
_	Generation of Power	24	28,08,36,85,523	1,23,84,25,46,076
_	Repair and Maintenance	25	3,64,34,97,076	32,46,76,22,698
_	Employee's Cost	26	45,19,47,42,749	3,86,93,94,766
-	Administration & General Expenses	27		42,26,22,81,881
_	Depreciation	28	2,07,38,74,050	1,83,84,24,991
_	Other Debits	29	10,47,24,82,892	9,31,65,57,851
	Total Expenditure	29	36,07,39,273	47,92,22,604
	Less: Other Expenses Capitalised	30	2,29,93,02,41,290	2,14,07,60,50,867
	Net Expenditure	30	1,46,23,89,170	1,65,59,63,122
111	Interest and Finance Charges	24	2,28,46,78,52,120	2,12,42,00,87,745
	Less Captialised	31	32,63,29,58,911	28,00,99,37,830
	Net Interest charged to revenue		3,82,69,16,332	3,77,16,54,456
IV	Net Prior Period (Income)/Expenses		28,80,60,42,579	24,23,82,83,374
٧	Net Total Expenditure	32	35,47,13,668	-1,02,66,91,478
VI			2,57,62,86,08,367	2,35,63,16,79,641
200	Profit (+)/ Loss (-) before exceptional and extra ordinary items and tax (III - IV)			
VII	Exceptional Items		(15,94,85,30,276)	1,65,90,88,539
VIII	Profit (+) / Lors () before the		-	-100,00,00,333
IX	Profit (+)/ Loss (-) before extra ordinary items and tax (V - VI) Extra ordinary items		(16,94,85,30,276)	1,65,90,88,539
X	Profit (+)/ Loss (-) before tax (VII - VIII)			2,00,00,00,00,00
XI	Tax Expense		(16,94,85,30,276)	1,65,90,88,539
	a) Current tax (Income Tax)			2,05,50,00,533
	b) Deferred tax			
XII	Profit (+)/ Loss () feet and			•
CIII	Profit (+) / Loss (-) from continuing operations (IX - X)		(16,94,85,30,276)	1,65,90,88,539
(IV	Profit (+)/ Loss (-) from discontinuing operations (ix - x)			1,03,90,88,539
(V	fax expense of discontinuing operations (before tax)		50	•
VI	Profit (+)/ Loss (-) from discontinuing operations (after tax)			-
	Profit (+)/ Loss (-) for the period (XI+XIV) Earnings per equity share:		(16,94,85,30,276)	1 55 00 00 00
				1,65,90,88,539
_	1) Basic			
1	2) Diluted		(2.79)	0.27
7	he accompanying notes form an integral part of the Standalone Fin		(2.79)	0.27

For and on behalf of the Board of Directors

K.D.Chaudhri

Chairman-cum-Managing Director

DIN: 03114565

S.C. Arora
Director/Finance
DIN! 0015 4601

Jatinder Goyal . Chief Financial Officer

Daspal Singh Company Secretary

Signed in terms of our report of even date

For Jain & Associates Chartered Accountants Firm Reg. Np 001361N

S. C. Pathak]

Partner Membership No. 010194

Place: Patiala

Dated: 23-02-241

Cash flow statement for the period ending 31-03-16 in

	No Particulars	For the Year 2015-16	For the Year 2014-
- 0.1	W. L. Co.	Amount in ₹	Amount in ₹
A	Partitions and Edga Account	(16,94,85,30,276)	1,65,90,88,5
(0)			
_1	Less: Gain on Sale of Assets	(64,700)	(18,2
2	Less: Interest on Staff Loans & Advances	(26,02,920)	(25,54,3
-		40,000	1,27,6
3	Add: Interest & Finance Charges Debited to P&L except payable to consumers	26,89,66,46,223	22,57,07,59,4
	Sub Total B		
	Net profit before Tax and Ext. ord. Items	26,89,40,18,603 9,94,54,88,327	22,56,83,14,5
C	Adjustments	3,34,34,68,321	24,22,74,03,0
1	Deprecation	-	
2	Interest on FD & other Investment	10,99,52,32,086	9,41,51,69,4
3	Provision for bad and doubtful debts	(15,88,28,414)	(25,87,72,4
4	Provision for loss on Investments	20,38,35,394	35,10,97,6
	Sub Total C		(3,83,0
10.77	Cash flow from Operating activities before working	11,04,02,39,066	9,50,71,11,5
D)	capital changes	20,98,57,27,393	33,73,45,14,6
E)	Changes of working capital		
1	(Increase)/Decrease in Loan and Adv	45,56,93,964	
2	(Increase) decrease in inventory		35,81,20,4
3	(Increase)/Decrease in Debtor	(1,58,56,28,203)	(2,36,00,43,5
4	(Increase)/ decrease in other Non-current assets	(5,37,85,66,960)	(4,59,44,28,2
5	(Increase/(Decrease) in Security from Consumers	(16,66,39,57,025)	(18,80,87,64,9
6	(Increase/(Decrease) in short term prov	3,34,45,60,358	2,79,16,40,25
7	Increase/(Decrease) in other current link	20,12,70,223	30,31,33,5
8	Increase/(Docrease) in Trade Payables	1,30,74,21,471	4,94,13,23,43
	Sub Total D	6,49,88,59,757	1,71,09,63,90
F)	Net cash flows from operating activities	(11,82,03,46,415)	(15,65,80,55,00
G)	Cash flows form investing activities	9,16,53,80,978	18,07,64,59,57
1	Increase in Fixed Assets		
2	Work in Progress(WIP)	(20,53,19,54,651)	(19,47,45,52,00
3	Increase in Investment	2,18,19,35,816	(3,50,07,01,61
4	Increase in Long term Loans & Advances	10,02,06,973	2,13,81,34,39
5	Interest on FD & other Investment	78,68,40,321	1,17,78,48,06
U	interest on Staff Loans & Advances	15,88,28,414	25,87,72,48
	Net cash used in investing activities	26,02,920	25,54,39
()	Cook flows for the string activities	(17,30,15,40,207)	(19,39,79,44,28
7	Cash flows from financing activities		
2	Proceeds from Share Capital		
3	Increase/(Decrease) in Short Term Borrowings	(7,10,00,00,000)	0400000
4	Nat Increase in Long term borrowings	42,74,27,99,724	9,10,00,00,00
5	Interest & Finance Charges paid Consumer Contribution	(26,89,66,46,223)	12,21,85,77,450
6	Met Ingress in CDS	1,28,27,80,897	(22,57,07,59,478
7	Net Increase in GPF	(2,30,02,97,277)	2,67,25,22,547
-	Short Term Provisions relating to borrowings	51,89,52,937	(84,79,67,619
_	Net cash flow from financing activities		42,67,60,930
)_	Net increase in cash and Bank balance	8,24,75,90,058	99,91,33,830
		11,14,30,829	(32,23,50,882
1	Cash and Bank Balance in the beginning of the period	2342405700	THE PERSON NAMED IN
()	costs one pank palance at the end of the	2,34,24,05,583	2,66,47,56,465
diame	s year's figures have been re-arranged/ re-grouped, where ever ne	2,45,38,36,412	2242425

The accompanying notes form an integral part of the Standalone Financial Statements.

For and on behalf of the Board of Directors

K.D.Chaudhri

THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.

Chairman-cum-Managing Director

DIN: 03114565

Director/Finance

DIN: 0015460)

Jatinder Goyal

Chief Financial Officer

Jaspa Singh

Company Secretary

Signed in terms of our report of even date

For Jain & Associates **Chartered Accountants** Firm Reg. No 001361N

[S. C. Pathak]

Membership No. 010194

Dated: 23-02-2017

Note no. 1 - SIGNIFICANT ACCOUNTING POLICIES

Government of Punjab vide Notification dated 24.12.2012 amended the Transfer Scheme-2010 and vested the following Assets & Liabilities in the Company as on 16.4.2010

Liabilities	₹ in crore	Assets	₹ in crore
FINANCED BY			
STL/MTL	7,057.45	Fixed Assets	37,638.21
Payment due on 3.13 Capital Liabilities		Less: Accumulated Depreciation	7,795.57
Capital Liabilities	6,142.56	Net Fixed Assets	29,842.64
Equity	6,081.43	Capital WIP	1,867.87
Liability for RBI Bonds	1,090.47	Assets not in use	89.23
GPF & NPS Liability	1,764.30	Deferred costs	7.75
Reserve	8,772.66	Intangible Assets	7.00
		Investments	328.34
		Total current Assets (A)	3,471.24
		Security Deposit from consumers	1,501.32
		Other Current Liabilities	3,200.75
		Total Current Liabilities (B)	4,702.07
		Net Current Assets (A-B)	(1,230.83)
TOTAL	30,912.00	TOTAL	30,912.00

GENERAL

- a) The accounts of the company are being prepared on accrual basis under historical cost convention, on accounting principles of going concern and in accordance with the provisions of the Companies Act, 2013.
- Accounting policies not specifically referred to are consistent and in accordance with generally accepted accounting principles and commercial practices.

2. Fixed Assets & and Capital Work in Progress(CWIP)

- The fixed assets are stated at historical cost less accumulated depreciation.
- Intangible assets are stated at their cost of acquisition less accumulated amortization.
- c. The fixed Assets have been taken at the transfer price in respect of the assets transferred by the State Govt. vide Notification dated 16.04.2010 (Transfer Scheme 2010) as amended on 24.12.2012.
- d. The amount received till date or to be received in future on account of consumer's contributions, grants and subsidies towards cost of assets be treated as deferred income, accounted for as reserve, in the first instance and apportioned to P&L @ 5% of the balances outstanding under consumer's contributions, grants & subsidies towards cost of assets at the year end with effect from 1-4-13.



- e. All Costs of assets attributable to acquisition/construction of fixed assets till commissioning, are capitalized except borrowing costs which are capitalized on the basis of weighted average formula as under:-
 - Average of total opening and closing balance of CWIP.
 - Average of opening and closing outstanding loans for capital works.
 - Interest paid and provided for the year on loans for capital works.
 - D) Capitalization of borrowing cost = C X A/B

Borrowing Costs on projects held-in-abeyance such as SYL are not capitalized and charged to revenue.

- f. The expenditure on capital work in progress is transferred to appropriate assets at the time of commissioning of project/ work during that year. In case of abandoned project, the same is expensed in the year in which it is decided to abandon such project.
- Fixed Assets created on land (not belonging to corporation) are included under Fixed Assets.
- Expenditure on renovation and Modernization of fixed asset resulting in increased life and/or efficiency of an existing asset, is added to the cost of related asset.
- In the case of assets put to use, where final settlement of bills with contractor is yet
 to be effected, capitalization is done up to the claim accepted by Corporation as per
 the term of the contract.
- In respect of supply cum-erection contracts, the value of supplies received at site and accepted is treated as Capital work-in-progress.
- k. Claims for price variation/exchange rate variation in case of contracts are accounted for on acceptance of claims.

3. Depreciation

Depreciation on the fixed assets of PSPCL w.e.f. 01.04.2014 has been formulated which is as under:-

- a) The value base for the purpose of depreciation shall be the historical cost of the assets that is actual expenses.
- Provided that land (under full title) is not a depreciable asset and its cost shall be excluded from the capital cost while computing depreciation;
- Treatment of consumer contributions/Capital subsidies/Govt. grants shall be as per policy already mentioned at Sr. no. 2 (d) above.
- The historical cost of the asset shall include additional capitalisation.
- e) The historical cost shall include foreign currency funding converted to equivalent rupees at the exchange rate prevalent on the date when foreign currency was actually availed but not later than the date of commercial operation.
- f) Depreciation shall be chargeable from the first year of operation. In case of operation of the asset for part of the year, depreciation shall be charged on prorata basis.



Depreciation shall be calculated annually as per straight-line method over the useful life of the asset at the rates prescribed below (based on the rates specified by the Central Electricity Regulatory Commission).

Provided that the total depreciation during the life of the asset shall not exceed 90% of the original cost.

Account Code	Description	Rate
10.101	Land owned under full title	0
10.102	Land held under lease	3.34
10.201	Building containing thermo-electric plant	3.34
10.202	Buildings containing hydro electric generating plant	3.34
10.203	Bldg. containing diesel	3.34
10.206	Buildings containing Transmission installations above 66KVA	3.34
10.207	Buildings containing Transmission installations below 66 KVA	3.34
10.208	Buildings containing Distribution installations.	3.34
10.211	Office buildings	3.34
10.222	Residential colony for staff.	3.34
10.234	Temporary buildings.	100
10.244	Workshop buildings	3.34
10.245	Other buildings.	3.34
10.301	Diversion tunnels, channels & siphons	5.28
10.302	Dams up stream and down structure etc.	5.28
10.303	Outlet works	5.28
10.304	Spillways	5.28
10.305	Hydro channels-Earth work-Lining	5.28
10.306	Cross drainage works	5.28
10.307	Head regulators	5.28
10.308	Cross regulators & escape channels	5.28
10.309	Bridges & culverts	5.28
10.310	Misc. Works	5.28
10.321	Reservoir, forebay & intake	5.28
10.322	Ducts & penstock	5.28
10.323	Bypass channels & its works	5.28
10.324	Tail race channel	5.28





10.325	Misc. Works	5.28
10.330	cooling water systems	5.28
10.331	Cooling Towers	5.28
10.335	Sweet water arrangement	5.28
10.340	Plant & pipelines for water supply	5.28
10.342	Drainage & sewerage - residential colony	5.28
10.401	Pucca roads.	3.34
10.402	Kutcha roads.	3.34
10.412	Railways sidings.	3.34
10.501	Turbine generator etc.	5.28
10.502	Plant foundations for steam power plant	5.28
10.503	Boiler plant & equipment	5.28
10.504	Locomotives	5.28
10.505	Coal handling Equipments	5.28
10.506	Oil storage equipment	5.28
10.507	Ash handling plant & equipment	5.28
10.508	Water treatment plant	5.28
10.509	Instrumentation & Controls	5.28
10.510	Station piping	5.28
10.531	Hydel power generating plant	5.28
10.532	Plant foundation for Hydel power	5.28
10.535	Auxiliaries in hydel power plant	5.28
10.540	Transformers for repairs	5.28
10.541	Transformers and equipments etc. above 100 KVA	5.28
10.542	T/Fs and equipments etc. other than above 100 KVA	5.28
10.551	Material handling equipment	5.28
10.552	Material handling equipment- cement mixers	5.28
10.553	Material handling equip. – Cranes	5.28
10.555	Material handling equipment-others	5.28
10.561	Switchgear including cable connections.	5.28
10.563	Batteries including charging equipment	5.28
10.565	Fabrication /workshop plant &equipments	5.28
10.567	Lightening arrestors	5.28
10.571	Communication equipment:Radio and high frequency carrier system	6.33





10.572	Communication equipment: telephone lines and telephones	6,33
10.574 Static machine tools & equipment		5.28
10.576	Air conditionering plant-static	5.28
10.577	Air conditioning plant- portable	9.50
10.580	Refrigerators and water coolers.	5.28
10.581	Meter testing laboratory tools & equipment	5.28
10.582	Equipment in hospitals/clinics	5.28
10.583	Tools & tackles.	5.28
10.584	Fire Fighting Equipment	5.28
10.585	Hydrogen gas gen. Plant	5.28
10.586	Surveying , drawing instruments	5.28
10.599	Other Misc. equipments	5.28
10.601	Overhead lines (towers, poles etc.) at nominal voltage	5.28
10.602	Overhead lines(towers, poles, fixtures, overhead conductors and devices), lines on fabricated steel supportsoperating at nominal voltage higher than 13.2 KV but not exceeding 66 KV	5.28
10.603	Overhead lines on reinforced support	5.28
10.604	Overhead lines on treated wood supports	5.28
10.611	Underground cables including joint boxes	5.28
10.612	Underground cables - duct system.	5.28
10.621	Service connections DS and CS	5.28
10.622	Service connections- Industrial.	5.28
10.623	Service connections –Tubewell	5.28
10.631	Metering equipments.	5.28
10.641	Street lighting and signal system.	5.28
10.685	Miscellaneous equipments.	5.28
10.710	Trucks,Tempos trekkers etc.	9.50
10.720	Buses including mini buses	9.50
10.730	Jeeps amd motor cars.	9.50
10.740	Other vehicles.	9.50
10.801	Furniture and fixtures office.	6.33
10.802	Furniture and fixture Rest/Guest houses etc.	6.33
10.901	Calculators	700.000.00
10.902	Type writers and duplicating machines	6.33





10.903	Cash registers machines	6.22
	Computers-end user including software	6.33
10.904	Computers-Server	15
10.905	Security equipment (weapons)	6.33

4. <u>Inventories Valuation</u>

- Inventory other than scrap is valued at cost.
- Cost is determined on Weighted Average method. Cost includes Purchase Price, VAT, Excise and Freight. However, all other material related expenses are charged to Revenue.
- Scrap is valued at standard rate fixed by the Company.
- Stores issued for Capital Works/Operation and Maintenance works but lying unused at site, at the year-end, are valued at engineering estimates and taken in stock.

5. Revenue Recognition

- a) Revenue from sale of power is accounted for on accrual basis. Revenue includes income on energy supplied and billed. Provision for unbilled revenues, is made on pro-rata basis. Earning from sale of electricity does not include state levies.
- Government Subsidy for free supply to Agricultural and Scheduled Cast /Below Poverty Line Domestic consumers is accounted for on the accrual basis as per actual consumption.
- c) All Expenses are accounted for on accrual basis except T.A., LTC, Medical reimbursement, Arrear of Pay, D.A. and Administrative & General Charges like telephone rents etc. which are reflected in account during the period these are actually incurred/paid. No liability on account of DA/ADA is created. It is accounted for on cash basis i.e. in the year in which it is paid.
- Material known liabilities are provided for on the basis of available information/estimates.
- e) All items of prior period expenses/incomes, non-recurring and extra-ordinary expenses / incomes, are disclosed separately.
- Bills raised for theft of energy, whether on consumers or outsiders are recognized in full as soon as assessment order is received from the competent authority. Payment made by the consumer under protest is treated as part payment against the bill raised.
- g) Interest on investment is accounted for on accrual basis.
- Other income is recognized on accrual basis except when ultimate realization of such income is uncertain.
- Liquidated damages/warranty claims and interest on advances to suppliers are accounted for on actual receipt basis.
- Sale of scrap is accounted for as and when realized.





Transactions in foreign currency:

The Foreign Exchange Transactions, if any, are to be dealt with as per Accounting Standard 11 titled "Effects of Changes in Foreign Exchange Rate".

7. Provisions

Provision for Bad & doubtful Debts is made at the rate of 4% in General i.e. Debtors for sale of power within state and an amount equal to 75 % of PDCOs.

8. Contingent Liabilities.

Provisions involving substantial degree of estimation in measurement are recognized when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. Contingent liabilities are not recognized but are disclosed in the Notes. Contingent assets are neither recognized nor disclosed in the financial statements.

9. Miscellaneous

- Expenses on training and recruitment, research and development are charged to revenue in the respective head of accounts in the year in which these are incurred.
- Cost of raising finance other than Capital Assets is charged to revenue in the year in which these are incurred.
- Income from Surcharge levied on consumers for delayed payment on energy bills is accounted for on actual realization basis.
- Interest income accrued on Staff Loans & Advances is provided on accrual basis.
 However, interest is recovered after recovery of principal amount.
- In the case of mixed locations where both O&M and Capital works are carried out, expenses are allocated on percentage basis to capital as well as revenue.
- f) The cost of new meter used to replace the damaged meter is charged to revenue and the cost of damaged meter and its accumulated depreciation is not withdrawn.
- All pensionary charges/ pensionary benefits of regular employees, whether in construction Division or DS/Construction-cum-O&M Divisions, are charged to revenue.
- h) Banking of Power from/ to other Power Utilities is netted off from the cost of Power.

10 Terminal benefits

As per the amendment issued in Transfer Scheme-2010, vide Notification dated 24.12.2012, the terminal benefits in respect of personnel of erstwhile PSEB are to be shared between PSPCL & PSTCL in the ratio of 88.64% & 11.36% respectively for the year 2010-11 onwards. These benefits are to be accounted for on actual payment basis from 2010-11 to 2013-14 and thereafter progressive funding based on actuarial valuation over a period of 15 years.





11. Taxes on Income

- Current tax is determined as the amount payable in respect of taxable income of the year.
- b) Deferred tax for the year is recognized on timing; being the difference between taxable income and accounting income that originate in one period and are capable of reversal in one or more subsequent periods.
- c) Deferred tax assets and liabilities are measured using the tax rates and laws that have been enacted or substantially enacted by the Balance Sheet date.

Deferred tax assets are recognized and carried forward only if there is reasonable and virtual certainty of its realization.

12. Investments

Long term investments are carried at cost, less provision for diminution other than temporary, if any, in the value of such investments.

13. Misc. Expenditure

Expenditure incurred on identification, survey & feasibility study of project, before project is considered for sanction or rejection, is accounted for under separate head and shown under Deferred Cost. As & when, the decision of competent authority is received, expenditure is adjusted accordingly by transferring expenditure to work concerned if accepted or written off to Profit &Loss Account in case of rejection.

14. Prior period adjustments.

All identifiable/decided items of income and expenditure pertaining to prior period which were not provided in earlier years are accounted for through "Prior Period Adjustment Account". The company generally follows the provisions of Accounting Standard -5 (Net Profit or Loss for the period, Prior Period Items & Changes in Accounting Policies) by separately showing prior period items in Net Profit/Loss for the period through "Prior Period Adjustment Account".

- Proper Disclosure has also given where accounting policy has been changed.
- Cash Flow Statement is prepared on the basis of Indirect Method to the extent possible as prescribed in Accounting Standard-3 (Cash Flow Statement)



NOTE NO.- 2 SHARE CAPITAL

(Amount in ?)

ALTO DE LA CONTRACTOR D	11116		(Amount in 6
Account Code	Particulars	As at 31st March, 2016	As at 31st March, 2015
à.	(a) Authorised 2,000 Crore (2000 crore) Equity shares of Rs. 10/- each	2,00,00,00,00,000	2,00,00,00,00,000
54.502	(b) Issued		the same of the sa
	6081474259 (6081474259) Equity shares of Rs. 10/- each	60,81,47,42,590	60,81,47,42,590
	(c) Issued Subscribed and fully Paid up		
	6081474259 (6081474259) Equity shares of Rs. 10/- each	60,81,47,42,590	60,81,47,42,590
	Total	60,81,47,42,590	60,81,47,42,590

- Note: 2.1 The Paid Up Share Capital Includes 6081474259 equity shares of Rs. 10/- each fully paid up alloted to Government of Punjab pursuant to Financial Restructuring Plan towards consideration other than cash.
 - 2.2 Whole of the Share capital of the Company is held by Government of Punjab and the below mentioned officers nominated by Government of Punjab to hold shares on its behalf as on 31-3-16:

Sr. No.	Name	Class of Share	No.of Share Holding	Percentage of Share Holding
	Sarv Sh./S.			110101111
1	Governor of Punjab	Equity Shares	6,08,14,24,259	99.9992
2	Sarvesh Kaushal, IAS	Equity Shares	5,000	0.0001
3	D. P. Reddy, IAS	Equity Shares	5,000	0.0001
4	A. Venu Prasad, IAS	Equity Shares	5,000	0.0001
5	Arun Sekri, IAS	Equity Shares	5,000	0.0001
6	Jaspal Singh, IAS	Equity Shares	5,000	0.0001
7	Anurag Verma, IAS	Equity Shares	5,000	0.0001
8	U.K. Panda	Equity Shares	10,000	0.0002
9	Karan Deep Chaudhri	Equity Shares	5,000	0.0001
10	Subash Chand Arora	Equity Shares	5,000	0.0001
	TOTAL		6,08,14,74,259	100.0000

2.3 Reconciliation of Shares

As at 01-4-2015	6,08,14,74,259
Alloted during the year	
As at 31-3-16	6,08,14,74,259





NOTE NO. - 3

Account	Particulars		(Amount in ₹)
Code	Particulars	As at 31st March,	As at 31st March
56.2	Capital Reserve	2016	2015
	Opening Balance	07 50 72 52 626	
	Addition/ adjustment	87,50,73,52,600	87,50,73,52,60
	Deduction		
	Closing Balance	07.50.77.50.400	
GH-55	ii) Consumer Contribution, grants & subsidies	87,50,73,52,600	87,50,73,52,60
	Opening Balance	12 17 10 27 74	
	Addition (Net)	13,17,48,27,795	10,65,07,59,39
	Deduction (Transferred to Other Income - Note 22)	2,04,18,34,392	3,24,82,40,73
- 0	Closing Balance	82,24,08,610	72,41,72,335
	Total Capital Reserve including contribution, grants	14,39,42,53,577	13,17,48,27,79
	and subsidies	1,01,90,16,06,177	1,00,68,21,80,395
	Other Reserves		1,00,00,21,00,393
6.3 & 56.6	i) Material cost variance & other reserve		
	Opening Balance	29,42,19,849	14 57 65 700
	Addition	21,54,97,701	14,57,65,700
	Deduction	15,17,94,004	22,10,60,524
	Closing Balance	35,79,23,546	7,26,06,375
56.1	iii) General Reserve	33,73,23,340	29,42,19,849
	Opening Balance	20,11,50,536	20 44 50 535
	Addition/ adjustment	20,11,50,556	20,11,50,536
	Deduction	3,48,582	•
	Closing Balance	20,08,01,954	2011 50 521
38.1	Surplus	20,08,01,954	20,11,50,536
	Opening Balance	(15,01,04,94,908)	12.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5
	Addition, if Profit (PSPCL)	(13,01,04,34,308)	(16,66,95,83,447)
	Deduction, if Loss (PSPCL)	/16 04 0F 20 276)	1,65,90,88,539
	Closing Balance	(16,94,85,30,276)	/45.04.04.04
	Total Other Reserve	(31,95,90,25,184)	(15,01,04,94,908)
	Total Reserve & Surplus - PSPCL	(31,40,02,99,684)	(14,51,51,24,523)
	The reserve or outpins - Paret	70,50,13,06,493	86,16,70,55,872

NOTE NO. - 3.1

The Company has not provided any contingency reserve during the current financial year.

NOTE NO. - 3.2

Rs. 3,48,582/- was wrongly credited to account code 56.1 "General Reserve" instead of account code 56.6 "Other Reserves" during the year 2010-11 which was corrected during FY 2015-16.

NOTE NO. - 4

SHARE APPLICATION MONEY PENDING ALLOTTMENT

Code		As at 31st March, 2016	As at 31st March, 2015
54.8	Share application money pending allottment		1015
	Total		



	Amou	at in	Re I
- 1	minuui		U2*1

AND THE PERSON NAMED IN COLUMN TO A PARTY OF THE PERSON NAMED IN COLUMN TO A P	(Amount in Rs.)		
Particulars	Annexure -	AS ON 31 st MARCH,2016	AS ON 31 st MARCH,2015
SECURED LONG TERM BORROWINGS			
Loan from PFC	(1a)	4,11,53,59,532	3,84,60,42,809
Loan from REC	(1b)	31,71,51,72,560	47,06,13,96,629
TOTAL (A)		35,83,05,32,092	50,90,74,39,438
UNSECURED LONG TERM BORROWINGS:		-	50,50,14,55,450
BONDS			
Non- SER Bonds	(2)	3,31,60,00,000	3,40,00,00,000
Long & Medium Term Loans from Banks	(3)	26,27,85,68,846	78,20,90,05,190
Loans from Other Financial Institutions	(4)	23,58,41,07,174	38,76,96,90,534
Liability for RBI Bonds	(5)	17,61,60,600	16,23,60,000
Debenture subscription money pending allotment	(6)	2,81,593	2,70,799
Loans under Centrally sponsored schemes	(7)	39,31,57,933	45,62,84,802
Govt. of Punjab Loan under UDAY Scheme	(8)	98,59,72,00,000	45,02,64,602
TOTAL (B)	(6)	1,52,34,54,76,146	1,20,99,76,11,325
GRAND TOTAL (A+B)		1,88,17,60,08,238	1,71,90,50,50,763

Note No. 5.1 :-

A) Loans from REC/PFC were obtained under different schemes for creation of fixed assets. The assets created with the loans are hypothecated with REC/PFC. These loans are partially guaranteed by the government of Punjab.

(b) Unutilised funds received under APDRP Schemes have been invested in FDR's and OD limit is availed against the said FDR's.

(c) The company is repaying the loans as per agreements and reconciliation is made at the time of final settlement.



(Annexure-'A')

Sr.		Particulars	Account		(Amount in
No.			Code	As on 31 st March,	As on
1		TERM LOANS FROM FINANCIAL INSTITUTIONS:	cone	2016	31" March, 201
_	_ (a	LOANS FROM PFC			
_		AO-APDRP			
	1	At 9.00% - 11.50% p.a. loan under R-APDRP Scheme Part-A from Govt. of			
		India/PFC Ltd.secured against hypothecation of assets & guaranteed by Govt. of Punjab and Default Escrow repayable in 10 years in monthly instalments (10 instalments from June to March every year)			
		war value to march every year)	53.731		
	2	of the state of th		1,70,82,58,800	1,59,40,58,8
		India/PFC Ltd. secured against hypothecation of assets and guaranteed by Govt. of Punjab and Default Escrow repayable in 20 years in monthly instalments (10 instalments from June to March every year)			
	3	At 12.50% p.a. loan for Improvement of Sultanpur Lodhi Distribution	53.732	2,40,71,00,732	2,23,95,65,0
		Scheme from PFC secured against hypothecation of assets and default escrow.			
		Total 1 (a)	53.801		1,24,19,0
	(b)	LOANS FROM REC		4,11,53,59,532	3,84,60,42,8
		AO- BANKING L & D			
		At 7.00%-12.75% p.a. with 3 year reset clause, scheme term loans from			
		REC Ltd. secured against Punjab State Govt. Guarantee, Default Escrow & Hypothecation of assets repayable in 10/12 years in equal quarterly/yearly instalments.	53.301	1 21 60 22 222	
	2	12.25%-12.50% p.a. with 3 year reset clause, scheme term loans from	33.301	1,31,60,73,772	3,94,36,38,1
		REC Ltd. guaranteed by Govt. of Punjab & Default Escrow repayable in 10/12 years in equal quarterly/yearly instalments.	53.301	93,39,99,483	115 57 74 1
	3	11.00% - 12.50% p.a. with 3 year reset clause, scheme term loans from	33.301	93,39,39,463	1,15,57,34,1
7		REC Ltd. secured against Hypothecation of future assets & Default Escrow repayable in 10 years in equal quarterly/yearly instalments.			
	(11)	AO- RE	53.301	2,34,61,38,736	1,96,09,00,14
		8%-13.50% p.a. with 3 year reset clause, scheme term loans from REC			
		Ltd. Secured against Punjab Govt. Guarantee & default escrow repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.301	18,19,60,606	F4 40 T0 80
	2	11.50%-12.25% p.a. with 3 year reset clause, scheme term loans from	72.504	10,19,00,000	54,49,50.88
		REC Ltd. Secured against 30% Punjab Govt. Guarantee & hypothication of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.301	3,45,94,73,665	7,39,49,81,69
		10.90%-13.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against hypothication of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53,301	23,47,75,26,298	32,05,11,91,62
		TOTAL 1 (b)	23,504		
		GRAND TOTAL 1 (a+b)		31,71,51,72,560 35,83,05,32,092	47,06,13,96,62
2		BONDS		33,63,03,32,032	50,90,74,39,43
		Non-SLR BONDS guaranteed by Govt. of Punjab:			
	ĵ	2008-09 1st Series @ 9.40% repayable on 08.07.2018		1,12,60,00,000	1,13,10,00,00
	ii.	2008-09 2nd Series @ 10.15% repayable on 29.01.2019		1,94,60,00,000	2,02,50,00,00
	iii	2009-10 1st Series @ 9.01% repayable on 07.09.2019		24,40,00,000	24,40,00,00
	_	Total		3,31,60,00,000	3,40,00,00,00
3		LONG & MEDIUM TERM LOANS FROM BANKS		3,32,00,00,000	3,40,00,00,00
		AO-BANKING L&D			
		LONG TERM LOANS FROM BANKS:			
	1	At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of Punjab & default escrow repayable in 28 equal quarterly instalments			
		starting from Jan'2015	53.510	5,69,64,26,000	2,05,35,70.00

		Particulars	Account Code	As on 31 st March, 2016	As on 31 st March, 2015
	. 2	The state of the s		1010	31 Warch, 2015
		Punjab & default escrow repayable in 84 equal monthly instalments			
		Istarting from Jan'2017	53.510	3,00,00,00,000	3 20 00 00 00
	.3	At Base Rate+ 2,00% loan from Bank of India guaranteed by Govt. of	-	5,00,00,00,000	3,00,00,00,00
- 1		Punjab & default escrow repayable in 84 equal monthly instalments			
		starting from Oct 2017	53,510	3,00,00,00,000	3 20 20 20 20
	4	At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of	33,310	3,00,00,00,000	3,00,00,00,00
		Punjab & default escrow repayable in 84 equal monthly instalments			
		starting from April 2018	53.510	2 00 00 00 00	12/08/2004
T	5	At Base Rate+ 2.00% loan from Dena Bank guaranteed by Govt. of Punjab	55.510	2,00,00,00,000	2,00,00,00,00
П		& default escrow repayable in 84 equal monthly instalments starting			
		from Feb 2018	1000000		
	6	At Base Rate+1.75% loan from UCO Bank guaranteed by Govt. of Punjab	53.512	2,00,00,00,000	2,00,00,00,00
		& default escrow repayable in 28 equal quarterly instalments starting			
		from March'2019			
+	7		53.509	2,50,00,00,000	
1		At Base Rate+ 1.75% loan from Syndicate Bank guaranteed by Govt. of			
		Punjab & default escrow repayable in 28 equal monthly instalments			
+	0	starting from March'2019	53.515	2,00,00,00,000	-
ч	8	At Base Rate+ 1.75% loan from Punjab National Bank guaranteed by Govt.			
		of Punjab & default escrow repayable in 28 equal quarterly instalments	25		
4		starting from September'2018	53.503	3,00,00,00,000	
	9	At SBI PLR-2.00% p.a. with 3 year reset clause loan from Punjab National	33,303	3,00,00,00,000	
		Bank against the security of Default Escrow repayable in 28 equal			
1		quarterly instalments starting from Oct 2009	F2 F02		400000000000000000000000000000000000000
	10	At SBI PLR-2.00% p.a. with 3 year reset clause loan from Punjab National	53.503		21,42,82,000
		Bank against the security of Default Second from Punjab National			
		Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Dec'2012	V		
+	11	At Base Sarat TRIO South Court and Dec 2012	53.503		1,49,99,99,988
1	•	At Base Rate+ TP(0.50%)+Spd(1.0%) loan from Punjab National Bank			
		against the security of Default Escrow repayable in 28 equal quarterly			
+	12	instalments starting from March'2014	53.503	1,60,71,42,846	2,03,57,14,278
	14	At SBI PLR-2.00% p.a. with 3 year reset clause loan from Bank of			4,00,07,124,270
П		Manarashtra against the security of Default Escrow repayable in 2 yearly			
+	_	instalments starting from Dec'2010	53.519		
13	H	At SBI PLR-2.25% p.a. with 3 year reset clause loan from Bank of			14,28,58,000
		Manarashtra against the security of Default Escrow renavable in 84 count			
+	_	monthly instalments starting from Feb 2011	53.519	-	
	14	At SBI PLR-2.00% p.a. with 3 year reset clause loan from Back of	33.313	-	26,22,00,000
		Rajasthan now ICICI Bank against the security of Default Escrow			
_		convable in 64 equal monthly instalments starting for the starting			
18	5	At SBI PLR-2.25% p.a. with 3 year reset clause loan from Bank of	53.516		7,50,00,025
		Rajasthan now ICICI Bank against the security of Default Escrow			
		repayable in RA equal monthly least-			
0	6	repayable in 84 equal monthly instalments starting from Feb'2011	53.516		12,49,99,997
		At SBI PLR-2.25% p.a. with 3 year reset clause loan from Allahabad Bank			22,45,33,331
	- 1	against the security of Default Escrow repayable in 28 equal quarterly			
10	_	restantients starting from Appl/2011	53.506		20 57 14 200
1	XX.	At SBI PLR-2.25% p.a. with 3 year reset clause loan from UCO Bank			28,57,14,300
P	- 1	ogamist the security of Default Escrow repayable in 28 count and the			
-		manifest 3 starting from May 2013	53.509	1 50 00 00 000	
١.	-	TOTAL LONG TERM LOANS FROM BANKS	33,303	1,50,00,00,000	2,00,00,00,000
)	MEDIUM TERM LOANS FROM BANKS :		22,30,35,68,846	18,69,43,38,588
13	1	At Base Rate+2.00% p.a. (floating) loan from Bank of Baroda guaranteed			
	- 12	y dove of runjab repayable in 60 equal monthly least			
_		1011 July 2014	201 101		
- 19	1	At Base Rate+2.00% p.a. (floating) loan from Bank of India guaranteed by	50,403		2,59,93,00,000
	10	novt. of Punjab repayable in 60 equal monthly instalments starting from			
	1	uly'2014			
3			50.403		97,50,00,000
	10	at Base Rate+2.00% p.a. (floating) loan from Vijaya Bank guaranteed by			37,30,00,000
	- 17	iovt. of Punjab repayable in 60 equal monthly instalments starting from			
4	_	The state of the s	50.403		2.22 61.22
8	17	t Base Rate+2.00% p.a. (floating) loan from Indian Overseas Bank			3,32,58,33,340
	194	and the second of Punjab repayable in 60 equal months.			
	- 3	tarting from August 2014.	50.403	200	
			The east 2.4	A 100 M 1	5,33,33,33,340

Sr. No.		Particulars	Account Code	As on 31 st March, 2016	As on 31 st March, 2015
		At Base Rate+2.00% p.a. (floating) loan from Union Bank of India guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments starting from September'2014.			3,25,00,00,000
		At Base Rate+2.00% p.a. (floating) loan from UCO Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from October 2014.	50,403		1,40,00.00.006
		At Base Rate+2.00% p.a. (floating) loan from Punjab & Sind Bank guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments starting from June'2015.			1,60,00,00,000
		At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from May 2014.			3,29,91,66,659
	9	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jan'2015.			1,43,05,66,656
	10	At Base Rate+2.00% p.a. (floating) loan from Dena Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			1,26,66,66,652
	11	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			1,26,66,66,652
	12	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			63,33,33,326
	13	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			63,33,33,326
	14	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			63,33,33,325
	15	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June'2014.			63,33,33,326
	16	At Base Rate+2.00% p.a. (floating) loan from Indian Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Sep'2014.			68,33,33,327
	17	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from May 2014.			4,31,66,66,655
	18	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Oct'2014.			1,92,50,00,000
	19				2,20,00,00,00
	20				2,12,19,99,99
	21	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE			38,00,00,00
	22	the second secon	50.403		3,91,74,99,99
	23		y n 50.403		1,18,75,00,00
	24	the state of the s	rs I	\$\$50c	1,50,00,00,00

			Acco	ount		1 st March, 016	As 31 st Mar	The second second
F at	ticulars		100					
1		tate+1.50% p.a. (floating) loan from Central Bank of I	India	- 1		1	2.00	0,00,00,000
25 At	Base !	tate+1.50% p.a. (floating) loan from Central of tate+1.50% p.a. (floating) loa	nents	50.403			2,90	2,00,00,000
				50	-			
191111	The same of the same	Centa Hank Di	St. con. co.				2.5	0,00,00,000
25 At	Base	orn August 2015. Orn August 2015. Rate+1.75% p.a. (floating) loan from State Bank of Rate+1.75% p.a. (floa	ments	50,403			2,5	0,00,00,0
				24114	-			1
11,000		THE POINT OF THE PARTY OF THE P	CCC WILL					
27 A	t Base	tate+2.00% p.a. (floating) loan from Canara bank go tate+2.00% p.a. (floating) loan from Canara bank go Punjab repayable in 60 equal monthly instalments starting	gtrom	50.403	3	97,50,00,000		
				30		7 11 1		
9.0		COLUMN TO A STATE OF COLUMN TO	4444-4-4		1			
28 8	At Base	Rate+2.00% p.a. (Hosting) repayable in 60 equal monthly insta	iments	50.40	3	1,50,00,00,000	-	
		and but Input. Of Patrice 1997					1	
200	The second second	Lamb Cirt /Dif-	37 crame					- 2
29	At Bas	e Rate+1.75% p.a. (floating) loan from State Dan- ee Rate+1.75% p.a. (floating) loan from State Dan- eed by Govt. of Punjab repayable in 18 equal monthly insti-	aimenus	50.40	03	1,50,00,00,000		
				-				
	The second of the second of	from Control Public	COL HITCHING		1		0	2,58,20,00,000
30	At Bas	Rate+1.50% p.a.with out Escrow repayable in 60 equal	monthly	50.4	.03			2,30,20,00,00
				-		9.00		
	The extended	contractarting from Central Ball	F OI HIGH	1				61,60,00,000
31	At Bas	e Rate+1.50% p.a. with the Escrow repayable in 60 equal	monthly	50.4	403	-	-	01,00,00,000
	1000	+ the Enclinity of Section		-				
1	Land Control	control Ban	TK OF ITTORE	*1				1,90,43,00,000
32	At Ba	ie Rate+1.50% p.a. With the Fectow repayable in 60 equal	monthi	50.	403			1,30,43,00,000
	1000	monts starting from less to the bank a	eranize en	4				29,25,00,000
33	At B	ise Rate+2.00% p.a. (floating) loan from Allahabab being see Rate+2.00% p.a. (floating) loan from Allahabab	nstalmen	50	.403			29,23,00,000
	Land	ing from September 2021	ank of mu	199				2,20,79,00,000
3	4 At B	ase Rate+1.50% p.a. with annual reset loan from Central ase Rate+1.50% p.a. with annual reset loan from 60 equinst the security of Default Escrow repayable in 60 equinst the security of Default Escrow Page 2014.	al monu	50	0.403		-	59,51,46,66,602
1	aga	nst the security of October Approximation Ap	_	-		3,97,50,00	,000	23,31,40,00,00
	inst	alments starting from Aug'2014. FAL MEDIUM TERM LOANS FROM BANKS	_	_				78,20,90,05,190
	TO	AL MEDIUM TEXT	_			26,27,85,68	3,846	10,20,30,00,
	100	TAL LONG & MEDIUM TERM LOANS FROM BANKS	_				_	
	TO	- 100 to	FINANC	IAL				
	100		- Harris				_	
4	LC	NG AND MEDIUM TERM STITUTIONS:	_					
	IN	TANKING L&D	e of Def	fault				
	A	D-BANKING L&D 12.50% p.a. (fixed) loan from REC Ltd. against the securi	try or be	from				1,50,00,00,00
	1 A	12.50% p.a. (fixed) loan from REC Ltd. against the second crow repayable in 18 equal monthly instalments s	tarting		50.404		•	1,30,001
	1	CLOM LEBRATOR	with 3 v	vears	-			
-	- 11	one 2016 Vorking Capital Term Loan @ 11.78% p.a. from REC Ltd.	Cuarant	00 %			- 1	
	2 V	forking Capital Term Loan @ 1178% p.a. Hourister sterest reset clause secured against Punjab State Govt.	Guarant	feom				6,03,82,05,2
1 1	10	nterest reset clause secured against Punjab state out- befault Escrow repayable in 96 monthly instalments	Starting	110111	50.404			O'onionioni.
		perault Exclusive	- interest	reset				
-	-	ransistional Loan @11.88% p.a. from REC Ltd. With 3 years	- naunhle	in 84				
1			epayaoic					
1		clause guaranteed by GOV. Grant March'2016.			50.404		-	
C. I		The last of	secured a	gainst				
	4	12.25% p.a. (fixed) medium term loan from REC Ltd. s	ble in 33	equal				1,24,09,09,
	-	Punjab State Govt Guarantee & Serial			50.40	4	-	
		monthly instalments starting from April'2015	secured	against				
	5	monthly instalments starting from April 2015 12.25% p.a. (fixed) medium term loan from REC Ltd.	able in 18	8 equal				1,00,00,00
	Titl	Puniab State Govt. Guarantee & Delasti			50,40	04		
		monthly instalments starting from July 2016	secured	against		*		
	- 5	monthly instalments starting from July 2016 12.25% p.a. (fixed) medium term loan from REC Ltd. Coverantes & Default Escrow repay	able in 1	8 equal				1,00,00,00
-		In which State Govt Qualantee & Co.	aute in a	- Anders	50.4	04	-	100,00100
-	-	monthly instalments starting from July 2016	secured	against	t			
-			25-641-64	-11-5				
-	-	12.25% p.a. (fixed) medium term loan from REC cto.	ni aldev	18 equa	11			1.00.00.0
F	7	The second of the second secon	yable in	18 equa	50.4	04	1550C	1,00,00,0

	P	Articulars	Account Code	As on 31 st March, 2016	As on 31 st March, 2015
3	8 1	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal			
	1	monthly instalments starting from September 2016	50,404		4,25,00,00,000
	9	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal			11-2-11-24-11-2
	- 1,	monthly instalments starting from October 2016	50.404		1,00,00,00,000
		12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from March'2017	50.404	3,50,00,00,000	
1000		Working Capital Term loan from PFC Ltd. @ 11.65% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 28 equal quarterly instalments starting from Feb'2019	50.404	20,00,00,00,000	
	12	At 7.15%-12.75% p.a. term loan from PFC Ltd. guaranteed by Govt. of Puniable Default Escrow	53.801	8,41,07,174	25,68,57,603
	13	Transistional Loan @11.88%-12.13% p.a. from PFC Ltd. with 3 years interest reset clause guaranteed by Govt. of Punjab& Default Escrow repayable in 84 equal monthly instalments starting from Jan'2016.	50,404		9,64,28,57,143
	14	Term Loan from PFC Ltd. For Oddidha UMPP @ 12.50% secured against Punjab State Govt. Guarantee & Default Escrow	53.801	118	71,90,00,000
1	15	Working Capital loan from PFC Ltd. @ 12.25% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 33 equal monthly	50.404		1,24,09,09,092
1	16	Instalments starting from April'2015 Transistional Loan @11.88% p.a. from REC Ltd. with 3 years interest reset clause guaranteed by Govt. of Punjab& Default Escrow repayable in 84 equal monthly instalments starting from Mar'2016.			
-		Total	50.404	23,58,41,07,174	9,88,09,52,384 38,76,96,90,534
5		LIABILITY FOR RBI BONDS			
3		Liability for RBI Bonds @8.50% payable to GOP as and when demanded.		17,61,60,600	16,23,69,000
6		OTHERS:		2 01 503	2,70,79
		Debenture subscription money pending allotment. Total	52.7	2,81,593 2,81,593	2,70,79
7		LOANS UNDER CENTRALLY SPONSORED SCHEMES			
		AO-APDRP	n		
	1	Govt. of India through Govt. of Punjab repayable in 20 years in month instalments.(10 instalments from June to March every year)	y 53.72		
		Total		39,31,57,933	45,62,84,80
_	-	Govt. of Punjab Loan Under UDAY Scheme			
8	-	Govt. of Punjab Loan Under UDAY Scheme as per MOU signed of 104.03.2016 at average rate of 8.51%	54,60	1 55,97,07,00,000	
		Govt. of Punjab Loan Under UDAY Scheme as per MOU signed of 2 04.03.2016 at average rate of 8.50%	54.60	1 42,62,65,00,000	
_	1	Total		1,88,17,60,08,23	The second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the section of the second section of the second section of the section of the second section of the section





NOTE NO. 6

OTHER LONG-TERM LIABILITIES

(Amount in ₹)

Account	Particulars	As at 31st March, 2016	As at 31st March, 2015
46.1 & 28.930	Deposit & retention money from supplier	1,68,42,31,786	1,52,12,50,128
	Deposit for electrification/Service connection	6,59,28,44,564	5,53,95,76,940
	Total	8,27,70,76,350	7,06,08,27,068
48.1	Security deposits from consumers in cash	27,52,98,35,748	25,39,95,67,148
	Security deposits from consumers other than cash	16,14,058	35,71,582
-	Total	27,53,14,49,806	25,40,31,38,730
GH-57	General Provident Fund Liability (including CPF)	17,72,88,62,408	20,02,91,59,685
	Grand Total	53,53,73,88,564	52,49,31,25,483

Provident Fund & CPF

Note no. 6 (1)

As per notification of GOP dated 24-12-12, the amount of liability of GPF payable as on 31-03-2013 will be paid to GPF Trust in equal monthly installments in ten year with effect from 01-04-2013.

The company has made the payments during the year on account of GPF and NPS of employees as under:

(Amount in ₹)

Particulars	GPF	NPS	
Balance as on 1-04-15	19,90,84,38,894	2,25,69,874	
Subscription received during the year including interest	5,54,25,84,651	28,49,75,487	
Payments		24.4	
Out of Opening Balance	2,62,74,03,932	2,02,38,872	
For Subscription received during the year	5,22,65,22,695	25,79,98,714	
Closing Balance as on 31-03-2016			
Out of Opening Balance	17,28,10,34,962	23,31,002	
For Subscription received during the year	31,60,61,956	2,69,76,773	
Total Closing Balance as on 31-03-2016	17,59,70,96,918	2,93,07,775	

Note no. 6 (ii)

The employees who joined on or after 1-1-2004, the PSPCL is contributing equal amount to CPF. The company has provided interest of ₹ 8304/- on the contribution of CPF (employees' share and employers' share) @ 8 % for the FY 15-16.

Note no. 6 (iii)

The liability of employees of Municipal Corporation, Amritsar absorbed by erstwhile PSEB/PSPCL amounting to Rs. 10.22 crore is due to non receipt of amount from trust of Municipal Corporaton, Amritsar, The amount has not been remitted to PF trust of PSPCL & PSTCL till 31-3-16.

Note no. 6 (iv)

The company has a trust transferred while taking over the Electric Wing of Muncipal Corporation of Amritsar on 01-04-95. The SE/ DS City Cirice, Amritsar is Secretary Board of Trust. Further Rs. 9.22 crore is lying with the State Bank of India, Amritsar in SDS-III scheme relating to fund of crstwhile employees of Municipal Corporation Amritsar (Electricity Wing) taken over by PSEB/PSPCL w.e.f. 01-04-1995. Interest on it for the year 2015-16 of Rs. 80,15,000 has been credited under account code 57.140 "GPF M.C. Amritsar Employees absorbed".

NOTE NO. 7
LONG-TERM PROVISIONS



There is no item under this note

NOTE 8: SHORT TERM BORROWINGS

Sr.	Particulars Account Account					
No.		Code	As on 31 st March, 2016	As on 31st March, 2015		
	UNSECURED SHORT TERM BORROWINGS :		2020			
	Loans from PFC		3,25,00,00,000	8,50,00,00,000		
	Loans from REC		1,00,00,00,000	4,50,00,00,000		
	Loans from Commercial Banks		-,,,,	2,85,00,00,000		
	TOTAL		4,25,00,00,000	11,35,00,00,000		

UNSECURED SHORT TERM BORROWINGS

Sr. No.		Particulars	Account Code	As on 31 st March, 2016	As on 31 st March, 2015
1		UNSECURED SHORT TERM LOANS FROM FINANCIAL INSTITUTIONS			
		AO-BANKING L&D			
	a)	PFC			
	i	12.50% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402		2,50,00,00,000
	н	11.25% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402	50,00,00,000	
	iii	12.25% p.a. (fixed) short term loan from PFC ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402		2,50,00,00,000
	iv	12.25% p.a. (fixed) short term loan from PFC ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50,402		2,50,00,00,000
	٧	12.25% p.a. (fixed) short term loan from PFC ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402		1,00,00,00,000
	vi	11.00% p.a. (fixed) short term loan from PFC ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.		2,75,00,00,000	1,00,00,00,00
		Sub Total (a)		3,25,00,00,000	8,50,00,00,000
		REC			-15-11-11-11-1
	_ !	11.75% p.a. (fixed) loan from REC Ltd. secured against Default Escrow	50.402	1,00,00,00,000	
		Sub Total (b)		1,00,00,00,000	
		TOTAL (a+b)		4,25,00,00,000	8,50,00,00,000
2		SHORT TERM LOANS FROM COMMERCIAL BANKS :			
		AO-BANKING L&D			
		At Base Rate+1.75% p.a. (floating) loan from Bank of Baroda against Punjab State Govt. Guarantee repayable			
		in 7 tranches starting from Nov'2015 TOTAL	50.401		2,85,00,00,000
	_	TOTAL			2,85,00,00,000



NOTE NO. 9

rade Payab	les		(Amount in ₹)
Account code	Particulars	As at 31st March, 2016	As at 31st March, 2015
GH-40.1	Liability to railway for coal receipts	39,02,55,607	32,78,33,647
GH-40.2	Liability on a/c of grade difference of coal		
GH- 40.3 to 40.6	Liability for fuel related cost	2,36,44,237	1,95,32,708
GH-40.7	Unpaid coal bills	3,05,27,42,759	2,06,80,24,130
	Total	3,46,66,42,603	2,41,53,90,485
GH-41	Liability for Purchase of Power	20,69,46,53,347	15,08,05,61,611
GH-42	Liability for Capital supplies/works	1,90,78,20,879	2,51,68,70,161
GH-43	Liability for O&M supplies/works	1,37,18,22,407	92,92,57,222
	Grand Total	27,44,09,39,236	20,94,20,79,479

NOTE NO. 10

Account	Particulars	A 24	(Amount in ₹)
code		As at 31st March, 2016	As at 31st March, 2015
GH-46.310	Electricity duty & other levies payble to Govt CED	(17,695)	38,845
GH-45.300	Electricity duty & other levies payble to GovtElecy. Duty	6,13,32,76,598	4,69,36,06,148
GH-46.301	Electricity duty & other levies payble to GovtElecy. Duty (DSSF)	4,68,40,11,606	4,88,51,59,556
GH-46.302	Infrastrucutre development fee Payable to Punjab Infrastructure Development Board (Elec.)	2,11,21,96,313	
GH-46.320	Electricity duty & other levies payble to GovtOcroi	1,46,21,78,535	1,23,06,33,891
GH-46.311	Excise Duty on Sale of Fly Ash	28,733	28,753
GH-46.321	Amount of Water and Sewerage bills recovered by PSPCL	16,37,278	20,733
46.3	Total	14,39,33,11,368	10,80,94,67,193
GH-46.9	Other Liability & provisions	3,78,22,80,517	6,05,85,93,054
	Total (46.3 to 46.9)	18,17,55,91,885	16,86,80,60,247
GH-51	Payment due on capital liability	63,60,092	64,70,259
	Long Term loans (Detail as per annexure attached)	62,24,12,00,282	35,76,93,58,033
	Grand TOTAL	80,42,31,52,259	52,64,38,88,539

Note 10 (i)

Government of Punjab vide notification no SO25/PA8/2002/S.25/2015 dated 24-06-2015 has levied IDF @ 5% on the value of electricity consumed. The amount realized on this account is deposited with the Punjab Infrastructure Development Board in the month following the month of closure of monthly account.

Note 10 (ii)

Government of Punjab has started the combined billing of water & sewerage billing along with Flectricity consumers in selected cities including Municipal Corporation American. The amount received by PSPCL was accounted for under GH 46.321 "Amount of Water and Sewerage bills recovered by PSPCL".

Chondigarh

Note 10 - OTHER CURRENT LIABILITIES

Particulars	Annexure -	AS ON 31 st MARCH,2016	AS ON 31 st MARCH,2015
CURRENT MATURITIES OF LONG TERM DEBTS :			
SECURED LOANS :	_		
LOANS FROM OTHER FINANCIAL INSTITUTIONS			
Loan from PFC	(4) (-)		
Loan from REC	(1) (a)	1,17,98,059	2,50,00,000
TOTAL	(1) (b)	24,57,08,79,367	8,77,63,01,676
UNSECURED LOANS :		24,58,26,77,426	8,80,13,01,676
Loans from Commercial Banks	day		
Loan from PFC	(2)	30,83,30,55,418	18,60,52,83,607
Loan from REC	(3a)	89,17,50,471	1,24,35,20,535
Loans under Centrally sponsored schemes	(3b)	12,39,38,22,484	2,05,62,59,376
TOTAL	(4)	6,31,26,870	6,31,26,870
		44,18,17,55,243	21,96,81,90,388
CC/OD Limits:			
Secured	(5)	1,79,68,11,283	1,85,89,78,224
Insecured	(6)	(8,32,00,43,670)	3,14,08,87,745
TOTAL		(6,52,32,32,387)	4,99,98,65,969
GRAND TOTAL		62,24,12,00,282	35,76,93,58,033

r. 10.	•	Particulars	Account Code	As on 31 st March, 2016	(Amount in Rs. As on 31 st March, 2015
-	-	SECURED TERM LOANS FROM FINANCIAL INSTITUTIONS:			200000000000000000000000000000000000000
-	tal	LOANS FROM PFC			
	17.5	AO-APDRP			
	ī	At 9.00% - 11.50% p.a. loan under R-APDRP Scheme Part-B from Govt. of India/PFC Ltd. secured against hypothecation of assets and guaranteed by Govt. of Punjab and Default Escrow repayable in 20 years in monthly instalments (10 instalments from June to March every year)			2.50.00.000
	2	At 12.50% p.a. loan for Improvement of Sultanpur Lodhi Distribution Scheme from PFC secured against hypothecation of assets and default			2,50,00,000
-	_	escrow.	53.801	1,17,98,059	
		TOTAL		1,17,98,059	2,50,00,000
	(b)	LOANS FROM REC			
	(1)	AO- BANKING L & D			
		7.00%-12.75% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against Punjab State Govt. Guarantee. Default Escrow & Hypothecation of assets repayable in 10/12 years in equal quarterly/yearly instalments. 11.00% - 12.50% p.a. with 3 year reset clause, scheme term loans from REC	53.301	2,74,63,03,378	2,67,29,33,285
		Ltd. secured against Hypothecation of future assets & Default Escrow repayable in 10 years in equal quarterly/yearly instalments.	53.301	13,51,61,866	7,31,76,184
_		AO- RE			
		8%-13.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against Punjab Govt. Guarantee & default escrow repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.301	36,29,91,155	31,06,44,912
	2	9%-9.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against Punjab Govt. Guarantee & hypothication of 50% eisting and 80% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.20		
	99	11.50%-12.25% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against 30% Punjab Govt. Guarantee & hypothication of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.301		15,40,54,955
	4	10.90%-13.50% p.a. with 3 year reset clause, scheme term loans from REC	53.301	4,70,16,14,949	2,06,90,05,916
		Ltd. Secured against hypothication of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthlyquarterly/yearly instalments.	53.301	16,62,48,08,019	3,49,64,86,424
		TOTAL (b)			
		SUB TOTAL		24,57,08,79,367	8,77,63,01,676
2	_	LONG & MEDIUM TERM UNSECURED LOANS FROM BANKS		24,58,26,77,426	8,80,13,01,676
		AO-BANKING L&D			
		LONG TERM LOANS FROM COMMERCIAL BANKS:			
	1	At 8.45% p.a. loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Dec'2008	F3 500		
	2	At 5BI PLR-2.00% p.a. with 3 year reset clause loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Oct 2009	53.503	•	21,42,82,000
	3	At SBI PLR-2.00% p.a. with 3 year reset clause loan from Punjab National Bank against the security of Default Escrow repayable in 28 enual quarterly	53.503	= 21,42,82,000	42,85,72,000
	4	At Base Rate+ TP(0.50%)+Spd(1.0%) loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly	53.503	1,49,99,99,988	42,85,71,432
	_	estalments starting from March'2014	53.503	42,85421,432 • ASSOC	42,85,71,432

lo.		Account Code	As on 31 st March, 2016	As on 31 March, 2015
	5 At SBI PLR-2.00% p.a. with 3 year reset clause loan from Bank of		-	
	instalments starting from Dec 2010			
	6 At SBI PLR-2.25% p.a. with 3 year reset clause less from the	53.519	14,28,58,000	14,28,57.0
- 1	in the security of Default Excress recently in the			
_	Implified histalinents starting from Feb 2011	53.519	25,22,00,000	14,28,00,00
	7 At SBI PI R-2.00% p.a. with 3 year reset clause loan from Bank of Rajasthan now ICICI Bank against the security of Default Escrow repayable in 84 equal			14,20,00,00
	Tricontring distabilients starting from Iso'2010	53.516		
	8 At SBI PLR-2.25% p.a. with 3 year reset clause lose from Bank of Bull of	53.516	7,50,00,025	9,99,99,99
	now ICICI Bank against the security of Default Escrow repayable in 84 equal monthly instalments starting from Feb'2011			
	9 At SBI PLR-2.25% p.a. with 3 year reset clause loan from Allahabad Bank	53,516	13,09,52,378	7,14,28,57
	against the security of Default Escrow requishes in 38 agust august			
	Interest a starting from April 2011	53,506	28,57,14,300	****
	O At SBI PLR-2.25% p.a. with 3 year reset clause loan from UCO Bank against		20,37,14,300	14,28,57,14
	the security of Default Escrow repayable in 28 equal quarterly instalments starting from May'2013	N-107400		
1	1 At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of Punjab	53.509	50,00,00,000	50,00,00,00
	occaute escrow repayable in 28 equal quarterly instalments starting from			
-	Jan 2015	53.510	35,71,44,000	25 71 44 00
	TOTAL (a)		3,89,67,22,123	35,71,44,000 2,95,70,83,571
-) MEDIUM TERM LOANS FROM COMMERCIAL BANKS:			2,55,70,05,57
	At Base Rate+1.50% p.a. with annual reset loan from Central Bank of India secured against Default Escrow repayable in 60 equal monthly instalments			
	Starting from Dec 2012	50.403	350000000	Description of the
1 8	2 At Base Rate+1.50% p.a.with annual reset loan from Central Bank of India	30.403	2,58,20,00,000	1,55,04,00,000
	secured against Default Escrow repayable in 60 equal monthly instalments			
	starting from July 2013. At Base Rate+1.50% p.a. with annual reset loan from Central Bank of India	50.403	61,60,00,000	27,60,00.000
	secured against Default Escrow repayable in 60 equal monthly instalments			
	Istarting from March 2014.	50,403	1,90,43,00,000	EE 40 00 000
100	At Base Rate+2.00% p.a. (floating) loan from Allahabad Bank against the		2,50,43,00,000	65,40,00,000
	security of Default Escrow repayable in 20 equal quarterly instalments starting from September 2014.			
1 3	At Base Rate+1.50% p.a. with annual reset loan from Central Bank of India	50.403	2	9,00,00,000
	against the security of Default Escrow repayable in 60 equal monthly			
-	Instalments starting from Aug'2014.	50.403	2,20,79,00,000	66,24,00,000
1 3	At Base Rate+2.00% p.a. (floating) loan from Bank of Baroda guaranteed by			00,24,00,000
	Govt. of Punjab repayable in 60 equal monthly instalments starting from July 2014.	22.020		
	At Base Rate+2.00% p.a. (floating) loan from Bank of India guaranteed by	50.403	2,59,93,00,000	80,04,00,000
	Govt. of Punjab repayable in 60 equal monthly instalments starting from			
	July 2014.	50.403	97,50,00,000	30,00,00,000
,	At Base Rate+2.00% p.a. (floating) loan from Vijaya Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from			
	August 2014.	50.403		
5	At Base Rate+2.00% p.a. (floating) loan from Indian Overseas Bank	30.403	-	99,99,99,996
	guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments			
10	Istarting from August'2014.	50.403		1,59,99,99,996
-	At Base Rate+2.00% p.a. (floating) Ioan from Union Bank of India guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments			
	Istarting from September'2014.	50.403		1 00 00 00 000
11	At Base Rate+2.00% p.a. (floating) loan from UCO Bank guaranteed by	50.403		1,00,00,00,000
	Govt. of Punjab repayable in 60 equal monthly instalments starting from October 2014.			
12	At Base Rate+2.00% p.a. (floating) loan from Punjab & Sind Bank	50.403	20	39,99,99,996
	guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments			
	starting from June'2015.	50,403		40,00,00,000
13	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce			THE PROPERTY OF
	guaranteed by Govt. of Punjob repayable in 60 equal monthly instalments starting from May 2014.	S	SOC	1
	Extra unit may 2014.	50/403	\$29,91,66,659	1,07,00,00,004

-25-

740.		*	Account Code	As on 31* March, 2016	As on 3: March, 2015
	14	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce			
		guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments			
	15	At Base Bates 2008, and 18	50.40	3 1,46,39,99,990	•
-1	1	At Base Rate+2.00% p.a. (floating) loan from Dena Bank guaranteed by		1,40,39,99,990	40,00,00,0
		Govt. of Punjab repayable in 60 equal monthly instalments starting from		(A)	
	16			1,26,66,66,652	221232
	-	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra		1,20,00,00,652	40,00,00,00
		guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014.			
	17	At Base Rate+2.00% o.a. (Bostins) to	50.403		
		At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014			40,00,00,00
		starting from June 2014.		247	
	18	At Base Rate+2.00% p.a. (floating) form from a	50.403		20,00,00,00
	1	guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments			20,00,00,00
_	1	starting from June 2014.			
	19	At Base Rate+2.00% p.a. (floating) less for a con-	50,403	- 6	20,00,00,00
					20,00,00,00
-	- 1	tarting from June 2014	-		
	2017	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra	50,403		20,00,00,00
-	21 0	tarting from June 2014.	50 400		
	-1	at Base Rate+2.00% p.a. (floating) loan from Indian Bank guaranteed by	50,403		20,00,00,00
	22 A	ep'2014.	50.403		
		t Base Rate+2,00% p.a. (floating) loan from Canara Bank guaranteed by	30.403		20,00,00,004
	0	ovt. of Punjab repayable in 60 equal monthly instalments starting from			
	23 A	F Rate Rate 7 Dog	50.403		
	6	t Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by	50.403	-	1,40,00,00,004
	0	ovt. of Punjab repayable in 60 equal monthly instalments starting from tt'2014.			
1	24 At	Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by	50.403		
	Go	ovt. of Punjab repayable to 60 social from Canara Bank guaranteed by			54,99,99,996
_	Ap	ovt. of Punjab repayable in 60 equal monthly instalments starting from			
2	25 At	Base Rate+2.00% p.a. (floating) loan from State Bank of India guaranteed	50,403		
	by	Govt. of Punjab repayable in 10 equal monthly instalments starting from igust 2014.			54,99,99,996
-	Au	gust'2014.			
1 4	tA d	Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce	50.403		50,00,00,000
					50,00,00,000
7	Sta	rting from July 2015.			
-	Car.	Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by	50,403	2,12,19,99,994	37,50,00,003
	lan	vt. of Punjab repayable in 60 equal monthly instalments starting from 2016.			1-1-1-1-1-1
- 28	8 At	Rate Para 2 may	ED 400		
1 22	Gov	Base Rate+2.00% p.a. (floating) loan from UCO Bank guaranteed by	50.403	-	20,75,00,001
	Jan'	rt. of Punjab repayable in 60 equal monthly instalments starting from			
29	AL	Base Rate+1 50% a.a. 40	50.403		
1	gua	Base Rate+1.50% p.a. (floating) loan from Central Bank of India	30.403		6,24,99,999
	star	ting from August 2016			
30	ALB	ase Rate+1 75% p.a. (Plantia a) t	50.403	2 90 00 00 000	
	by G	ovt. of Punjab repayable in 60 equal monthly instalments starting from 2016.		2,90,00,00,000	
	July	2016 Control of Contro			
31	At B	ase Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce	50.403	2,50,00,00,000	
	guar.	anteed by Govt. of Punjab repayable in 60 equal monthly instalments		2,00,00,000	-
22	start	ing from Oct 2017.			
34	At Ba	ise Rate+1.75% p.a. (floating) loan from State Bank of India guaranteed	50.403	1,00,00,00,000	
	DY GC	ovt. of Punjab repayable in 18 equal monthly instalments starting from 2017			
	TOTA	and the second s	man victoria		
-	TOTA	I (b)	50.403	1,50,00,00,000	
1	W.A	L LONG & MEDIUM TERM UNSECURED LOANS FROM BANKS (a+b)		26,93,63,33,295	15,64,82,00,035
L	JNSE	CURED TERM (CANS STORY			,00,00,033
(a) L	OAN	CURED TERM LOANS FROM FINANCIAL INSTITUTIONS :		30,83,30,55,418	18,60,52,83,607
A	O.B	ANKING L& D			7-1001
		1)	-	ASSOC	
			157	C	
		/ 1		1/40	

0.		Particulars	Account Code	As on 31 st March, 2016	As on 31" March, 2015
	1	9.35% 12.75% p.a. term loan from PFC Ltd. secured against Punjab State			
-	2	Govt. Guarantee & Default Escrow Term Loan from PFC Ltd. For Oddidha UMPP @ 12.50% secured against	53.801	17,27,50,471	17,72,86,77
_		Punjab State Govt. Guarantee & Default Escrow	53,801	71,90,00,000	
	3	Transistional Loan @11.88%-12.13% p.a. from PFC Ltd. with 3 years interest reset clause guaranteed by Govt. of Punjab& Default Escrow repayable in 84 equal monthly instalments starting from Jan'2016.	50.404		*******
	4	Working Capital loan from PFC Ltd. @ 12.25% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 33 equal monthly	Land House		35,71,42,85
		Instalments starting from April'2015 TOTAL (a)	50.404		70,90,90,90
	(b)	LOANS FROM REC		89,17,50,471	1,24,35,20,53
	_	AO- BANKING L & D			
	1	Working Capital Term Loan @ 11.78% p.a. from REC Ltd. With 3 years interest reset clause secured against Punjab State Govt. Guarantee & Default Escrow repayable in 96 monthly instalments starting from April'2014.		2,17,20,69,187	100 63 63 63
	2	Transistional Loan @11.88% p.a. from REC Ltd. With 3 years interest reset clause guaranteed by Govt. of Punjab & Default Escrow repayable in 84 equal monthly instalments starting from March'2016.		2,17,20,03,187	1,00,63,67,53
-	-	42.25% 15 11 11	50,404	10,00,00,00,000	11,90,47,61
		12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 33 equal monthly instalments starting from April 2015	50,404		70,90,90,90
		8.50%-12.75% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 10/13 years in equal quarterly/yearly instalments.	53,301	22,17,53,297	22,17,53,32
		TOTAL (b)		12,39,38,22,484	2,05,62,59,37
		TOTAL LONG & MEDIUM TERM UNSECURED LOANS FROM FINANCIAL INSTITUTIONS (a+b)		13,28,55,72,955	3,29,97,79,911
-4		LOANS UNDER CENTRALLY SPONSORED SCHEMES			444444
		AO-APDRP			
		10.50% - 12.50% p.a. loans under Centrally Sponsored Schemes from Govt. of India through Govt. of Punjab repayable in 20 years in monthly			
_		instalments.(10 instalments from June to March every year)	53.720	6,31,26,870	6,31,26,870
5		TOTAL OVERDRAFT FACILITY AGAINST SECURITY OF FIXED DEPOSIT RECEIPTS:		6,31,26,870	6,31,26,870
		AO-BANKING DRAWING			
		Punjab & Sind Bank (APDRP)	50.2	62,18,59,160	1,00,21,55,74
	_	IDBI Bank (APDRP)	50.2	02,10,33,100	9,68,22.55
		IDBI Bank (APDRP)	50.2		76,00,00,000
		Punjab & Sind Bank (APDRP)	50.2	1,09,89,84,201	+
	٧	Punjab & Sind Bank (APDRP)	50.2	7,59,67,922	(7)
		TOTAL OVERDRAFT LIMITS		1,79,68,11,283	1,85,89,78,22
5		CASH- CREDIT LIMIT SECURED AGAINST DEFAULT ESCROW:			
		AO-BANKING DRAWING			
	i	From Punjab National Bank	50.2	52,12,89,911	98,70,11,35
		From Indian Overseas Bank	50.2	1,20,32,16,613	1,02,04,61,760
		From State Bank of Patiala	50.2	(10,23,69,91,712)	97,30,36,39
	17	From State Bank of India	50.2	19,24,41,518	16,03,78,23
		TOTAL CASH CREDIT LIMITS		(8,32,00,43,670)	3,14,08,87,745
		Grand Total		62,24,12,00,282	35,76,93,58,03





NOTE NO. 11

SHORT-TERM PROVISIONS

(Amount in ₹)

THE PERSON NAMED IN	THE STATE OF THE S		(ranoune mi c)
Account code	Particulars	As at 31st March, 2016	As at 31st March, 2015
GH-44	Staff related liabilities & provisions	1,66,70,19,850	1,66,57,26,376
GH-46.4	Liability for expenses	54,78,68,727	57,37,28,407
GH-46.8	Provision for Income tax		
GH-46.7	Accrued/Unclaimed amounts relating to borrowings	2,71,33,88,842	2,19,44,35,905
GH-48.3	Interest payble on consumers deposits	1,91,94,88,275	1,69,36,51,846
	Total	6,84,77,65,694	6,12,75,42,534

Note no. 11 (i)

Interest of ₹ 192.01 crore on consumer security deposit on the balance outstanding as per control register as on 31-03-2016 has been provided for in the accounts as required under (Clause 18) of Electricity (Supply) Act, 2003.



TAMASEE WITHIN TAMASEE WITHIN TAMASEE WITHIN TAMASEE WITHIN TAMASEE WITHIN TAMASEE WITHIN ORGANISATION Organis	Code			2	BLOCK			DEPREC	DEPRECIATION		MET	MET BIOCK
11,004,2015 100,0016 100,00			AS ON	ADDITION / THANSFER WITHIN ORGANISATION	DISPOSAL/ TRANSFER WITHIN ORGANISATION	ASON	OF TO	ADDITION / TRANSFER WITHIN ORGANISATION	DEPOSAL/ TRANSFER WITHEN ONGANISATION	UPTO	ASAT	ASAT
1.889.2731.75.500 9.26.00.458 1.45.38.500 1.45.38.			01-04-2015	2015-16	2015-16	31-61-3016	Other Pater			100000		
178.8555500 6678.8573 14.853.956 445.85708.0419 12.205.877 13.45.8550 14.75.8540.877 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 14.45.85708.0419 12.205.877	17	11 Land and land rights	1,89,27,91,75,690		1 63 691	***********	10000	2015-16	2015-16	11-03-2016	31-03-2016	31.01.3916
4,566,11,42,005	Ħ	2 Buildings	TT BE CK OC SOL	-	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4,65,34,410,42,46,		•		1,27,395	1 86 37 16 36 436	
100.945.62.72.03.75 1.00.940.00 1.00.9	-	A Hydraulic works	43 66 44 46 66		14,45,38,996	18,42,08,40,347		×	38.430	\$ 02 10 An 10 a	D. 15 (24) 40 1 1 10	1,89,27,90,48,19
1.025.457.251.55 13.13.12.30.0595 13.53.251.55 13.13.12.12.05.55 13.13.12.10.0595 13.53.251.05 13.53.251.55 13.13.12.12.05.251.55 13.13.12.12.12.05.251.55 13.13.12.12.12.05.251.55 13.13.12.12.12.12.12.12.12.12.12.12.12.12.12.	13	a Committee of the Comm	43,09,11,49,060			43,70,14,74,374		2		20.40.40.40.40.40	9,39,58,00,109	9,38,55,43,70
100.44.57.3.076	1	A LITTLE CIVIL WORKS	94,60,80,850		85,32,347	99,73,27,095	56.29.00.890			43,42,79,73,376	20,21,15,00,698	22,45,02,56,33
12,74,62,103 13,2,42,78,346 1,12,60,73,110 13,2,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,74,124 1,12,42,124 1,12,44,14,14 1,12,44,14 1,12,44,14,14 1,12,44,14,14 1,12,44,44,14	=	5 Plant and Machinery	1,09,54,57,87,675		5,11,79,73,087	1.16.55.90.95.579	5.7	4 74 46 40 2000		59,84,92,899	39,18,14,096	38,11,79,960
151,469,877 251,46609 10,75,405 11,4125,545 11,4125,545 11,4125,145 11,4	티	£ Line and cable net works	80,69,79,51,856		1,12,60,73,118	S2 99 17 87 684		100 Ca	63.92.38.689	55,91,05,19,780	60,54,55,76,299	\$7.54.05.70.509
13,14,91,100 1,51,56,002 1,54,56,002 1,54,56,002 1,54,59,406	H		15,74,69,877	8.91.46.609	10.75 630	34 55 40 855	10 41 45 646	177,24,27,147	1,59,26,508	37,04,11,11,300	35.95,06,46,376	47 37 11 41 10
137,32,93,328	2	E Furniture and fixture	19 14 91 103	1 \$1 35 083	27 77	40 00 00 000	28,41,43,343	99,23,704	(7,32,211)	20,47,81,460	14.C7.59 and	E 23 44 94
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	30	9 Office Equipment	1.37,32,93,328	4.67.33.814	447	1 43 00 36 364	10.50.51.792	2,13,14,713	(1,13,817)	12,44,79,822	8.31.30.118	B B4 40 041
		Sub Total (GH-10)	4,43,87,29,95,244	26.53.28.24.446	6 39 64 71 716	# 64 00 93 at oca	CERTAIN TO THE TO THE	17,64,87,030	1,33,805	76,03,78,120	63,56,48,584	78 92 68 41
1,54,31,008	=	1 Capital Exp. Resulting in assets not				Landau de principalità de	100° 70'02' 70'03'	11,47,63,91,114	85,44,91,404	1,27,14,39,54,098	3,36,86,54,41,856	3,27,35,09,92,854
1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,606 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,51,506 1,54,51,506 1,54,51,51,51,51,51,51,51,51,51,51,51,51,51,		belonging to the board.	3,34,80,820			3 34 80 830	1 48 30 564			The state of the s		
### 17.11.00.06.19 1.27.41.20	=	2 Spare units/ service units	7,34,43,441	-		7 24 43 445	F 03 40 000	6,01,244	1	1,54,31,808	1,50,49,012	1.86 50 350
10,74,66,952 33,27,26,084	=	3 Capital spares at Generating stations	44,11,82,226	(9,89,189)	1	24.01 44.013	0 13 00 tax		1	6,82,40,087	\$2,03,358	53.01.10
13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	=	Adsets Transferred inward		9.19,189		0 80 189	11 AT 0 10 1	131,61,160		10,74,66,953	33,27,26,084	34 89 76 613
11 54,81,06,490 1 26,53,28,24,447 6,39,64,73,736 4,64,52,74,156 11,64,27,57,75 11,64,27,57,75 11,64,27,57,75 11,64,27,57,75 11,64,27,57,75 11,64,27,57,75 11,64,67,73,736 4,65,41,09,00,0045 1,17,16,90,43,708 12,77,0,15,484 12,73,1484 1,17,34,456 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,184,60,18,485 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,184,60,18,485 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,184,60,18,484 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,184,60,18,484 1,17,34,484 1,17,34,484 1,17,34,484 1,17,34,484 1,184,60,18,484 1,17,34,484 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,17,34,748 1,184,60,18,484 1,184,60,18,484 1,184,60,184,	=		7		-	-	(4/4/9/4)	52,229		(50,647)	10,39,836	100.00
11 4,444411,01,734 26,53,28,24,447 8,39,64,73,736 4,64,55,74,52,445 1,16,61,72,75,756 11,49,22,07,547 85,44,91,406 31,72,23,4,60,146 3,77,23,4,60,146 3,77,23,4,60,146 3,77,23,4,60,146 3,77,23,4,60,146 3,77,23,54,60,146 3,77,23,54,55,10,31,31,31,31,31,31,31,31,31,31,31,31,31,		Suth Total (GH-11)	54,81,06,490	-		C4 31 GK 401	12 54 52 52 550					alu'sos
1,11,19,16,617 (125,84,89,017) 87,34,47,600 67,17,67,452 1.24,48,27,537 1.36,60,146 1,17,31,49,92,299 3,37,22,24,60,146 3,77, 34,60,146 3,77,94,95,10,31,146 3,37,48,53,31,149 3,28, 3,37,48,53,31,149 3,37,48,53,43,53,53,53,53,53,53,53,53,53,53,53,53,53		Total (GH-10 & 11)	4,44,42,11,01,734	26.53.28,24,447	6 19 64 77 736	A 64 CC 74 CD 44C	4 15 74 15 16 16 16 16 16 16 16 16 16 16 16 16 16	1,54,14,833	+	19,10,68,201	35,70,18,290	37 38 33 193
1.11.11.16.617 (25.04.19.017) 87,34,47,600 67,17,67,452 1.24,48.27,537 1.30,60,18,412 61,00,76,557 1.6,28.71,043 ding not in use 4,45.55,10.38,351 26,27,43.59 6,19,64,73,73.6 4,65,43,09,00,045,708 117,78,00,35,484 2.16,05,09,336 1.27,94,55,88,866 3.37,48,53,11,189		Configuration of the Configura				description of the second	4,40,43,72,735	11,49,22,07,347	85,44,91,404	1,17,31,49,92,299	3,37,22,24,60,146	3.77.72.18 35 836
4.45.55.30.38,351 26,22,43.35,430 6,39,64,73,736 4,65,43,09,00,045 1,17,36,90,43,208 12,73,70,35,484 2,16,05,09,336 1,27,94,55,88,856 3,37,48,53,31,189 3,28	GH-1	S Assets Not in Use	1,13,19,36,617	(25,84,89,017)		87,34,47,600	67.12.67.463	1 24 48 37 617	1 100 000 000 000			
4.45,55.30.38,351 36,27,43,35,430 6,39,64,71,735 4,65,43,09,00,045 1,17,38,30,43,708 1273,70,35,484 2,16,05,09,836 1,27,54,55,58,846 3,37,48,53,31,189								1000	1, Pr. 000, 10, 43.2	\$1,03,76,557	16,28,71,043	46,01,69,165
181118 C 98'3C'S 000'00'00'00'00'00'00'00'00'00'00'00'00		Total Assets including not in use	4,45,55,30,34,351	36,27,41,35,430	- 1		1,17,36,90,43,208	12,73,70,35,484	2,16,05,09,836	1 27 44 55 58 862		
	1									000000000000000000000000000000000000000	927,11,16,24,75,5	1,28,18,19,95,143

Note 12 (a)
The fixed statet have been taken up on the values notified by the State Govt. Further the depreciation is provided on the terms and conditions of Punjab State Electricity Regulatory Commission read with rates prescribed by Central Electricity Regulatory 1,17,36,90,43,208 1,28,18,39,95,143 3,17,59,59,69,913 2,20,69,49,624 11,09,84,47,776

10,89,86,61,588 4,45,55,10,38,351 1,08,47,75,45,056

30,37,81,54,570

4,26,07,35,14,969

Commission taking the same useful life as it was at the time of transfer from Groz. of Punjab and depreciation is charged accordingly by leaving the residual value as 10%.
The above land also include the land (308 hollings of 955.585 acres) valuing 1, 807.84 erors for which title deeds are not in the name of company. All these lands are in peaceful possession of PSPCL and investment have already been made on such lands has

The above land also include the land helid under lease (10 holdings) to the tune of ₹ 91.03 crore . In the absence of details of such land including period of lease, no depreciation/amortisation has been considered fixed assets of the company except Plant and Machinery of Thermals have not been insured during the year 2015-16.

Addition and withdrawal/ disposal during the year in Gross Block and Depreciation includes the adjustment of value of assets transferred with in company, adjustment of damaged & repaired transformer. The difference in depreciation as per note no. 28 and ccordance with AS-28 on impairment of assets, the management is of the view that there is no sase of impairment of mijor assets, impairment in case of other assets has root been accertained.

Assets not in use are in the nature of discarded/surveyed off assets and these have been taken at its written down value, it also includes the value of damaged and repaired transformers. The 'Depreciation during the year' and 'Depreciation adjustmenty' analer' against Assets not in use depicts the value of accumulated depreciation on damaged transformer depreciation during the year in the above note is due to withdrawal of depreciation by an unit in one accounting period and the addition of the same by other unit in different accounting period. The land voluing 4.3.10 crore (46.631 acre) has been encroached, the matter is being taken up for vacating the same at the earliest.

Land includes the land of RSD project measuring 25979 acres valuing ₹ 3896.85 crore whose mutation stands in the name of Punjab Gost, in revenue records

Intangible Assets MOTE NO. 1203

		GROSS	MOCK			TAIL ALL ALL ALL ALL ALL ALL ALL ALL ALL	of the Windson			
COUNTY CONTRACTOR		C. D. AGENTALISTIC STATE OF THE PARTY OF THE	The second second			MANORE	DATION		THE WATER OF	- Frank
ode PARTICUIARS	AS DW	TRANSFER WITHIN ORGANISATION	TRANSFER WITHIN ORGANISATION	AS ON	OT 4D	FOR THE YEAR / TRANSFER WITHIN OBGANISATION	ADJUSTMENT / TRANSFER WITHIN	1		NAME OF THE PARTY
	01-04-2015	2015.16	3016.15	20 00 0000	1	100000000000000000000000000000000000000	CHURCHICA	UPTO	ASAT	46.4
			4073-10	31-03-5018	01-04-2015	2015.16	There are			HOW
1 100 500 ware	58.03.16.336	12 17 36 841		200 000 000		00.0000	4113-11	11-01-2016	31-01-3016	14 03 1010
				11,22,33,177	23,25,99,474	9 16 61 784			500000	1107-1075
Total	58.05,10,134	13,17,75,541	+	71 22 91 177	NAME OF TAXABLE STATES	100000000000000000000000000000000000000		12,62,63,723	38,69,29,454	14 74 16 35
					1	9,35,03,741		12,67,61,721	12 GA 39 AC 4-1	

NOTE NO. 12(c)

	WORK IN PROGRESS		(Amount in ₹)
Account code	Particulars	As at 31st March, 2016	As at 31st March, 2015
	Capital works in progress	16,56,24,72,691	17,01,63,64,362
GH+19	Interest capitalized during construction	3,82,69,16,332	3,77,16,54,456
GH-15.1	Contracts in progress	8,47,10,05,841	10,95,23,87,472
GH-15.2	Revenue exp. pending allocation over capital works	64,19,66,317	82,10,11,362
GH-15:3	Working of machinery for capital works	4,89,45,105	5,33,65,169
GH-15.4	Expenditure on Shahpurkandi	6,42,72,91,406	5,58,96,25,630
GH-15.6	Construction facility	(93,32,264)	(93,32,264
	Total (15.1 to 15.6)	15,57,98,76,405	17,40,70,57,369
22.60&	Stock of materials at construction stores	5,08,12,14,348	3,51,77,23,709
22.660 &	Material at capital locations, capital material pending inspection and capital material in transit		2/24/- 1/23/103
		12,33,38,772	1,44,56,56,346
	Total - PSPCL	41,17,38,18,548	43,15,84,56,242

NOTE NO. 12(c)(1)

The details of Capital Work in Progress and expenses capitalized are as under:

		(Amount in ₹)
Particulars	As at 31st March, 2016	As at 31st March, 2015
Opening Capital work in Progress(excluding Advances to suppliers/contractors)		
Addition during the year including interest capitalized on world bank loan funded projects	38,19,50,76,187	36,21,67,64,609
Interest capitalized during the year excluding interest capitalized on world bank loan funded projects	3,82,69,16,332	3,77,16,54,456
Employees cost and other expenses capitalized during the year	30,15,55,79,160	24,75,58,09,425
Less: Transferred to fixed assets during the year	36,20,83,06,251	26,54,91,52,303
Closing capital work in progress at the end of the year(excluding advances to suppliers)	35,96,92,65,428	38,19,50,76,187

- a) Capital Work in Progress also includes pre-operative expenses i.e. expenses capitalized in the previous years. Capital Work in Progress also includes expenditure on BBMB works to the tune of ₹ 25.52 crore, which will be transferred to fixed assets on receipt of information of information from BBMB.
- b) Capital Works in Progress also include ₹ 101.90 crore on SYL Project held in abheyance due to inter state water dispute.
- No interest has been capitalised on the expenditure booked under SYL Scheme and the expenditure incurred by BBMB.
- Expenditure on Supply-cum-Errection works have been treated as work in progress as per accounting policy [Note 1 Sr No 2 (j)].
- e) The contract in progress also include the value of works which have been executed under RGGVY and RTW schemes and will be transferred to fixed assets on finalisation/approval of Bills of Quantity (BOQ) by the competent authority.

NOTE NO.13 (a)

NON-CURRENT INVESTMENTS

			(Amount in ₹)	
Account Code	Particulars	As at 31st March, 2016	As at 31st March, 2015	
except			, 2013	
20.280		1,08,940		
20.9	Less:- Provosion for Loss on Investments	-		
	Sub Total (20.2)	1,08,940		
-	Investment in (Subsidiary) SPV- Gidderbaha Power Ltd. (50,000 shares @ Rs. 10 each)	5,00,000	5,00,000	
20.3	Investment in (Subsidiary) - Punjab Thermal Generation Limited (50,000 shares @ Rs. 10 each on 20-7-13)		3,00,000	
	Sub Total (20.3)	5,00,000	5,00,000	
	Total	10,00,000	10,00,000	
	TOTAL	11,08,940	10,00,000	

NOTE NO 13 (a) 1

Investment includes amount of Rs. 1,08,940 on account of share capital of joint venture company i.e. M/s Bengal Birbhum Coalfields Limited.

NOTE NO.13(b)

CURRENT INVESTMENTS

Account Code	Particulars	As at 31st March, 2016	As at 31st March, 2015	
20.210 to 291 except 20.280			22 70 700	
20.9	Less:- Provosion for Loss on Investments		33,78,778	
	Total		4,30,902	
	Total		29,47,876	

Note 13 (b) (i)

Rs. 29,00,000 has been realized against the purchase value of Rs. 33,78,778 and loss of Rs. 47,876 has been charged to P&L Account under Note 29 "Other Debits".



NOTE NO. 14 LONG-TERM LOANS AND ADVANCES

(Amount in ₹)

			(Amount in C)
Account Code	Particulars	As at 31st March, 2016	As at 31st March, 2015
	Capital Advances		
25	Advances to Suppliers/ Contractors(capital)	1,79,57,13,613	1,88,82,02,753
	Deposits (including other deposits)		
	Deposits	1,46,22,17,888	1,25,75,92,337
27.3	Loan & Advances	4,08,46,96,080	5,07,58,45,100
27	Other Loan & Advances	1,14,17,69,047	1,04,95,96,759
	TOTAL	8,48,43,96,628	9,27,12,36,949

	Details		
	(a) Capital advances		
GH-25	Secured, considered good	1,79,57,13,613	1,88,82,02,753
	(b) Deposits -		
28.9	Secured, considered good	1,46,22,17,888	1,25,75,92,337
27.3	(c) Loans and advances		
	Unsecured, considered good		
27.300	Loan & Advances to Licensees- GPL	12,01,00,000	12,01,00,000
27.310	Loan & Advances to Licensees- PSTCL	3,96,45,96,080	4,95,57,45,100
	Total	4,08,46,96,080	5,07,58,45,100
	(d) Other Loans & Advances		
	Secured, considered good		
27.18.27.2	Loan & Advances to staff	3,76,33,103	3,07,56,480
27,4	Advance Income tax deduction at source	1,10,41,35,944	1,01,88,40,279
	Total	1,14,17,69,047	1,04,95,96,759
	Grand Total	8,48,43,96,628	9,27,12,36,949

NOTE NO. 14.1

As notified vide notification dated 24-12-2012 of Govt. of Punjab, loan availed prior to 16.04.2010 amounting to Rs. 250 crore repayable during 2010-11 and Rs. 350 Crore repayable during 2011-12 are vested with PSTCL and shown under the head Loans and Advances in the balance sheet as these loans were repaid by PSPCL. It also includes the adjustment of interest on such Loans.

NOTE NO. 14.2

Details of tax deducted/deposited		(Amount in ₹)
Financial Particulars Year		Amount of Tax deducted at source/deposited
As on		
16-4-10	TDS	48,90,74,642
2010-11	TDS	3,03,59,999
2011-12	TDS	(25,76,47,796)
2012-13	TDS	15,39,47,297
2013-14	TDS & MAT	34,95,63,214
2014-15	TDS	25,35,42,923
2015-16	TDS	
	Total upto 31-03-2016	8,52,95,665
		1,10,41,35,944

The negative value during the year 2011-12 includes the adjustment of demand of income tax department adjusted against the refund of TDS, which has been accounted for in 'other receivalbes' under Note No. 15 - Other Current Assets.

Company has received refund of Rs. 37,03,86,940 for the financial year 2012-13 during the year 2015-16.

Note no. 14.3

Rs. 71.67 crore included in the GH- 28.934 is on account of security deposit with pending final adjustments.

-32-

NOTE NO.-15 OTHER NON-CURRENT ASSETS

Account	Particulars	A 21-1 11-1	(Amount in ₹)
Code		As at 31st March,	As at 31st March
	(a) Long Term Trade Receivables	2016	2015
28.1	Sundry Debtors - Trading account	F4 40 450	
28.2	(i) Interest accrued on deposits	51,40,458	51,33,50
28.3	(ii) Interest accrued but not due on staff & other loans	2,35,97,728	2,35,78,30
	(including investments)	The second second second second	
28.511.8	(ii) Fuel related receivables & claims - Grade difference	7,56,96,227	8,55,00,17
28.512	of coal (net provision for loss on grade difference)		
20 512 0	(III) Ballon data	11,28,59,684	4,68,48,25
28.514	(iii) Railway claims for - coal		
		15,87,78,024	6,59,74,43
	(iv) Railway claims for - Others		
28.599			17
except			
28.561		36,58,00,675	- 37,71,29,30
28.561	Payment on account of additional levy or commission		3,,,1,,0,,00
	pending with Govt for refund	3,91,46,36,262	3,91,46,36,262
	Total	4,55,20,74,645	4,40,45,88,253
	(v) Other claims	4,73,21,31,736	4,58,99,21,898
28.8	(vi) Other receivables (except from PSTCL)	4,77,11,28,914	
28.8 & 46.9	(vii) Receivables from PSTCL		2,53,67,63,82
	Total (28.8)	52,15,06,047	88,03,97,342
	Total	5,29,26,34,961	3,41,71,61,168
	(b) Others	14,68,12,75,755	12,52,58,83,297
	Inter Unit Transactions (IUT)		
39	(i) Inter Unit Transfer	20204550	
	(ii) Inter Unit Transfer	7,02,84,578	7,11,86,008
	Sub total	3,93,47,19,716	2,23,89,98,650
	Deposits with Sevak machine receivable from other	4,00,50,04,294	2,31,01,84,658
	Divns.	24,55,85,888	1,49,93,127
28.945	Deposits under inter connectivity scheme receivalbe		
	from other Divns.	25,23,469	59,18,977
	Sub total	4,25,31,13,651	2,33,10,96,762
	Less: Liability for credits awaiting IUT	2,68,31,23,436	1,46,57,31,304
46.944			
	Less: Cr. pertaining to other DivnsSevak machine	99,85,935	11,36,469
46.945	Less: Credit pertaining to other Divisions	83,60,715	2,73,34,911
	Sub total	2,70,14,70,086	1,49,42,02,684
	Net IUT	1,55,16,43,565	83,68,94,07
17.2	Acquiring the title and start mining operation of PCCM	1,68,11,18,249	05,00,54,070
17.3	Expenditure on survey / feasibility studies of project not yet sanctioned	VACANTAL SALES CONTRACTOR	9 95 33 000
22.8	Materials stock excess/shortage pending investigation	9,01,28,477	8,85,23,904
7		1 4 4 4 7 4 4 4 4 4 7 7 7 7 7 7 7 7 7 7	111111111111111111111111111111111111111

NOTE NO.-15 (i)

An amount of Rs. 33,84,72,303 under Inter Corporation Transaction(ICT) heads is payable to Punjab State Power Corporation Limited as per the books of Punjab State Transmission Corporation Limited and Rs. 52,15,06,047 are receivable from Punjab State Transmission Corporation Limited as per books of accounts of Punjab State Power Corporation Limited which is hereby reconciled and confirmed except Rs. 18.30.33.744 which is under reconciliation. The abstract of ICT is as under:

(A	mo	un	t in	<1
As	on	01	-04	-15
_			_	_

Account H	ead	As on 31-03-16	As on 01-04-15
28.881	ICT - Capital Expenditure	20,12,85,275	20,12,85,275
28.882	ICT - Material	66,74,97,268	65,23,34,488
28.883	ICT - Personnel	21,14,54,730	21,10,98,662
28.884	ICT - Cash	(69,42,81,062)	(69,42,81,062
28.885	ICT – Others	2,99,87,99,801	2,97,02,73,766
28.887	ICT- Leave Encashment	5,17,05,910	15,09,23,885
28.888	ICT-Leave Encashment		
28.890	ICT -Fixed Medical/Medical Reimbursement & LTC	-	
28.893	ICT- Fixed Med/Reimb of Med. & LTC to Pensioners	94,12,315	93,62,315
28.8	Total ICT Receivables	3,44,58,74,237	3,50,09,97,329
46.946	ICT Credit- Payables	2,90,39,57,926	2,60,07,17,530
46.959	ICT Credit- Material	2,04,10,264	1,98,82,457
46.9	Total Payables	2,92,43,68,190	2,62,05,99,987
	Net Receivables (28.8 - 46.9)	52,15,06,047	88,03,97,342

NOTE NO.-15 (ii)

PSERC in its Tariff Order disallowed interest on account of diversion of funds. A portion of this disallowance is recoverable from Govt. of Punjab. However, PSEB has paid interest in excess to GOP on its outstanding Loans. Resultantly, Rs. 426.15 crore is the amount of excess interest paid by PSEB to GOP upto 2009-10. GOP approached APTEL against orders of PSERC. Hon'ble APTEL turned down the appeal filed by GOP. Now, GOP had challanged the decision of APTEL in the Supreme Court of India and the case is pending in the Hon'ble Supreme Court. The said recoverable amount to the tune of Rs. 426.15 has been booked under account code 28.7.

NOTE NO.-15 (iii)

Shortages found on physical verification of stocks are booked under the head "Stock shortages pending investigation" (Account Code 22.8). These shortages are recoverable from the persons responsible or written off as the case may be, on completion of investigations.

NOTE NO.-15 (iv)

The Other receivables include Losses under investigation (a/c code 28.870) Rs. 44.82 crore, Cost of shortage of transformer - pending investigation (a/c code 28.874) Rs. 28.24 crore which are under invetigation and will be cleared as and when the decision from the competent authority is received.





NOTE NO. -16

VENTORIES Account			(Amount in ₹)
Code	Particulars	As at 31st March, 2016	As at 31st March, 2015
	(a) Stores and Spares		2025
	Fuel Stock		
		6,64,37,61,997	4,64,12,55,030
21.102	Coal mill rejects stock account	60,29,491	24,26,984
21.105	Oil stock - furnance oil	18,92,91,380	21,39,85,25
21.106	Oil stock-Diesel/LDO/LSHS	3,18,60,643	7,87,40,90
21.121	Coal in Transit	15,21,35,939	39,00,86,990
21.1	Total	7,02,30,79,450	5,32,64,95,165
21.2	Fuel stock excess/shortage pending investigation	74,783	49,058
	Sub Total (Total GH-21)	7,02,31,54,233	5,32,65,44,223
	Material & Spares	1,02,02,04,200	3,32,03,44,223
22.1	Insurance stock / spares	(1)	(1
22.62 &		(2)	(4
22.63	Stock of materials at O&M stores	1,62,93,23,431	1,71,93,15,508
22.650	Materials at site at O&M locations	33,18,59,206	38,21,25,080
	Materials pending inspection (O&M)	-	23,42,017
22.690	Materials in transit (O&M)	1,55,391	7,79,108
	Sub Total (GH 22.6)	1,96,13,38,028	2,10,45,61,713
22.7	Other materials accounts	22,20,60,302	19,16,56,233
22.9	Difference due to revaluation	30,02,424	11,64,615
	Sub Total (Material & Spares)	2,18,64,00,753	2,29,73,82,560
	Grand Total	9,20,95,54,986	7,62,39,26,783





NOTE NO. -17

Particulars	Acres 34-444	
•	As at 31st March, 2016	As at 31st March, 2015
Sundry debtors for sale of power	12,54,09,55,955	10,45,96,42,97
Sundry debtors for interstate sale of power		98,89,14,50
Dues from permantly disconnected consumers (net off security deposit forfeited)	2,43,22,46,040	2,27,14,68,87
Sundry debtors Misc. receipts from consumers	1.30.26.63.551	1,23,80,57,499
		32,70,21,338
Total		15,28,51,05,19
Less :- Provision for doubtful Trade receivables		2,12,19,87,374
Sub-Total		13,16,31,17,816
Sundry debtors for : - Elecy. Duty		5,04,20,67,130
Elecy. Duty DSSF		3,05,86,65,423
Octroi		91,45,06,070
IDF		-
Sub-Total		9,01,52,38,623
Grand Total	27,35,30,88,005	22,17,83,56,439
Trade receivables outstanding for a period exceeding 12 i	months from the date	they were due for
	2 62 07 00 044	204 24 54 44
		3,01,34,61,443
Doubtful		2,00,15,28,925
Sub-Total		51,71,11,952
Less: Provision for doubtful trade receivables		5,53,21,02;320
		76,80,05,920
Other Trade receivables	3,00,07,01,334	4,76,40,96,400
Secured, considered good	8 05 24 02 024	10 22 24 05 255
		10,22,34,86,266
Doubtful		6,79,03,98,306
Sub-Total		1,75,43,56,921
Less: Provision for doubtful trade receivables		18,76,82,41,493
Sub Total (B)		1,35,39,81,454
Total of receivables		17,41,42,60,039
Total of Provisions	The state of the s	24,30,03,43,813
		2,12,19,87,374
	Sundry debtors for interstate sale of power Dues from permantly disconnected consumers (net off security deposit forfeited) Sundry debtors Misc. receipts from consumers Sundry debtors Cross Subsidy Surcharge Total Less: - Provision for doubtful Trade receivables Sub-Total Sundry debtors for: - Elecy. Duty Elecy. Duty DSSF Octroi IDF Sub-Total Grand Total Out of the above Trade receivables outstanding for a period exceeding 12 payment Secured, considered good Unsecured, considered good Doubtful Sub-Total Less: Provision for doubtful trade receivables Sub-Total Less: Provision for doubtful trade receivables Secured, considered good Unsecured, considered good Unsecured, considered good Unsecured, considered good Doubtful Sub-Total Less: Provision for doubtful trade receivables Secured, considered good Doubtful Sub-Total Less: Provision for doubtful trade receivables Sub-Total (B) Total of receivables	Sundry debtors for interstate sale of power 1,07,60,29,221

NOTE NO. -17 (i)

The amount outstanding against the bills issued upto previous year has been considered as more than one year and remaining Trade Receivables outstanding for less than one year in the same ratio as it was in the previous year.



NOTE NO. -18

CASH AND CASH EQUIVALENTS (Amount in ₹) Account **Particulars** As at 31st March, As at 31st March, Code 2016 2015 20.100 Investment against fund-FD 13,71,10,530 11,67,89,001 20.280 Investment other than fund-FD 1,83,41,31,055 1,95,18,20,621 Total 1,97,12,41,585 2,06,86,09,622 24.110 & 24.120 (a) Cash in hand 34,78,254 41,87,602 24.2 (b) Cash imprest with staff 14,05,069 13,41,647 24.111, (c) Balances with banks 24.112, 24.3 & 24.4 1,18,01,22,918 1,01,56,44,046 24.5 & 6 (d) Remittance to HO in transit account 1,26,88,30,171 1,32,12,32,288 24.9 Cash Inflow and Cash Outflow Account Total 2,45,38,36,412 2,34,24,05,583 **Grand Total** 4,42,50,77,997 4,41,10,15,205

Note 18 (i)

The above includes ₹ 15.55 crore unutilised funds repayable under RGGVVY scheme. Note 18 (ii)

The above fixed deposits have been pledged against the overdraft limit. The outstanding amount of overdraft availed as on 31-03-2016 is Rs. 179.68 Crore.

NOTE NO. -19

	RM LOANS AND ADVANCES		(Amount in ₹)
Account Code		As at 31st March, 2016	As at 31st March, 2015
	Secured, Considered Good		
26.1-26.7	Advances to O&M suppliers / contractors	8,98,31,523	50,93,59,391
26.8	Advances for fuel - supplies	1,15,67,89,993	1,19,29,47,484
27.8	Loans and Advances - others	3,90,751	3,99,356
	Total Secured, Considered Good	1,24,70,12,267	1,70,27,06,231
	Unsecured, Considered Good		27/0/27/00/232
	Doubtful		
	Total	1,24,70,12,267	1,70,27,06,231

NOTE NO. -20

Account	RRENT ASSETS		(Amount in ₹)
Code	Particulars	As at 31st March, 2016	As at 31st March, 2015
28.4	Amount recoverable from employees	5,19,62,429	4,72,83,503
28.6	Carrying Cost recoverable from State Government	2,99,69,77,587	3,79,95,77,587
	Subsidy receivable from State Govt. for free supply to Scheduled Cast/ Agricultural Power consumes		15,21,59,75,918
23.4	Provision for unbilled revenue	15,93,81,65,028	12,16,61,91,021
27.310	Loan & Advances to Licensees- PSTCL	99,11,49,020	99,11,49,020
	Grand Total	44,33,12,29,982	32,22,01,77,049





NOTE NO. -21

61 201 61 205 61 205 61 206 61 208	Outside State Within State Domestic SOP DS Power Factor Surcharge/Incentive(Net) DS Monthly Minimum Charges Rebate allowed to consumer on higher consumption - DS SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial SOP Non Residential supply Power Factor Surcharge/Incentive	29,55,09,401 53,16,60,01,789 (2,30,28,905) 75,38,60,386 (1,66,97,103)	66,98,61,15
61 201 1 202/209 61 205 61 206 61 208 61 211 61 212 &	Domestic SOP DS Power Factor Surcharge/Incentive(Net) DS Monthly Minimum Charges Rebate allowed to consumer on higher consumption - DS SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial	53,16,60,01,789 (2,30,28,905) 75,38,60,386	49,01,09,51,37 1,27,85 66,98,61,15
61.205 61.205 61.206 61.208 61.211 61.212 &	SOP DS Power Factor Surcharge/Incentive(Net) DS Monthly Minimum Charges Rebate allowed to consumer on higher consumption - DS SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial	(2,30,28,905) 75,38,60,386	1,27,85 66,98,61,15
61.205 61.206 61.208 61.211 61.212 &	DS Monthly Minimum Charges Rebate allowed to consumer on higher consumption - DS SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial	(2,30,28,905) 75,38,60,386	1,27,85 66,98,61,15
61.206 61.208 61.211 61.212 &	Rebate allowed to consumer on higher consumption - DS SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial		66,98,61,15
61.208 61.211 61.212 &	SOP-Domestic-"High Voltage Rebate" (Debit) Sub Total Domestic Commercial		
61.211 61.212 &	Sub Total Domestic Commercial	(1,66,97,103)	(1,15,41,35,64
61.211 61.212 &	Commercial		
61.212 &		53,88,01,36,167	48,52,68,04,73
	SOP Non Residential supply Power Factor Surcharge/ Incentive	21,93,46,65,786	20,00,82,61,56
61.219	The state of the s		
	(Net)	(1,85,57,387)	(2,09,47,05
61.215	CS Monthly Minimum Charges	1,76,44,89,852	1,64,72,31,38
61.216	Rebate allowed to consumer on higher consumption - CS	72	(32,80,99,44
	SOP-Commercial-High Voltage Rebate (Debit)	(11,00,31,048)	(4,52,41
	Sub Total Commercial	23,57,05,67,203	21,30,59,94,02
61.221	Small Power	5,64,46,71,562	5,18,80,54,19
	SOP Small Power Power Factor Surcharge/Incentive(Net)	3,03,00,72,002	3,10,00,34,13
61.229		1,00,61,388	(1,08,32,80
	Small Power - MMC	40,24,05,295	37,93,06,35
	Rebate allowed to consumer on higher consumption - SP	40,24,03,233	(8,08,61,54
	SOP-Small Power-"High Voltage Rebate,, (Debit)	(12,96,670)	
	Sub Total Small Power	6,05,58,41,575	5,47,56,66,20
51.231	Medium Supply	12,82,75,36,610	12,06,97,69,23
	Medium Supply Power Factor Surcharge/Incentive(Net)	12,02,73,30,010	14,00,37,03,13
61.233 &	and the same of th		
61.239		1,29,77,277	6,40,03,94
	Medium Supply - MMC	58,34,73,856	55,17,26,10
	Rebate allowed to consumer on higher consumption - MS	(1,09,499)	(5,14,22,39
	SOP-MS Rebate during peak off hours (debit)	(15,74,975)	(3,14,62,33
	50P-Medium Supply-High Vottage Rebate Debit	(5,87,59,365)	(5,43,59,48
	Medium Supply - Other Charges	1,10,75,483	1,72,96,01
	Sub Total Medium Supply	13,37,46,19,387	12,59,70,13,43
	Large supply	65,88,77,41,317	
	Large Supply Power Factor Surcharge /Incentive/off Peak	03,00,77,41,317	71,94,50,86,96
	Hours(Net)		
61.249		(1,42,33,99,238)	(2 72 28 02 24
	Large supply - Demand charges	1,31,09,595	
	Large supply - Voltage Surcharge	2,27,62,184	1,98,45,58
	Large supply - MMC	30,74,36,958	9,02,10
	Rebate allowed to consumer on higher consumption - LS	30,74,30,338	37,11,32,04
51.248	SOP-Large Supply High Vottage Rebate Debit	(95,84,51,356)	(71,56,01,84
61.250	Large Supply - Other surcharge	(33,04,31,330)	(1,24,44,30,41
	Sub Total Large Supply	63,84,91,99,460	EE EA 20 42 12
	Agriculture	2,08,371	66,64,30,42,13
61.252	Agriculture - lumpsum temp T/w Charges	2,00,571	2,63,48
	Agriculture - MMC		
	Sub Total Agriculture Supply	2,08,371	2 52 400
	Public Lighting		2,63,48
	Public Lighting - MMC	1,23,71,90,563	1,20,41,42,62
	SOP-Public Lighting- High Vottage Rebate (Debit)	45,35,492	65,80,26
	Sub Total Public Lighting	3,93,814	1 21 27 22 22
	Bulk Supply	1,24,21,19,869	1,21,07,22,89
	Bulk Supply Power Factor Surcharge /Incentive(Net)	3,89,58,14,059	3,83,12,11,06
61.273 &	An an all Be / incentivelinet/		





NOTE NO. -21

Account Code	Particulars Current Year Previous Year		
	1000000	2015-16	2014-15
61,275	Dulk Supply - MMC	3,17,19,051	3,32,06,729
61.276	Rebate allowed to consumer on higher consumption - BS		(69,07,788
61.278	SOP-Bulk Suppty- High Vottage Rebate (Debit)	(6,77,27,035)	
	Sub Total Bulk Supply	3,85,44,87,499	3,84,05,23,610
61.281	Grid Supply	2,86,74,001	2,77,69,853
61.282	Grid supply-power factor surcharge		-
	Grid supply-demand charges	25,512	-
61.285	Grid Supply		
61.288	SOP-Grid Suppty- High Vottage Rebate (Debit)	-	
	Sub Total Grid Supply	2,86,99,513	2,77,69,853
61.291	Common Pool Supply	1,35,31,09,621	1,04,39,18,625
61.292	SOP recognized by PSERC	2,76,82,00,000	
	Total	1,69,97,71,88,665	1,60,67,18,18,991
61.3	Railway & Other (water works & sewerage)	1,14,42,66,116	99,39,56,180
61.286	Rebate allowed to consumer on higher consumption - RS	V	(23,61,337
	Sub Total Grid Supply	1,14,42,66,116	99,15,94,843
	Sale of Power with in state	1,71,12,14,54,781	1,61,66,34,13,834
	Total Sale of Power (61.1, 61.2 & 61.3)	1,71,41,69,64,182	1,61,81,69,53,457
61.6	Meter rent/Service Line Rental	90,48,82,542	88,66,08,121
61.7	Recoveries for theft of power/ Malpractices	51,30,49,084	59,37,83,684
61.8	Wheeling Charges/ recoveries	3,39,46,24,565	1,40,99,28,526
61.9	Misc. charges from consumers	1,85,51,69,454	2,76,81,28,157
100	Total (61.6 to 61.9)	6,66,77,25,645	5,65,84,48,488
	Total GH-61 except GH-61.5	1,78,08,46,89,827	1,67,47,54,01,945
	State levies		
61.501-510	Electricity Duty	12,88,16,65,650	12,72,73,10,188
61.531-540	Electricity Duty DSSF	8,02,66,28,452	7,96,66,92,257
61.521-530	Other state levies - Octroi	1,53,02,84,808	1,47,87,50,105
61.571-580	Other state levies - IDF	5,27,67,50,029	
	Total 61.5	27,71,53,28,939	22,17,27,52,550
	Gross revenue from sale of Power	2,05,80,00,18,766	1,89,64,81,54,495
	Less :- State Levies		
61.541	Elecy duty payble (contra)	12,88,16,65,650	12,72,73,10,188
61.544	Other state Levies payble - IDF (contra)	5,27,67,50,029	
	Elecy. Duty payable DSSF (contra)	8,02,66,28,452	7,96,66,92,257
	Other state Levies payble (octroi)(contra)	1,53,02,84,808	1,47,87,50,105
	Total 61.5	27,71,53,28,939	22,17,27,52,550
	Net Revenue from Sale of Power - PSPCL	1,78,08,46,89,827	1,67,47,54,01,945

NOTE NO. -21 (i)

Common pool sales appearing in Note-21 represent the Company's share in the sale of power made by BBMB to the consumers directly.



NOTE NO. -21.(ii)

TARIFF COMPENSATION FROM STATE GOVERNMENT

44000		45.4		2000
I A	mot	int	in	71

Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15
	Tariff compensation from State Govt. on a/c of:		
63.110	RE subsidies		
63,130	Free Supply to SC/BPL domestic consumers	11,23,35,00,000	9,59,38,77,036
63.140	Tariff compensation from State Govt. for hike in tariff for other categories		
	Govt Subsidy on a/c of Free tubewell supply	46,37,35,00,000	49,15,54,98,882
63.160	Tariff compensation from State Govt. for hike in tariff for other categories		
	Total	57,60,70,00,000	58,74,93,75,918
63.2	Subsidies for flood(waiver off bills of DS consumer of flood affected villages)		
	Total	57,60,70,00,000	58,74,93,75,918

NOTE NO. -22 OTHER INCOME

(Amount in ₹)

Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15
	Interest on Staff Loans & advances	2602920	2554397
62.240	Interest on loans and advances to licensees	63,29,71,672	77,12,63,795
62.250	Delayed pmt. charges from consumers *		-
62.260	Interest on advances to suppliers/contractors	3,31,39,755	14,68,49,910
62.270	Interest from banks(other than fixed deposit)	12,44,454	45,52,557
62.280	Interest on fixed deposits & other investments	15,88,28,414	25,87,72,480
	Delayed payment charges from consumers	80,30,34,772	2,25,35,15,846
	Total	1,63,18,21,987	3,43,75,08,985
62.3	Income from trading (Sale of scrap, fly ash and other misc. receipts from trading)	8,00,02,872	15,73,58,567
62.4	Gain on sale of assets	64,700	18,272
	Income from staff welfare activities	5,02,530	5,94,183
	Rental for Staff quarter	2,97,81,312	3,10,57,228
62.902	Rental from Contractors	1,09,40,279	1,08,15,74
	Sale of tender forms	44,68,347	46,17,777
	Excess found on verification of material	40,795	
62.910	Recovery for vehicle expenses (Not Staff)	1,63,211	6,29,567
	Sundry credit balance written back	2,90,35,842	2,42,40,199
62.915	Gain on settlement of railway claims coal	1,13,458	39,644
62.918	Rebate availed of timely payment of REC	12,12,388	8,44,71
62.930	Other income	2,05,07,38,086	6,35,83,41,575
	Deposits forfeited	14,37,594	21,25,582
62.940	Recipt on account of damaged meters	9,39,06,551	8,43,99,985
	Commission for collection of octrol	12,87,21,877	12,92,19,458
62.951	Receipt from consumers- passbook	-	12,52,13,430
62,952	Incentive from PSUs under one time settlement		1,125
62.955	Fee received under right to information act	2,31,802	2,22,759
62.961	Receipts from schools - PSEB	2,19,910	2,60,673
62.962	Receipts from PSEB Guest Houses	6,50,900	5,60,008
62.964	Receipts from PSEB colonies	65,87,556	64,66,072
62.965	Misc. Receipt under open Access	93,07,000	04,00,072
62.967	Op charges Receipt - under Open Access	ASS	32,030

NOTE NO. -22 OTHER INCOME

		(Amount in ₹)	
Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15
62.968	Generation based incentive for Solar Power	9,16,74,382	9,23,34,790
62.969 to		36,63,275	
	Other income transferred from consumer contribution (Transferred from Note 3)	82,24,08,610	
	Total	3,27,59,96,175	7,47,05,10,312
	Total - PSPCL	4,98,83,88,264	11,06,59,90,317

NOTE NO. -22 (I)

The interest of Rs. 15,88,28,414/- has been booked at gross value. TDS to the tune of Rs. 1,72,29,692/- has been deducted by the banks out of the interest on fixed deposits.

NOTE NO. -22 (ii)

Interest received from PSTCL amounting to Rs. 63,29,71,672 has been booked at gross value. TDS amounting to Rs. 6,32,97,166 has been deducted by PSTCL on this interest amount.

NOTE NO. -22 (iii)

During the year amount of Rs. 79.28 crore has been received as incentive for timely payment of power purchase bills.



NOTE NO. -23 **POWER PURCHASE**

(Amount in ₹) Account Particulars Current Year Previous Year Code 2015-16 2014-15 70.100 Power Purchase 1,23,85,86,88,366 1,07,87,90,94,859 70.102 Power Purchase through banking (1,86,67,00,959) -1,46,17,65,004 70.103 Power Purchase premium through banking -71,283 70.104 Unschedule Interchange charges-open access 4,13,93,006 Total 1,21,99,19,16,124 1,06,45,87,22,861 70.400 Wheeling charges 8,43,28,03,603 8,42,75,23,214 70.401 Transmission Charges 9,49,23,00,000 8,65,99,00,001 70.402 SLDC Charges 18,42,00,000 70.4 Wheeling charges & Transmission Charges 29,64,00,000 18,10,93,03,603 17,38,38,23,215 70 Grand Total (GH-70) - PSPCL 1,40,10,12,19,727 1,23,84,25,46,076

NOTE NO. -24

GENERATION OF POWER

Account	Particulars	(Amount in ₹)	
Code	100 (100 (100 (100 (100 (100 (100 (100	Current Year 2015-16	Previous Year 2014-15
	Fuel Consumption		2014-12
71.110		26 50 02 14 402	
71.120/121	Oil	26,50,93,14,483	30,78,00,67,025
71.2 - 71.4		40,24,98,481	58,26,02,294
&62.7	Other Fuel related costs	41,94,28,427	20 57 52 105
	Total	27,33,12,41,391	39,57,63,106
	Operating expenses	27,55,12,41,391	31,75,84,32,425
	Cost of Water	15.55.50.50	
71.6	Lubricant & Consumable stores	16,65,60,286	35,17,47,376
71.7	Station Supplies	3,06,36,956	3,96,40,989
	Total	5,80,30,355	3,87,24,716
	Cost of Generation of Power (GH 71)	25,52,27,597	43,01,13,081
72	Fuel related Losses	27,58,64,68,988	32,18,85,45,506
	Grand Total - PSPCL	49,72,16,535	27,90,77,192
	THE POPULATION OF THE POPULATI	28,08,36,85,523	32,46,76,22,698

NOTE NO. -25

Account	Particulars		(Amount in ₹)	
Code		Current Year 2015-16	Previous Year	
74.1	Plant and Machinery		2014-15	
74.2	Buildings	2,62,08,65,837	2,81,18,37,687	
	Civil Works	17,16,94,405	18,60,00,462	
	Hydraulic Works	8,66,69,175	9,62,43,735	
74.5	Lines Cable & Net Work etc.	2,34,96,305	2,01,32,689	
74.6	Vehicles	71,14,53,862	72,63,11,064	
	Furniture and Fixtures	2,61,56,325	2,51,00,578	
74.8	Office Equipment	4,58,982	4,39,058	
	Total - PSPCL	27,02,185	33,29,493	
		3,64,34,97,076	3,86,93,94,766	





NOTE NO. -26 EMPLOYEES BENEFITS EXPENSES

Account	Particulars		(Amount In ₹)
Code		Current Year 2015-16	Previous Year 2014-15
	Salaries	13,09,87,02,020	
	Overtime	11,69,79,437	and a the standard
	Dearness Allowance	10,81,75,40,953	9,20,34,51
75.4	Other Allowances	2,13,01,19,450	
75.5	Bonus/Generation Incentive		mini-la tilandi tan
75.612 & 613	Leave Travel Assistance	17,65,84,435	
75.616	Encashment of EL as the time of availing LTC	1,38,35,919	1,24,19,297
75.617 & 618	Earned Leave Encashment	69,47,997	39,86,656
75.629-631	Payment Under Workmen's compensation act	1,57,66,00,379	1,37,39,19,754
75.611 & 75.641 to 75.655	Medical Expenses reimbursement	15,04,422	5,49,611
75.6	Total		18,37,76,780
	Staff Welfare Expenses	1,78,06,23,574	1,57,46,52,098
75.8	Terminal Benefits	33,08,41,821	34,77,06,155
	Grand Total - PSPCL	16,74,33,51,059	14,70,44,42,672
		45,19,47,42,749	42,26,22,81,881

Note no. 26.1

No Commission has been paid/payable to the CMD/Directors by way of percentage of profit in accordance with section 198 of the Companies Act, 2013.

Note no. 26.2

a) Gratuity

The company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (last drawn basic salary plus dearness allowance) for each completed year of service (maximum 16½ month salary) subject to a maximum of ₹10 Lac, on superannuation, disablement. In case of death of an employee, gratuity payable to family at the rate of one month salary for each completed year of service (maximum 16½ month salary) subject to maximum ₹ 10.00 lac. The liability for the same is recognized on actual payment basis.

b) Retired Employee Health Scheme

The Retired employee and his family is reimbursed Indoor medical facility expenses at Govt. rates besides payment of Fixed Medical Allowance @ ₹ 500 PM.

c) Traveling Allowance on Retirement / Death

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to any other place or his home town or from his home town to last duty station, where he / she may like to settle after retirement is paid as per the rules of the company. In case of death, family of deceased employee can also avail this facility.

d) Leave Encashment

The company provides for earned leave benefit and half-pay leave to its employees, which accrues annually at 22 days and 20 days respectively. The earned leave is encashable @ maximum of 300 days on superannuation. The liability for the same is recognized on actual payment basis.

e) LTC

Employees are entitled to avail LTC within India in a block of 4 years. Presently the same is discontinued except employees retiring in one year & pensioners due to economy measures.

The above mentioned schemes a) to e) are unfunded and recogonised on actual basis.

f) Arrea

Arrear of revision of pay is accounted for on actual payment basis as per para 5(c) of Significant Accounting Policies. Moreover, no provision for increase of DA/ ADA has been made.

Note no. 26.3

As per GOP Notification NO 1/4/04-EB(PR)/620 dated 24-12-12, the terminal benefit trusts are to be progressively funded by Powrecom and Transco as decided by the Punjab State Regulatory Commission in the ration of 88.64:11.36 respectively, over a period of 15 financial years commencing from 1st April, 2014. The terminal benefits liability accruing during the period of progressive funding and thereafter, shall be shared in the same ratio by both corporations. Punjab State Regulatory Commission has not allowed the progressive funding of the terminal benefits in the tariff order for the year 2015-16 also. Therefore, the company has decided not to provide the same in the books of accounts for the year 2015-16. The total liability of procedure of terminal liability is of Rs. 24638-13 crore as on 31-03-2016. Accordingly, the liability of PSFB1 13-03 (2016) is Rs. 21839-24 crore.

Chandigarh

NOTE NO - 27

A SECTION AND ADDRESS.	(Amount in ₹)		
Account Cade	Particulars -	Current Year 2015-16	Previous Year 2014-15
76.101-102	Rent, Rates & Taxes	4,71,02,659	3,79,52,249
76.104-106	Insurance	54,15,441	55,59,22
76.111-116	Telephone, Postage, Telegramme and Telex	8,13,20,504	5,84,00,60
76.114	Sattelite Charges	93,738	1,17,98
	Legal Charges	8,36,34,422	6,57,46,92
	Audit Fees	21,04,171	33,51,76
	Consultancy Charges	37,92,895	27,05,08
	Technical Fees	3,39,764	45,00
	Other Professional Charges	13,19,77,410	3,58,39,59
	Credit Rating Charges	3,93,260	20
	Certification and filing charges	86,700	86,40
	Annual License fee	12,50,68,969	11,32,33,47
76.131-143	Conveyance & Travel Charges	35,31,76,231	34,65,32,82
76.151	Fees & Subscription	8,08,05,802	5,93,27,86
76.152	Books & Periodicals	4,30,527	4,27,91
76.153	Printing & Stationery	3,35,54,967	3,15,63,25
76.154	Computer time hire cost	9,25,37,212	8,31,99,34
	Advertisement	3,27,72,874	1,20,25,22
76.156	Expense relating to NPS	10,30,890	6,66,14
	Donations (Detailed below)	5,12,71,000	10,00,00,00
76.158	Elecy. Charges	12,90,25,555	
76:160	Water Charges	11,11,587	14,33,22,56
76.162	Entertainment	11,11,507	7,04,62
76.164	Revenue stamps for affixing on receipts	13,610	2.000
76.166	Meter reading and Bill distribution expenses	31,96,37,922	2,900
76.167	Expenses on training of UDC/LDC/Others	20,74,724	29,84,00,538
76.170	Free elecy to religious places		4.50.00
76.180	Entertainment	5,99,016	1,69,000
76.181	Hospitality	1,11,925 40,33,795	2,46,99
	Conference Expenses		35,58,564
76.183	Publicity Expenses	19,14,759	23,55,540
76.184	Mtc. of Guest houses	20,45,716	14,41,360
76.185	Festival expenses	28,24,880	40,42,210
76.188	Gifts (Other than employees)	54,299	71,500
76.189	Other hospitality provided in offices	21,748	8,88,870
76.190	Misc. Expenses	12,57,131	66,993
76.191	A&G Expenses of school run by PSEB	21,05,80,088	16,36,80,309
76.192	A&G Expenses of PSEB colonies	228	
76.193	Mobile set purchase expenses	-	-
76.194	Sewak Machine hire charges	1.05.00.175	7,659
76.1	Total	1,96,90,176	1,02,51,257
76.201-220		1,82,19,06,595	1,58,59,91,771
76.230-290	Other Purchase related expenses	10,24,68,854	109548642
76.2	Total	14,94,98,601	142884578
	Grand Total - PSPCL	25,19,67,455 2,07,38,74,050	25,24,33,220 1,83,84,24,991





Note No 27.1

(Amount in ₹)

Particulars	This Year 2015-16
M/s Datta Singla & Co., Chandigarh	
Statutory Audit Fee for FY 2013-14 (Paid)	20,500
Tax Audit fee for FY 2013-14 (Revised)(Paid)	1,43,125
Tax Audit fee for FY 2014-15 (Provisional)(Paid)	1,43,125
Fee for reporting u/s 92E of Income Tax Act, 1961 FY 2014-15 (Paid)	2,29,000
Total	5,35,750
Audit Fees for trust to M/s PS Mittal & Co. for FY 2013- 14	12,100
Audit Fees for employees gratuity fund to M/s J P S & Associates for FY 2014-15	3,600
Audit Fees for employees pension fund trust to M/s J P S & Associates for FY 2014-15	3,600
M/s Jain & Associates, Chandigarh	5,000
Statutory Audit Fee for FY 2015-16 (Provision)	15,45,750
Other audit fee	3,371
Total	21,04,171
The TA/ DA will be paid actual amount incurred by St PSPCL subject to maximum Rs. 3.00 lac.	
The provision of Statutory Audit Fee for FY 15-16 has been	made in the books

Details of Donation during the year 2015-16

of accounts and other fees will be booked at the time of payment of bills.

Punjab State Cancer and Drug addiction Treatment	
Director Culture Affair, Punjab	5,00,00,000
Society for welfare of handicapped	21,000
Punjab Bureau of Investment Promotion	11,00,000
Department of Goverance Reforms, Punjab	1,50,000
Total	5,12,71,000





NOTE NO. - 28 DEPRECIATION

SECOES-1911	(Amount in ₹)		
Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15
77.11	Amortisation of leasehold assets	-	
	0 Buildings	45,38,51,909	45,57,59,178
77.13	D Hydraulic Works	2,23,72,68,899	2,27,39,74,536
77.14	O Other Civil Works	2,93,13,988	
77.15	Plant and Machinery	4,10,25,51,142	4,07,78,784
77.16	Lines Cable and Network\	3,44,16,17,721	3,60,95,34,409
	Vehicles		2,75,63,35,432
	Motor Cars	98,464	1,04,313
	2 Jeep	32,01,833	27,84,765
	Vehicles	2,33,490	(16,719)
	Furniture and Fixtures	14,60,824	17,24,572
77.190	Office Equipments	1,32,16,039	2,59,88,360
77.	Total	17,36,99,964	13,34,96,041
110	The same of the sa	10,45,65,14,273	9,30,04,63,671
77.210	Corp.	7,55,030	
77.220	Spare Units/ Service Units	7,55,050	6,01,244
	Capital Spares at Generating Stations	1 52 12 500	4,305
77.2	Total	1,52,13,589	1,54,88,631
	Grand Total - PSPCI	1,59,68,619	1,60,94,180

NOTE NO. - 29

Grand Total - PSPCL

OTHER DEBIT	<u>rs</u>		/	
Account Code	Particulars	Current Year 2015-16	(Amount in ₹) Previous Year 2014-15	
79.1	Materials cost variance		2024-13	
79.410 to	1			
430	Bad & doubtful debts written off	0.50.000	1000	
79.460	Provision for Bad & doubtful debts	9,68,007	4,48,493	
79.4	Total	20,38,45,859	35,10,97,627	
	Miscellaneous losses and write offs	20,48,13,866	35,15,46,120	
79.7	intangible assets written off	6,16,13,648	6,03,79,774	
79.8	Extra Ordinary Debit	9,36,59,677	6,66,71,061	
	Total	6,12,082	4,97,950	
77.7		36,06,99,273	47,90,94,905	
77.7	loss on sale of Assets-Plant & Machinery	40,000	1,27,699	
	Grand Total	36,07,39,273	47.92.22.604	

NOTE NO. - 30

Account Code	Particulars	Current Year 2015-16	(Amount in ₹) Previous Year 2014-15
71.9	Capitalisation of cost of generation during trial stage		10.92.99.500
74,5	Repair and Maintenance Employee costs	3,03,91,937	(9,82,88,509 1,51,38,189
76.9	Administration & General expenses	1,21,47,83,243	1,49,76,39,482
77.9	Depreciation & related cost	21,27,59,286	23,90,01,111
	Total	44,54,704	24,72,849
	100000	1,46,23,89,170	1,65,59,63,122





10,47,24,82,892

9,31,65,57,851

NOTE NO. -31

FINANCE COST			(Amount in ₹)	
Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15 10,51,00,000	
78.1	Interest on State Govt Loans - RBI bonds	5,03,29,599		
78.202	Interest on Non-SLR Bonds	33,28,41,040	33,38,35,900	
	Interest on other Loans : -			
78.501	Life Insurance Corporation		20,32,740	
78.531	Rural Electrification Corporation	7,01,67,08,359	6,67,55,15,026	
	Commercial Banks	2,81,52,12,954	2,18,69,66,259	
78.582, 78.583 & 78.585	Interest on loans from PFC Ltd., HUDCO & GACL	12,39,37,513	13,68,64,042	
A CONTRACTOR OF THE PARTY OF TH	Loans from GOI under CSS - APDRP	5,86,49,956	6,54,02,979	
	Interest on loan R-APDRP IT Plan	17,19,82,459	16,01,83,498	
	Interest on loan R-APDRP-REG Distri.	23,05,22,927	22,09,48,350	
78.5	Total	10,41,70,14,168	9,44,79,12,894	
78.6	Interest to Consumers	1,92,05,56,020	1,70,19,32,629	
	Total Interest on Capital Liabilities	12,72,07,40,827	11,58,87,81,423	
78.7	Interest on borrowing for working capital - Other interest & finance charges	16,48,43,62,727	14,23,88,01,257	
78.820-841	Discount to consumers for advance payments of bills,	43,59,468	20,39,185	
	Interest on General Provident Fund	1,62,73,22,263	1,72,39,16,832	
78.853 &				
78.854	Other Interests	17,143	8,08,468	
78.855	Carrying cost allowed by PSERC passed on to GOP	80,26,00,000		
78.861-869	Cost of Raising Finance	4,15,47,337	2,11,571	
78.873	Redemption premium on bonds/debenture	8,15,571		
78.875	Advisory fee relating to Non-SLR Bonds	2,20,408	4,13,490	
78.881 - 78.889 except				
	Other Charges	4,17,23,167	3,62,15,604	
78.884		90,92,50,000		
THE RESERVE THE PERSON NAMED IN	Total	3,42,78,55,357		
7.010	Sub Total	32,63,29,58,911		
78.9	Less : Capitalization	3,82,69,16,332		
	Grand Total	28,80,60,42,579	The second secon	





NOTE NO. - 32

NET PRIOR	PERIOD CREDIT/CHARGES		(Amount in ₹)
Account Code	Particulars	Current Year 2015-16	Previous Year 2014-15
	Income relating to previous year.		
65.1	Fuel relating gains.		
65.2	Sale of Power	6,51,92,341	5,29,15,325
65.4	Interest income for prior periods	15,21,403	7,39,290
65.5	Interest income for prior periods		
65.6	Excess prov. For depreciation	3,34,40,967	13,71,69,714
65.7	Excess prov for Interest & finance Charges	1,16,50,169	2,46,91,279
	Other excess provision	7,31,76,119	1,69,72,972
65.9	Other Income	1,22,85,977	1,02,12,73,083
	Total (GH-65)	19,72,66,976	
	Prior period expenses / losses		
83.1	Purchase of Power		

NOTE NO. - 33

83.8 Total

DDDMISION	EOD INCOME TAY	
PROVISION	FOR INCOME TAX	

83.2 Fuel related losses-previous years

83.6 Depreciation unprovided in previous years

83.840 Freight & other purchase related expenses

Net prior period (Credit) / Charges - PSPCL

83.3 Operating expenses

Total (GH-83)

83.7 Interest & finance charges

83.820 Administrative Exps. Previous year

83.5 Employee costs

(Amount in ₹)

44,29,137

45,85,030

1,02,91,861

17,15,83,114

3,44,08,733

3,98,032

13,74,278

17,72,310

22,70,70,185

(1,02,66,91,478)

2,05,38,471

3,07,06,056

46,69,85,188

1,11,59,664

1,49,64,261

2,25,91,265

55,19,80,644

35,47,13,668

76,27,004

	TOTAL TAN		(Amount in 1)
Account	Particulars	Current Year	Previous Year
Code		2015-16	2014-15
81.100	Provision for Income Tax	2	



- 34. The company has come into existence after unbundling of the erstwhile PSEB on 16-04-2010 as per notification (Transfer Scheme) dated 16-04-2010 issued by Govt. of Punjab. Opening balances have been notified vide first amendment to the Transfer Scheme issued vide notification of Govt. of Punjab on dated 24-12-2012. The opening assets and liabilities have been depicted at the values and in the heads so notified by the Govt. of Punjab.
- 35. Provisions have been made for all known expenses of the current financial year.
- 36. As per Section 1(4)(d) of the Companies Act, 2013, the provisions of Companies Act 2013 will apply except where the said provisions are inconsistent with the provisions of the Electricity Act 2013, in that case provisions of Electricity Act 2013 shall prevail.
- 37. The common assets, as notified vide notification dated 24-12-2012 of GOP, allocated to PSPCL are being utilized by the PSTCL and vice versa. In the absence of any specific agreements, the Accounting of rentals payable/receivable to/from PSTCL, have not been made in the accounts of the company.
- 38. a) Status of pending dispute settlement cases is as under: (Rs.

	ng Balance as 01-04-15	100	ddition ing 15-16		ed-off During	Closing	Balance as
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt
123	754.31	709	5526.49	672	5485.61	160	795.19

b) Consolidated information of RTI Applications is as under: (In Nos.)

Applications outstanding as on 01-04-15	Received during the year 15-16	Disposed-off during the year 15-16	Applications outstanding as on 31-3-16
Nil	6156	6156	Nil

c) Complaints & Grievances: (In Nos.)

Outstanding as on	Received during the	Disposed-off during	Outstanding as on
01-04-15	year 15-16	the year 15-16	31-3-16
896	11049	11096	849

Status of cases with Consumer Grievances Redressal forum (Rs. In lacs)

Opening Balance as on 01-4-15		Addition During 15-16		Disposed-off During 15-16		Closing Balance as on 31-3-16	
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.
19	212.15	145	2277.31	142	2349.22	22	140.24

Pending Legal and OMBUDSMAN cases & amount involved therein as on 31-3-2016 is not available centrally.

- e) The Company is in the process of identifying suppliers under the provisions of Micro, Small and Medium Enterprise Development Act, 2006. Accordingly no disclosures as required therein have been made.
- f) The company has deposited (through MM organization) Rs. 54.05 crore, under protest, @ 75% of total disputed overdue to the SSI units as on 31-03-2016booked under deposits and shown under 'Non-Current Assets-Other Deposits'.



39. Segment Reporting: (AS-17)

The company has business Segment namely Generation and Supply/Distribution of Electricity. The company has its three Thermal Generating Stations & various Hydro/Micro Hydel projects besides share in BBMB Projects for its generation & Transmission business. The company's business, therefore, does not fall under different business segments as defined under AS-17.

40. As per Accounting Standard-18 'Related Party Disclosures' as prescribed under Companies (Accounting Standards) Rules, 2006, the Company's related parties and transactions are disclosed below:

Subsidiary Companies: -

A	(i)	Name of Related Party	M/s Gidderbaha Power Limited
	(ii)	Relationship (Subsidiary)	Wholly owned Subsidiary along with common directors.
	(iii)	Nature of Transaction	During the year no transactions with the company has been entered. However, as on 31.03.2016 loan amounting to Rs. 12.01 crores, investment amounting to Rs. 0.05 crores and Other Receivables amounting to Rs. 0.11 crores and interest accrued and due amounting to Rs. 0.19 crore has been shown under long term loan advances, Non-Current investment and other Non-Current Assets respectively as on 31.03.2016.
В	(i)	Name of Related Party	M/s Punjab Thermal Generation Limited.
	(ii)	Relationship (Subsidiary)	Wholly owned Subsidiary along with common directors.
	(iii)	Nature of Transaction	During the year no transactions with the company has been entered. However, as on31.03.2016investment of Rs. 0.05 crore and Rs. 0.01 crore has been shown under Non-Current Investment and other Non-Current Assets respectively as on 31.03.2016.

C. Joint Venture M/s Panem Coal Mines Limited:

Erstwhile PSEB (Now PSPCL) was allocated captive coal mining block at Amarapara, Jharkhand. The company has entered into a joint venture operation with M/s Eastern Mineral & Trading Agency (EMTA) for extraction of coal and supplying the coal produced wholly and exclusively to the power stations of the erstwhile PSEB (now PSPCL). The Joint Venture Company namely, M/s Panem Coal Mines Ltd. (domicile India) was incorporated with a paid up share capital of Rs. 5,00,00,000/- (50,00,000 equity shares of Rs. 10 each), out of which Company holds 26% equity (13,00,000 equity shares of Rs. 10 each)

PSPCL

-50



amounting to Rs. 1,30,00,000/-for which no adjustment regarding investment has been made in the accounts.

In regard to the status of said Joint venture: The coal supplies from Pachhwara Central coal mine is not available after 31.03.2015, as per the orders of Hon'ble Supreme Court. With the strenuous efforts of PSPCL through Government of Punjab the mine again got allotted to PSPCL, for which Rs. 160.86 crore has been deposited with Ministry of Coal, Govt. of India. Now, PSPCL is in the process of appointment of new Mine Developer-cum-Operator (MDO) through competitive bidding route for looking after the mining operations at Pachhwara Central. The Process of allocation Mining Lease is undergoing and the application along with required documents has been submitted to the office of Mine Commissioner (Mines) at Ranchi and Deputy Director (Mines) regarding onward transfer of PSPCL case to Ministry of Coal, New Delhi for approval of Mining Lease. Meanwhile as a transitory measure for a period of 9 months or till mine developer—cum—operator to be appointed by company through competitive bidding starts mining operations, meanwhile EMTA Coal LTD has been appointed as mining contractor.

The JV company M/s Panem Coal mines Ltd. has not been dissolved yet. No proceedings for winding up of joint venture have been initiated. M/s Panem is also liable to make some statutory payments to the Jharkhand State/Central Govt. Moreover, a Notice of Arbitration dated 19.09.2014 has been received by PSPCL on behalf of EMTA for Rs. 1602.80 crore (joint venture partner in Panem Coal Mines Ltd.) Considered as contingent liability by PSPCL as on 31.03.2016.

Based on the audited accounts of M/s Panem Coal Mines Limited, the Assets and Liabilities as at 31st March, 2016 in respect of company's share (PSPCL) is as under: -

Particulars	Note	As at 31 st March, 2016	As at 31st March, 2015
		(₹)	(₹)
EQUITY AND LIABILITIES			
Shareholders' Funds			
Share Capital	1	13,000,000	13,000,000
Reserves & Surplus	2	26,060,451	47,135,730
Non-Current Liabilities			47,233,730
Long-term borrowings	3	7.0	211,749,333
Deferred tax liabilities (Net)			E44,775,555
Other long term liabilities	4	128,286	128,286
		128,286	211,877,619
Current Liabilities			1
Short-term borrowings	5	221,690,464	10,378,018
Trade payables	6	358,694,715	381,678,541
Other current liabilities			
Other Current Liabilities	7	96,665,941	113,484,339
Short-term provision	8	41,323,015	30,266,053
/	1 22	718,374,135	535,806,951

y

Chandigarh

TOTAL			
ASSETS		757,562,872	807,820,300
Non-Current Assets			
		THE STATE OF THE S	11 11 11 11 11
Fixed assets			
I) Tangible Assets	9		73,013,536
ii) Intangible Assets	9		115,486,39
iii) Capital Work-in-Progress	9	33,858	33,627,423
		33,858	222,127,350
Long-term loans and advances	10	595,276	9,721,596
Deferred Tax Assests		34,591,244	
Other non-current assets	11	482,207,743	31,389,127 196,340,771
		517,394,263	
Current Assets		541,054,205	237,451,494
Inventories	12	82,100	200000
Trade Receivables	13	82,100	7,930,722
Cash and bank balance	14	44 -44 -44	140,101,264
Short-term loans and advances	15	11,663,083	47,355,409
Other current assets		6,556,512	151,062,865
- Mile addition adders	16	221,833,056	1,791,196
TOTAL		240,134,751	348,241,456
TO THE	2 01	757,562,872	807,820,300

- D. Joint Venture M/s Bengal Birbhum Coalfields Limited: Company has entered into an agreement for new joint venture namely M/s Bengal Birbhum Coalfields Ltd. in West Bengal with 6 states. During the year company has paid Rs. 1,08,940/- towards share capital in joint venture depicted as investment (refer note 13(a). The PSPCL has decided to opt out of JV company vide its 48th meeting of BOD held on 17.03.2016.
- E. Joint-venture Partner M/s EMTA Coal LTD: The Company has paid an interest bearing advance@13%p.a. of Rs. 3 crore to EMTA on account of R&R and CSR activity which has been shown under Note-19 "short term loan & advances". The same will be charged to final head on submission of supporting documents by EMTA or otherwise the same will be adjusted as mining charges under the contract.
- F. Bhakhra Beas Management Board: The erstwhlle PSEB now PSPCL is partner in the Bhakhra Beas Management Board (BBMB) projects since its inception along with Haryana, Rajasthan & Himachal Pardesh. The company has different rate of share of expenditure in each project. The company has incorporated its share of expenditure in our books of accounts for the year, as intimated by BBMB authorities. The abstract of which is as under:

Sr. no	Particulars	Account code	Amount	In Rs.
1	Fixed Assets		Debit	Credit
2	Provision for Depreciation	10	412306960	0
3	Capital Works in progress	12	0	84532601
4	Renovation Modernization and Up-rating	14	0	0
	and op-rating	15	0	289999432

PSPCL

<u>~</u>

Sandigarh Sandigarh

5	Other loans and advances	27	.0	2030658
6	Settlement a/c with BBMB	28	0	336876946
7	U-cheque control account	37000	0	1045549120
8	Receipt from common pool consumers (SOP)	61	0	1353109621
9	Other Income	62	0	59950143
10	Prior Period Income	65	0	338250
11	Cost of generation of Power	71	58030355	0
12	Repairs and Maintenance	74	225986926	0
13	Employees cost	75	2342222083	0
14	Administration & General expenses	76	49300518	0
15	Depreciation	77	84532601	0
16	Other debits	79	7328	0

G. Details of CMD/Directors/Company Secretary for the year ending 2015-16 is as under:-

Sr. no.	Name	Designation	Tenure
1.	Er. K.D. Chaudhri	Chairman-cum-Managing Director	01.04.2015to 31.03.2016
2.	Sh. S.C. Arora	Director/Finance	01.04.2015 to 31.03.2016
3.	Sh. Surinder pal	Director/Commercial	01.04.2015 to 31.03.2016
4.	Sh. G.S. bacchi	Director/Administration	01.04.2015 to 31.03.2016
5.	Sh. K.L.Sharma	Director/Distribution	01.04.2015 to 31.03.2016
6.	Sh. Mansa ram Parihar	Director/Generation	01.04.2015 to 31.03.2016
7.	Miss Vini Mahajan	Director/Ex-officio	01.04.2015 to 03.06.2015
8.	Sh. D.P. Reddy (IAS)	Director/Ex-officio	04.06.2015 to 31.03.2016
9.	Sh. Anirudh Tiwari (IAS)	Director/Ex-officio	01.04.2015 to 08.06.2015
10.	Anurag Aggarwal (IAS)	Director/Ex-officio	09.06.2015 to 15.09.2015
11.	Sh. Venu Parshad (IAS)	Director/Ex-officio	16.09.2015 to 31.03.2016
12.	CA Jaspal Singh	Company Secretary	01.04.2015 to 31.03.2016

- 41. The company has not diminished its value of investment amounting to Rs. 0.05 Crores in Gidderbaha Power Limited. The company has not provided for the interest on the loan advanced amounting to Rs. 12.01 Crores to Gidderbaha Power Limited on the basis that the auditor of Gidderbaha Power Limited has expressed their reservation to the going concern status of the company during the year 2015-16. The management is of the opinion that since Power Purchase Agreement (PPA) has been made with NTPC, the same is recoverable from NTPC, however NTPC has declined to make payment and the matter has been pending with PSERC.
- 42. No deferred Tax liability/Assets has been provided in view of accumulated losses as on 31.03.2016 and due to virtual uncertainty of sufficient future taxable income.
- 43. As required by AS-20 "Earning per Share" issued by the Institute of Chartered Accountants of India, Basic earnings per Share has been calculated by dividing net profit after tax by the weighted average number of equity shares outstanding during the year as per details given below:-



PSPCL

Sr. No	Particulars	FY 2015-16
1	Profit (+)/Loss (-) as per Profit & Loss Account (Amount in Rs.)	(16,94,85,30,276)
2	Number of share at the beginning of the year:	608,14,74,259
3	Number of share at the end of the year:	608,14,74,259
4	Weighted average number of shares used in computing basic earning per equity share. (Nos.)	608,14,74,259
5	Basic earnings per share (Rs.) (on nominal value of Rs. 10/- per share)	-2.79
6	Diluted earnings per share (Rs.) (on nominal value of Rs. 10/- per share)	-2.79

During the year embezzlements of Rs. 1.50crore were detected in 6 no. Offices out of which Rs. 1.07 crore stands recovered. However, no provision has been for Rs.0.43 Crores during the financial year for the theft/embezzlement in respect of cases/ litigations pending at various courts.

AS-29: - Contingent Assets & Liabilities.

I. Supreme Court vide its decision dated 27-9-11, has directed the Central Govt. that Himachal Pradesh would be given share of Power @ 7.19% from Nov-2011onwards from the power generated from the BBMB projects. Accordingly, the same has been implemented by BBMB and all states.

For the earlier period up to October, 2011, the Central Govt. during July 2013 filed an affidavit with Hon'ble Supreme Court declaring an amount of Rs. 1497.39 crore 6% simple interest) or Rs. 1525.62 crore (@6% compounding interest) would become payable to Himachal Pradesh by Punjab & Haryana Governments through their Electricity utilities in the ratio of 58:42. An alternative solution proposed by Central Govt. in affidavit is to compensate the State of Himachal Pradesh, in kind, by allotting additional energy over a period of 30 years with corresponding reduction of share of power of Punjab and Haryana from these projects. The aforesaid affidavit has been submitted by Central Government to Hon'ble Supreme Court for verification of the statement and for making final decree. GOP has also filed a counter affidavit in July, 2013 and subsequently in February, 2015 claiming an amount of Rs. 1611.89 crore i.e. capital expenditure recoverable from Himachal Pradesh borne by the GOP in establishing the BBMB Projects. The matter is still pending with Hon'ble Supreme Court as all the parties have filed its representation. However, as per the expert opinion of advocate obtained by company, there is no requirement to provide for liability in the books of accounts since liability has not been decreed. Further, since the matter is still pending with Hon'ble Supreme Court the accounting treatment for the amount recoverable from Himanchal Pradesh has also not been recognized in the books of accounts.







Other Contingent Liabilities: -

(a) Contingent Liability related to M/s PANEM Coal Mines Ltd.

Sr. No	Description	Amount	Remarks
1)	EMTA vs PSPCL Arbitration case	Rs. 1602.80 Crore and claims pendente lite and future interest @SBI PLR 1% per annum on the claims.	As per claims filed by EMTA in EMTA vs PSPCL arbitration case initiated by EMTA Coal Ltd. Till now, 15 no. hearings have been held in Arbitral Tribunal. Next date of hearing for pronouncement of order of section- 16 application to be intimated separately by Arbitral Tribunal.
ii)	Balance additional levy to be paid in respect of Pachhwara central coal mine as per orders of Hon ble Supreme Court	Rs.1162.68 Crore (Total amount Rs. 1554.13 Crores Less amount paid by PSPCL Rs. 391.46 Crores (26% of total amount)}	In terms of the explanation to Section 3(1)(n) of Coal Mines (Special Provisions) Act 2015 and as per Clause 1.1.40 of the Allotment Agreement dated 26.03.2016 signed between PSPCL and Nominated Authority Ministry of Coal, GOI; Panem Coal Mines Ltd. is the Prior Allottee for the Pachhwara Central Coal Mines and the liability on account of additional level in case of Pachhwara Central coal mine is of M/s Panem only and not of PSPCL. (Also refer Note 45-iv.)
iii)	Royalty	Rs. 99 crore + interest	Outstanding amount prior to cancellation of Pachhwara Central Coal Mine. Under litigation between Panem and State Authorities in High Court Ranchi, Jharkhand.
īv)	Sales Tax	Rs. 39.00 crore	Outstanding amount prior to cancellation of Pachhwara Central Coal Mine.
v)	Indian Oil	Rs. 1.00 crore	For Differential Sales tax amount for non submission of Form 'C' by M/s Panem Con Mines Ltd to IOC.

^{*} The above contingent liabilities are subject to final decision and limited to the share in the Panem.

Other additional liability of M/s Panem Coal Mines Ltd. is as under:-

INCOME TAX

The following disputed Income-Tax demand which have not been deposited and provided in the accounts since pending adjudication in appeal :-

Assessment year 2003-04	Rs. 10,84,680/- (without interest)
Assessment Year2004-05	Rs. 11,97,091/- (Without interest)
Assessment Year 2005-06	Rs. 12,80,715/- (Without interest)

In respect of the above said assessment years, the Department has filed an SLP before the Hon'ble Supreme Court and the case was first assessed u/s. 143(3) of the I.T. Act,



Further, the same addition i.e. Interest Income on Fixed Deposit during preoperative period, was made by assessing officer during the assessment proceedings u/s.153A (Block Assessment) of the I.T. Act, 1961 which was allowed by Hon'ble CIT(A) in favor of the company and against this the Department has filed an appeal before the Hon'ble Income-tax Appellate Tribunal. The Hon'ble Tribunal allowed in favor of the company. Finally the Income Department filed SLP before the Hon'ble Supreme Court.

CENTRAL SALES TAX

Bank Guarantees aggregating to Rs. 12,56,96,000/- (Previous Year - Rs. 5,00,00,000/-) against the security of Counter Guarantee of like amount by the company.

No provision has been made in the Accounts towards the demand orders issued by the Deputy Commissioner, Commercial Taxes, Government of Jharkhand, Pakur against the Company for recovery of Central Sales Tax on Rebate allowed by the Company to Punjab State Power Corporation Ltd. in the Invoices along with interest for the respective financial years stated here under against which being aggrieved the Company has filed a Writ Petition before the Hon'ble High Court of Jharkhand at Ranchi which is pending for final disposal - Against the below mentioned demand the Panem has deposited an

amount of Rs. 3,38,00,490/- under protest.

Financial Year	A
2006-07	Amount (Rs.)
2007-08	18,095,008
Transfer and an	42,619,920
2008-09	7,989,035
2009-10	113,143,598
2010-11	
2011-12	47,846,713
2012-13	53,267,747
2013-14	59,262,759
2014-15	56,297,953
Total	33,222,703
Total	431,745,436

The above liability except Central Sale Tax disclosed by M/s Panem Coal Mines Ltd. are the liabilities of joint venture & not of PSPCL.

(b) Other Contingent Liabilities: -

1)	Railway Vs PSPCL Surcharges case	Rs. 381 crore +interest @12% pa	Under litigation in Punjab and Haryana High Court, Chandigarh. Latest status of case as date of hearing was 21.11.2016.
(ii)	Narayan Vs PSPCL Court Case	Rs. 6.42 crore +interest @ 12% pa	Under litigation in District Court Patiala. Latest status of case as last hearing was on 22.08.2016.
iii)	Amount to be deposited in Escrow account	Rs. 35.08 crore + interest	For previous operational period of Pachhwara central coal mine from 2005-06 to 2015-16 for mine closure purpose.
iv)	Liability of Balance amount	Rs. 65.63 crore	The amount of Rs. 65.63 Crores includes interest amounting to Rs.35.18 Crores

PSPCL





	and Interest to MSM enterprises (by MM Organization)		calculated up to 30.11.2016.	
v)	M/s Adani Enterprises Ltd.	Rs. 3.50 crores	On account of Railway Freight dispute.	
vi)	Entry Tax & VAT	Rs. 633.18 crores	Details at note 45-iii below.	
vii)	VAT on meter/ Service rent	Rs.111.96 crores	Case is pending with DCIT (Appeals) Patiala.	
viii)	LCs & Bank Guarantee	Rs. 647.57 crores	LC 452.05 Crores BG 195.52 Crores	
ix)	EPF	Rs. 8.66 crore	On account of Non Deposit of EPF for the period 1980 to 1993 in respect ASHP, case pending with High Court Delhi.	
x)	BSNL Vs PSPCL	Rs. 10.92 crore	Arbitration case pending.	

iii. Entry Tax

The State Govt. levied Entry Tax on various item on entry of goods purchased from other states. The notification regarding levy of this tax has been challenged and quashed by the Hon'ble Punjab & Haryana High Court, Chandigarh on March, 28th 2011as the matter is pending with the Hon'ble Supreme Court of India. Presently, the GOP has also withdrawn the said notification on dated 04-10-2013. However, the same has been disclosed as contingent liability to the tune of Rs.633.18crore.

iv. As per order dated 24.09.2014 of Hon'ble Supreme Court of India cancelling coal block allocations, the allotment of Pachhwara (Central) Coal Mine to PSPCL was also cancelled. This coal block was being operated by M/s Panem Coal Mines Ltd. (a joint venture company of PSPCL and EMTA). As per the orders of the Hon'ble Supreme Court & the Coal Mine Ordinance dated 21.10.2014, additional levy of Rs. 295 per Tonne coal mined was to be paid by the prior allottee for participation in auction or direct allotment. Since, PSPCL was in critical need of the allotment of the Pachhwara Central Coal Block, therefore as a matter of abundant caution to become eligible for allotment of coal mine, PSPCL after getting the opinion of Legal counsel Sh. M.G. Ramachandran, Advocate and as per the decision of the BODs has deposited a sum of Rs. 391.46 Crore during the FY 2014-15 (to the extent of PSPCL's share in Joint Venture Company i.e. M/s Panem Coal Mines Limited) i.e. 26% of Rs. 295/- per MT of the coal extracted upto24.09.2014 from Pachhwara Central block and has been shown as advances receivable under Note 15 – Other Non-Current Assets (a/c code 28.561).

v. Reconciliation Sheet of PSPCL & M/s Panem Coal Mines Ltd. for the year 2015-2016:-

Sr. No	Particulars	PSPCL	Panem	Difference
1	Purchase /Sale of Coal	8422356	0	8422356
2	Purchase /Sale of Coal/ Coal Grade Difference	20889041	0	20889041

PSPCL



	Sub- Total	2024424	-	
	- William Control of the Control of	29311397	0	29311397
_	Interest Received/paid on advances	1675137	419667	1255470
	Sub-Total	1675137	419667	
3	Payable/Receivable		413007	1255470
(1)	Against Coal	157204240		0
(11)	Against Freight	157394240	855693546	-698299306
1117		0	0	0
_	Others	202201438	998951619	-796750181
	Sub-Total	359595678	1854645165	
	Grand Total			-1495049487
		390582212	1855064832	-1464482620

- 46. Pensioner charges Rs. 89.96 crore is recoverable from GOP, HVPNL, U.T. Chandigarh and HPSEB Ltd. and efforts are being made to recover from them.
- 47. The balances prior to 1-4-86 have been parked under one dummy location code 899 the adjustment of the same among the concerned accounting units is under progress.
- 48. Other Non-Current Assets include Rs. 21.91 crore (figures to be checked) and Trade Receivables (prior to 04/1995) Rs. 89.60 crore recoverable from Municipal Corporation, Amritsar against which MC, Amritsar has filed an appeal with Hon'ble High Court, Chandigarh. The Hon'ble High Court has directed Chief Secretary, Punjab to settle the issue, which is still pending.
- Some negative balances appearing in books due to misclassification are reflected under different account heads and are under reconciliation.
- 50. The balances of sundry debtors, sundry creditors, loans, advances recoverable and other personal accounts are subject to confirmation and reconciliation.
- 51. In the opinion of the management, current and non-current assets including Loans and Advances are stated at the value which is realizable in the ordinary course of business.
- 52. The Company has been entrusted with the responsibility of Implementing projects / works relating to RGGVY schemes. Ministry of Power has authorized REC for realize of funds to Erstwhile PSEB on behalf of GOP. Accordingly Grant of Rs. 51.44 Crores and loans of Rs. 5.46 Crores received by Erstwhile PSEB and Assets created out of these grants and loans have been included in the books of erstwhile PSEB/PSPCL though the Ownership remains with GOP, which shall be transferred on implementation/completion. The Interest on loan component is being paid by PSPCL and charged to Profit and loss account under interest and finance charges.

Under the scheme closure reports for all the projects were submitted to REC Ltd. for closing the projects. REC Ltd. vide its memo no. 20-24 dated 05.04.2016 has informed that competent authority has approved the closure proposal of RGGVY for Rs. 34.90 crores. Subsidy and loan of Rs. 56.90 Crores was received by Ministry of Power. Resulting this Rs. 22.00 crores is refundable to Ministry of Power.





Earlier REC has preferred claim of 29.40 crores after including amount of bank guarantees encashed of Rs. 6.61 crores by PSPCL and balance interest earned on subsidy by PSPCL of Rs. 0.79 Crores at the time of submission of closure proposal. Now REC has revised the claim after recalculating the amount of Bank Guarantees to 90%, as such amount of Rs. 28.74 crore (Balance Fund- Rs. 22.00 Crores + Bank Guarantee Rs. 5.95 Crores + Interest 0.79 Crores) is refundable. Interest on subsidy after submission of closure proposal approximately Rs. 1.98 crores (excluding interest of Rs.0.79 Crores) will also be payable to REC. Total liability of refundable amount will be Rs. 30.72 crore.

- 53. There are certain outstanding balances under various accounting heads which are being investigated and are under reconciliation.
- 54. Interest on disputed amount of consumers is adjusted and recognized at the time of final settlement of the case.
- 55. The date of commissioning and completion of assets created under RAPDRP and RGGVVV schemes are being called for from the units concerned, necessary adjustment regarding depreciation required, if any, will be carried out in next year.
- 56. Purchase of power from central sectors is accounted for on the basis of bills received. The adjustment or additional liability shall be accounted for in the year of revision of tariff by CERC.
- 57. Details of Subsidy of AP Consumers and Domestic Consumers for the year ending 31.03.2016:

Particulars	AP Subsidy	DS Subsidy	Total (Amount in Crores)
Subsidy receivable as on 01.04.2015			1521.61
The amount of subsidy on the basis of actual consumption/	5320.28	1123.35	6443.63
Less: adjustment in the amount of subsidy due to true up of FY 2012-13 and FY 2013-14 by PSERC in its Tariff order for FY 2016-17	682.93		682.93
Net Amount recoverable	4637.35	1123.35	5760./0
Less: subsidy Received during the year ending 31.03.2016			4847.00
Subsidy receivable as on 31.03.2016			2435.3

- 58. Liability under account code 46.973 of Rs. 233.94 crore provided in the F.Y. 2014-15 @ Rs. 1/- per kwh to the consumers having consumption more than average of last three years consumption and has been paid during the year 2015-16.
- 59. I) RPDRP-A:- The loan alongwith interest thereon shall be converted into grant once the establishment of the required system is achieved and verified by an independent agency appointed by the Ministry of Power. No conversion to grant will be made in case

j

Chandigam Co

projects are not completed within 5 years from the date of sanctioning of project. In such cases the concerned utility will have to bear full loan and interest repayment. The Project will be deemed to be completed on the establishment of the required system duly verified by an independent agency appointed by Ministry of Power.

Whenever the loan from GOI and FIs will be converted into grant, interest and other charges paid on the converted amount will also be treated as grant reimbursed to utility. For the loan and interest which could not be converted into grant on account of not meeting the conditions of conversion, the utility/ state will have to bear the balance burden of loan and interest repayment.

ii) RAPDRP-B: As and when Distribution utility achieve the target of 15% AT&C loss on a sustained basis for a period of 5 years (Extended up to 31.03.2017) in the project area and the project is completed within the time schedule fixed by the steering committee, which shall in no case exceed five years from the date of project approval, up to 50% state loan against Part-B projects will be convertible into grant in equal tranches, every year for 5 years in which the base-line data system (Part-A) of project area concerned is established and verified by the independent agency appointed by MoP. If the utility fails to achieve or sustain the 15% AT&C loss target in a particular year, that year's tranches of conversion of loan to grant will be reduced in proportion to the shortfall in achieving 15% Aggregate Technical and Commercial (AT&C) loss target from the starting base line assessed figure. This loan from GoI shall be converted into grant first. Loan from FIs shall be converted into grant only after the conversion of full GoI loan into grant.

Whenever the loan from GoI and FIs will be converted into grant, interest and other charges paid on the converted amount will also be treated as grant reimbursed to utility. For the loan and interest which could not be converted into grant on account of not meeting the conditions of conversion, the utility/ state will have to bear the balance burden of loan and interest repayment.

60. Disclosure under Uday Scheme-

(a) As per MOU signed under UDAY Scheme on dated 04.03.2016, Government of Punjab is to take over 75% of the total loan outstanding of Rs.20837.68 crores in the books of the company as on 30.09.2015 amounting to Rs. 15628.26 crores through issue of bonds equivalent to 50% of total DISCOM debt of Rs. 20837.68 crore i.e. Rs. 10418.84 crore during the FY 2015-16 and 25% i.e. Rs. 5209.42 crore during the FY 2016-17.

Govt. of Punjab has issued bonds of Rs.9859.72 crore out of total amount of Rs.10418.84 crore during 2015-16 and remaining bonds of Rs. 559.12 crore has been issued in FY 2016-17. For the next 25% of loans, Govt. of Punjab has issued bonds of Rs. 5209.42 crore in 2016-17.

(b) The matter for refund of penal interest (amount not ascertained) to be recovered from banks under "UDAY Scheme" has been initiated and is under consideration with banks. It will be booked as and when received.

PSPCL





(c) As per the Clause No. 1.2(j) of UDAY agreement, defaulting amount outstanding against Govt. Departments on account of supply of electricity as on 30.09.2015 was Rs. 431.02 crores & for its realization matter has been taken up with Punjab Govt.

61. Status of RPO Compliance by PSPCL For FY 2015-16.

Sr.	Description	Obligation/Compliance
Vo.		2015-16
1	Input Energy (MUs)	46389
2	RPO Targets	
	i) Non- Solar(%)	3.9
	ii)Solar(%)	1
	iii) Non-Solar(MUs)	1809.17
	iv)Solar(MUs)	463.89
3	NRSE Power Purchased	
	i)Non-Solar (MUs)	1083.18
	ii)Solar (MUs)	386.48
4	RECs Purchased (Equivalent Energy)	
	i) Non-Solar(MUs)	0
	ii)Solar(MUs)	0
5	Total Equivalent NRSE Energy (3+4)	
	i) Non-Solar(MUs)	1083.18
	ii)Solar(MUs)	386.48
6	Carry forward of previous FY i.e. 2014-15	
	i)Non-Solar (MUs)	772.56
	ii)Solar (MUs)	1.67
	Net Balance RE Power Available	
7	i)Non-Solar (MUs)	310.62
	ii)Solar (MUs)	384.81
8	Short fall for FY 2015-16	4100 55
	i) Non-Solar(MUs)	1498.55
	ii)Solar(MUs)	79.08
9	Total Non-Solar RECs- required	1498550
10	Total Solar RECs- required	79080
11	Floor Price of Non-Solar REC	1500
12		224.782
13	A LOCAL MARK CONTRACTOR CONTRACTO	3500
14	The state of the s	27.678
15	Total Funds Requirement (Rs. In Crores)	252.4603

Petition has been filed with PSERC vide no.61/2016 to carry forward RPO shortfall at Sr.

No. 8 to FY 2016-17.



Chendigarh Co

OZ. (i) Additional infolliation.	62. (Additional informat	ion: -
----------------------------------	-------	---------------------	--------

Sr. No	Particulars	Units (in MUs)
1	Generation	
A	Thermal	8012.13
В	Hydro	
(i)	Own	4654.55
(iii)	BBMB (Net)	4294.72
	Total Hydro(B)	8949.27
C	Gross Generation (A+B)	16961.40
D	Less Total Auxiliary (Thermal, Hydro)	781.27
E	Net Generation (C-D)	16180.13
2	Net Power Purchase including Sale to other States, royalty& wheeling with in Punjab, Open Access sale and UI (imports)	32233.68
3	Available for Sale	48413.81
4	T&D Losses	
T WILL	Units	7084.15
	%age	14.63
NERGY	SOLD WITHIN STATE (MUs) DURING THE YEAR	- 0.55
Sr. No.	Description	2015-16
1	General	2015 10
	a. Domestic	11859.47
	b. Commercial (NRS)	2200 62

Sr. No.	Description	2015-16
1	General	
	a. Domestic	11859.47
	b. Commercial (NRS)	3389.63
	Total (a+b)	15249.10
2.	Industrial	
	a. Small Power	791.31
	b. Medium Supply LT	1445.34
	HT	444.91
	c. Large Supply LT	761.96
	HT	9091.65
	d. Public Water Works LT	329.56
	HT	132.61
	Total (a to d)	12997.34
3.	Others	
	a. Bulk/Grid/Railway Traction supply	806.73
	b. Street Lighting	176.50
	c. Units used on Board's works	24.36
	Total (a to c)	1007.59
4.	Total metered sale excl. Agricultural Supply (1+2+3)	29254.03
5.	Agricultural Supply	11513.88
6	Theft detected	264.039
7	Under assessed (on account of MCOs.)/Unbilled units	297,711
8	Total Sale within State (4+5+6+7)	41329.66

PSPCL



-62-



9	Export to other States	
10	Total Sale including Exports (8+9)	41329.66
11	UN-ACCOUNTED ENERGY (MUs) DURING THE YEAR	7084.15
12	PERCENTAGE T&D LOSSES	14.63

ii) CIF Value of Imports (Capital Goods)

-NIL-

- iii) Expenditure in Foreign Currency on purchase of Material (Stores & Spares)
- iv) Expenditure in Foreign Currency Consultancy Fees (Capitalized)

-NIL-

v) Earning in Foreign Exchange

-NIL-

vi) Expenditure in Foreign currency on director's travelling in abroad.

-NIL-

- 63. Company has framed Corporate Social Responsibility policy in Oct. 2016. Company has not incurred any expenditure on CSR activities during the year 2015-16.
- 64. PSERC vide its order dated 21.11.2016 in IA in review petition no. 4/2016 in petition no. 78 of 2015 has recognized 276.82 crore as income related to true up for FY 2010-11 (136.48 crore) & FY 2011-12 (140.34 crore) and will be allowed by PSERC at the time of true up for FY 2014-15. Thus the amount of 276.82 crore has been booked in the accounts for 2015-16 as income under the account code 61.292 with contra debit to provision for unbilled revenue accrued but not due under account code 23.420.
- 65. An amount of Rs. 379.95 crore has been booked as other income & shown as recoverable from state Govt. under note 20 "other current assets" during the year 2014-15. This amount pertains to carrying cost due to delay in notifying the opening balance sheet as on 16.04.2010 of PSPCL by Govt. of Punjab. This amount was booked on the basis of approval given by regulatory commission. During the year 2015-16 Rs. 80.26 crore has been booked as expense under Interest and Finance Charges Note -31 which results in reduction of the carrying cost amount recoverable from the State Government in view of the Tariff order for the year 2015-16.
- 66. CERC vide order dated 12.11.2015 & 21.03.2016 has determined the tariff for transmission assets & generating assets of BBMB. PSERC in view of the decision of CERC vide its Tariff order dated 26.07.2016 has decided the share of O&M expenses of PSPCL & has shown the excess amount of Rs. 754.73 crore recoverable from BBMB as on 31.03.2016. In view of uncertainty of realization of the amount no adjustment has been made in the accounts for FY 2015-16 as BBMB has already filed petitions in CERC/APPTEL/PSERC which are still pending.
- 67. Contribution received from Foreign Service employer (on Deputation) on account of leave/pension/gratuity in respect of employees of PSEB/PSPCL is credited to terminal benefits under account head 75.830 in the year of its receipt.
- 68. General Reserve incorrectly includes Rs.0.43 crore under "Sinking Fund for Repayment of Borrowings" which pertains to prior to the period 16.04.2010 & is under examination.



Cheadgarh Co

- Previous year's figures have been re-arranged/ re-grouped, where ever necessary, to make them comparable with current year's figures.
- 70. AS-15 Employee Benefits: -

As per GOP Notification NO 1/4/04-EB(PR)/620 dated 24-12-12, the terminal benefit trusts are to be progressively funded by Powercom and Transco as decided by the Punjab State Regulatory Commission in the ration of 88.64:11.36 respectively, over a period of 15 financial years commencing from 1st April, 2014. The terminal benefits liability accruing during the period of progressive funding and thereafter, shall be shared in the same ratio by both corporations. However, Punjab State Regulatory Commission has not allowed the progressive funding of the terminal benefits in the tariff order for the year 2015-16. Therefore, the company has decided not to provide the same in the books of accounts for the year 2015-16. The total liability on account of terminal liability is of Rs. 24638.14 crore as on 31-03-2016. Accordingly, the liability of PSPCL as on 31-03-2016 is Rs. 21839.24 crore.

71. Contingent Liability: -

Estimate amount of the contracts remaining to be executed on capital works cannot be ascertained due to large number of works being operated in PSPCL.

For and on behalf of the Board of Directors

K.D. Chaudhri

Chairman-cum-Managing Director

Director/Finance

✓ Jatinder Goyal

Chief Financial Officer

Jaspal Singh Company Secretary

Signed in terms of our report of even date

For Jain & Associates Chartered Accountants Firm Reg. No. 001361N

Place: Patial

Dated: 23-02-2017

9

Chandigarh Co

[S.C.Pathak]

Partner

Membership No. 010194

S.C.O. 819-20, Sector-22 A, Chandigarh 160 022 Phone: 0172- 2705761, 2701629 Fax: 5089769, Email: jainassociates1968@gmail.com

INDEPENDENT AUDITOR'S REPORT ON THE STANDALONE FINANCIAL STATEMENTS

TO THE MEMBERS OF PUNJAB STATE POWER CORPORATION LIMITED

 We have audited the accompanying standalone financial statements of PUNJAB STATE POWER CORPORATION LIMITED ("the Company"), which comprises the Balance Sheet as at March 31, 2016, the Statement of Profit and Loss and Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements

2. The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these standalone financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial control that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

- Our responsibility is to express an opinion on these standalone financial statements based on our audit.
- 4. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.
- 5. We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with othical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

- 6. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.
- We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion on the standalone financial statements.

Basis for Qualified Opinion

RESERVES & SURPLUS

- Capital Reserve Rs. 8750.73 crores had been created in 2010-11 on revaluation
 of land after adjustment of carried forward revenue loss of erstwhile PSEB. The
 adjustment of accumulated losses i.e. revenue loss against capital reserve
 between PSPCL and PSTCL was against the generally accepted accounting
 principle.
- Capital Subsidy under RGGVY from GOI, as per closer reports of works undertaken under these schemes submitted to REC Ltd., Rs. 30.72 crores is refundable. The liability of Rs. 22.00 crores has not been recognized. Reserves are overstated and liability is understated by Rs. 22.00 crores. (Refer Note no.52 on notes on accounts).

OTHER LONG TERM LIABILITIES

 Following Deposits for electrification/service connection has not been adjusted with capital reserves i.e. Consumer Contribution although some of service connections have been installed.

Account Code	Account Head	Amount in crores
47,303	ARPC Scheme- Industrial consumers	
47.304	VDS Industrial Consumers	21.11
	1700	4.79

- 11. The GPF & Pension Liability of Rs. 10.22 crores due towards employees of electricity wing of municipal Corporation Amritsar absorbed in erstwhile Board/company in April 1995 standing in the books of accounts as on 31.03.2016, against the actual liability of Rs. 0.98 crores for remaining employees. This has resulted in overstatement of liability and loss amounting to Rs. 9.24 crores. (Refer Noteno.6(iii) on notes on accounts)
- 12. Provision for Gratuity and Provision for Pension having debit balance amounting to Rs. 0.43 crores and Rs. 0.87 crores under accounting Head 44.110 & 44.120 respectively resulting in understatement of losses and understatement of liabilities to that extent.

OTHER CURRENT LIABILITIES

 Details of Public Works Misc. deposit GH 46.926 Rs. 271.08 crores and GH 46.922 Rs. (-)23.42 crores are not available. The impact of the same is not ascertained.

FIXED ASSETS

- 14. Land Includes land revalued at Rs. 807.84 crores during financial restructuring plan including lease hold land Rs. 91.03 crores which were in the possession of erstwhile PSEB for installing its equipment allotted by village panchayat and other Govt. departments and were not eligible for revaluation as these were not owned and are neither saleable nor transferable resulting in overstatement of fixed assets and capital reserve. (Refer Note no.12(a)(ii) & 12(a)(iii) on notes on accounts)
- 15. Inter division transfer of fixed assets has been shown as additions and deductions resulting in overstatement of same. (Refer Note no.12 on notes on accounts)
- 16. Assets not in use GH 16 include Rs. 2.96 crores in respect of Location Code-717 which has not been reconciled with actual balance of Rs.44.54 crores as per subsidiary record. The impact of the same is not ascertained.
- 17. Reconciliation of IUT-Capital Expenditure/ Fixed Assets Rs. 155.10 crores has not been made and the same has been shown as non-current asset. Fixed Assets has been understated and non-current asset overstated to that extent.
- 18. No profit or loss on sale of plant and machinery account code 16.105 Rs. 130.91 crores has been ascertained & accounted for. The impact of the same is not ascertained.
- 19. Fixed assets of APDRP Project Part A Scheme amounting to Rs. 16.58 crores are capitalised during the year for which no completion certificate is produced in order to verify the correctness of the amount so capitalised and depreciation thereon. The impact of the same is not ascertained. (Refer Note no.55 on notes on accounts)

CAPITAL WORK-IN-PROGRESS

- 20. In the absence of sufficient details of expenditure incurred upto 31.03.2016 amounting to Rs. 112.81 crores, the impact of the same is not ascertained.
- 21. APDRP Part B Scheme includes Rs. 504.73 crores where works have been completed and put to use but not capitalized for non-availability of completion certificates. The impact of over capitalisation of interest and non-charging of Depreciation is not ascertained.
- 22. Details of CWIP outstanding in some of divisions as to status of completion are not available. Some works completed in earlier years have been capitalized during the year. The impact of over capitalisation of interest and non-charging of Depreciation is not ascertained.

23. CWIP includes Rs. 101.90 crores on SYL projects which is held in abeyance. The Government of Punjab has resolved to abandon the SYL canal. No provision has been made for obsolescence of project. Losses are understated and CWIP is overstated by Rs. 101.90crores.

INVESTMENT

24. 1300000 equity shares of joint venture company "Panam Coal Mines Ltd." allotted in earlier years to erstwhile PSEB have not been accounted for. (Refer Note no.40C on notes on accounts)

LONG TERM LOANS & ADVANCES

25. Pending decision/completion of terms and conditions ,no adjustment has been made to Security deposits with lease financers as on 31.03.2016 under GH 28.934 amounting to Rs. 22.57 crores.(Refer Note no.14.3 on notes on accounts)

NON CURRENT ASSETS

26. Neither any provision of following outstanding balances is made nor details and

age wise analyses is available:

Account Code	Particulars	Amount in crores	Dr/Cr
28.870	Losses Under Investigation	44.82	Dr
28.874	Cost of shortage of transformers pending investigation	28.24	Dr
22.8	Material excess/shortage pending investigation		Cr
28.745	Claim for loss to capital assets- Suppliers	46.76	Dr
IUT codes	IUT balance account (Net) other than capital	0.06	Dr

The impact of the same is not ascertained till the conclusion of Investigation.

- 27. Under Accounting Code 17.300 "Expenditure on Preliminary survey" amounting to Rs. 9.01 crores is shown under Non-Current asset though the amount is in the nature of Revenue expenditure. Losses are understated and Non-Current Assets are overstated to that extent.
- 28. GH 28.5 Fuel related receivables includes old outstanding balance Rs. 7.81 crores. No provision has been made. Loss is understated and non-current assets are overstated by Rs. 7.81 crores.
- 29. Amount recoverable on account of Pensioner Charges amounting to Rs. 89.96 crores from other states board/companies under account code 28.861 and 28.866 are outstanding since long. Some of states have also filed counter claims for which no details have been provided. The impact of the same on the accounts is not ascertained.



- 30. As per confirmation of balance with PSTCL, the difference of amount of Rs.18.30 crores is recoverable as per the books of PSPCL as on 31.03.2016. The amount recoverable from PSTCL is overstated by Rs. 18.30crores, consequent to non reconciliation, the impact of the same on accounts is not ascertained. (Refer Note no.15(i) on notes on accounts)
- 31. Company has made investment of Rs. 0.05 crores and advanced Loan of Rs. 12.01 crores to Subsidiary "Gidharbaha Power Ltd". The auditor's of subsidiary have expressed reservation to going concern status of subsidiary. The company has not diminished its value of investment. Further no provision of non recoverable advance and non realisation of investment have been made by the company. Accordingly losses are understated and assets are overstated by Rs. 12.06 crores. (Refer Note no.41 on notes on accounts)

INVENTORY

- 32. We are unable to comment on the accuracy of reports of balance of inventory generated by NIELET with Inventory as per Trial Balance as on 31.03.2016. The impact on the accounts due to non-reconciliation is not ascertained.
- 33. In the absence of segregation of slow moving/obsolete/dead inventory, no provision has been made in this regard. The impact of the same on the accounts is not ascertained.

TRADE RECEIVABLES

34. Credit balance Rs. 24.20 crores included in Debtors for sale of power account code 23.6 has not been reconciled. Further Rs.104.51 crores recoverable under account code 23.6 is outstanding since long. The impact of the same on the accounts is not ascertained.

CASH AND CASH EQUIVALENTS

35. Cheque issued account GH 24.403 is having debit balance of Rs. 9.67 crores as on 31.03.2016 for which no details have been provided the impact of the same on the accounts is not ascertained.

SALE OF POWER

36. The Company has recognized revenue of Rs. 8.71 crores for the year ending 31.03.2016 on Sale of power to HPSEB LTD. against which no realization has been made. The total amount recoverable upto 31.03.2016 from HPSEB Ltd. is Rs. 94.49 crores. As per AS9 "Revenue Recognition", revenue shall not be recognized if the uncertainty exists in ultimate realization. This result in understatement of loss and overstatement of Debtors by Rs.8.71 crores for the year ending 31.03.2016. Further overstatement of Reserves and debtors by Rs. 85.78 crores of earlier years.

37. As per the order dated 21.11.2016 by PSERC the amount of Rs.276.82 crores has been booked as income under the account code 61.292 in the books of accounts for financial year 2015-16 related to income to true-up for financial year 2010-11 Rs. 136.48 crores & for Financial year 2011-12 Rs.140.34 crores. As per the PSERC order the finality of income of Rs. 276.82 crores will be confirmed at the time of true up of the financial year 2014-15. Accordingly in our opinion the recognition of income is in contravention to AS-9 (Accounting of Revenue Recognition) and Income should be recognized at the time of finalization of true up of F.Y. 2014-15. The losses are understated and current assets are overstated to that extent.(Refer Note no.64 on notes on accounts)

OTHER INCOME

38. The Company during the previous year ended 31.03.2015 has accounted for Rs. 379.95 crores recoverable from Government of Punjab as carrying cost as per tariff order 2014-15 which is subject to right of appeal by GOP. Further during the year ending 31.03.2016 in view of the tariff order for the year 2015-16 the company has booked as expense under interest and finance charges amounting to Rs. 80.26 crores resulting in the reduction of carrying cost recoverable from State Government. Since the same has not been acknowledged by the Government and considering the fundamental prudence concept of accounting, the reserves and current assets of the earlier years are overstated by Rs.299.69 crores. (Refer Note no.65 on notes on accounts)

PURCHASE OF POWER

- 39. On the basis of the documents dated 29.12.2016 produced before us, the Company has not accounted for Rs. 90 crores payable to PTC Mallana on account of State Commission order dated 20.12.2016 for announcing the true up of AFC for Financial Year 2014-15 and provisional AFC for the financial year 2015-16. Considering the conservatism principle of accounting, losses and current liability is understated by Rs. 90 crores.
- 40. Liability on account of Purchase of Power from PGCIL amounting to Rs. 15.19 crores covering the period July 2011 to March 2015 (Rs. 6.19 crores) and April 2015 to March 2016 (Rs. 9 crores) have not been accounted for resulting in understatement of losses by Rs.9 crores, overstatement of Reserves by Rs. 6.19 crores and understatement of liabilities by Rs. 15.19 crores for the year ending 31.03.2016.

EMPLOYEE COST

41. Terminal benefits gratuity, leave encashment and pension are accounted for on actual payment basis which is not in accordance with AS-15, Employees Benefits (Revised). Liability for terminal benefits Rs. 1847.52 crores for the year ending 31.03.2016 and Rs.19991.72 crores for previous years as per actuarial valuation has not been accounted for. Loss is understated by Rs. 1847.52 crores, Reserves are overstated by Rs. 19991.72 crores and noncurrent liability understated by Rs. 21839.24 crores. (Refer Note no.70 on notes on accounts)



42. Provision for arrears of pension, pay and allowances Rs. 9.12crores paid in 2016-17 has not been provided. Actual arrear of pay and allowances as per accrual system of accounting have not been determined. Loss is understated and current liability is understated by Rs.9.12 crores.

OTHER DEBITS

- 43. The following observations in regard to Provision for Bad and Doubtful Debts are as follows:
 - a) As a prudent commercial policy, loss on account of theft is required to be provided for in the year of detection net of recovery or other claims recoverable. The company in absence of such policy has not made any provision for bad and doubtful debts for debtors for theft of power amounting to Rs. 130.26crores. The losses are understated and current assets are overstated to that extent.
 - b) Provision for bad and doubtful debtors has not been made for Interstate debtors where in Rs. 105.01 crores has been old outstanding. The losses are understated and current assets are overstated to that extent.
 - C) We are unable to comment on the adequacy of provision of Bad and Doubtful debts since the percentage of rate i.e 4% in general and 75% of permanent disconnected customers are being consistent from the year ending 31.03.2011 till the year ending 31.03.2016.

DISCLOSURE REQUIREMENT

- 44. Company has not fulfilled proper disclosure requirement as per AS-18-Related Party Disclosures.
- 45. Trade receivables have been bifurcated into Current and non Current assets by the company on the basis of duration of outstanding from the date they were due for payment instead of classifying on the basis of realisation within 12 months from the date of balance sheet or operating cycle of business and the Company has not disclosed Trade Receivables more than 6 months separately The above disclosure is not in accordance with the requirement of Schedule III of The Companies Act 2013. (Refer Note no.17 on notes on accounts).
- 46. Information required to be disclosed as per MSMED Act, 2006 has not been disclosed. Since company has not completed the process of collecting the information relating the Small and Micro units rendering service or supplying goods to the Company, we are unable to determine whether there was delay in making payment to such entities and the resultant interest for such delay as prescribed under MSMED Act, 2006. (Refer Note no.38(e) on notes on accounts)
- Fair value of plan assets and obligations of GPF Trust has not been disclosed as per requirement of AS15 "Employee Benefits (Revised").



IMPAIRMENT OF ASSETS

48. Impairment of assets has not been ascertained as no techno-economic assessment has been made as required by AS 28 "Impairment of Assets".

OTHERS

- 49. The following observations in regard to accounting policies which are in contravention of accounting standards issued by Institute of Chartered Accountants of India:
 - a) Interest during construction period amounting to Rs. 382.69 crores has been capitalized on the basis of weighted average formula as per Accounting Policy No. 2 (e) which is contrary to AS-16 "Borrowing Costs" wherein actual borrowing costs are required to be capitalized.
 - b) Obsolcte/scrapped assets not in use under account Code 16.1 and 16.2 amounting to Rs. -6.60 crores have not been recorded at lower of cost or net realisable value as per requirement of AS-10 "Accounting for Fixed Assets. (Refer Note no.12a(vii) on notes on accounts).
 - Inventory has been valued at Weighted Average Cost and stores at site have been valued at engineering estimates instead of valuing the inventory at lower of Cost or Realizable value as per AS-2 Valuation of Inventories. The accounting policy adopted by the company in regard to valuation of inventory is in contravention to AS-2 'Valuation of Inventories". (Refer Note no.1(4) on notes on accounts).
 - d) Under Accounting Code GH-23 Rs. 2735.30crores, neither reconciliation of consumer ledger balance with trial balance nor age wise analyses has been made. In the absence of which we are unable to comment on the realisation and its impact on the accounts for the year ending 31.03.2016. (Refer Note no.50 on notes on accounts)
- c) Certain expenses are accounted for on Cash Basis, which is not in accordance with AS-9 "Revenue Recognition" issued by ICAI. Financial impact for not following the accrual basis, is not ascertained. (Refer Note no.1(a) on notes on accounts)
- 50. Difference of debtors for Octroi, DSSF and ED Rs. 102.74 crores has not been reconciled with corresponding liability. The impact of the same on the accounts is not ascertained.
- 51. Negative balances of assets Rs. 336.84 crores and liabilities Rs. 708.35 crores appearing in various account heads have been adjusted in respective account heads resulting in understatement of respective balances. (Refer Note no.49 on notes on accounts)
- 52. Balances prior to 1986 have been accounted for separately. These balances comprise assets and liabilities Rs. 1259.65 crores are required for further allocation to the respective divisions of the company. Accordingly we are unable to form an opinion.

- 53. Confirmation and reconcillation of balances of creditors amounting to Rs. 2744.09 crores, Trade Receivables amounting to Rs.2735.30 crores under GH 23, Loans, advances recoverable and other personal accounts has not been made. The impact of the same on the accounts is not ascertained. (Refer Note no.50 on notes on accounts)
- 54. Negative price variation on purchase of transformers and other items has not been accounted for resulting in higher purchases and creditors. The impact of the same on the accounts is not ascertained.
- 55. The Company has not complied with following provisions of The Companies Act, 2013 related to:
- a) Appointment of Independent Directors as required under section 149(5)
- Constitution of CSR committee under section 135 comprising one independent director
- Appointment of one Women director as required under section 149(1)
- framing of CSR Policy
- 56. Meetings of Board of Directors had been attended by proxy of nominee directors. As per Section 166 of The Companies Act, 2013, director of a company shall not assign his office. There is no provision in Table A schedule 1 of The Companies Act, 2013 for such attendance by proxy and AOA of company permitting the proxy cannot override the Table A schedule 1 of The Companies Act, 2013.
- 57. Finance cost includes an expenditure of Rs. 192.05 crores on account of interest on security deposits of consumers amounting to Rs. 2539.95 crores as on 01.04.2015, instead of Rs. 304.79 crores as worked out at the applicable rate. The Short provision of interest on balance of security has resulted in understatement of Current liabilities and understatement of Loss by Rs.112.74 crores.
- 58. Stale Cheques account code 46.910 having credit balance of Rs. 18.19 crores as on 31.03.2016 needs adjustment. The impact of the same on the accounts is not ascertained.
- 59. There is short provision of expenses in regard to Cost of water accounting code 71.500 by Rs. 14.62 crores for the year ending 31.03.2016. This results in understatement of losses and Current liabilities to that extent.
- 60. Advance received on sale of stores accounting code 46.922 showing debit balance of Rs.23.43 crores needs adjustment. The impact of the same on the accounts is not ascertained.
- 61. In view of above observations at Sr. No.11, 12, 23, 27, 28, 31, 36, 37, 39, 40, 41, 42, 43(a), 43(b), 57 & 59 considering the impact quantifiable, Loss for the year is understated by Rs. 2726.64 crores, Assets overstated by Rs. 737.36 crores and Liability understated by Rs. 1989.28 crores. The EPS computed by company is subject to our observations contained herein.

62. In the absence of information and sufficient details, we are unable to quantify the impact on financial statements of our observations given at other paragraphs.

Qualified Opinion

63. In our opinion and to the best of our information and according to the explanations given to us, except for the effects/possible effects of the matters described in the Basis for Qualified Opinion paragraph above, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India of the state of affairs of the Company as at 31st March, 2016, its losses and its cash flows for the year ended on that date.

Emphasis of Matters

Without qualifying our opinion, we draw attention to the following matters in the Notes to the standalone financial statements:

- 64. Equity share capital of the company of Rs.6081.47 Crores was allotted to Government of Punjab in 2012-13 for consideration other than cash which includes Consumer Contributions, grants and subsidies i.e. liability Rs. 3402.37 Crores of erstwhile PSEB converted into Equity share capital.
- 65. The company has not recognized Deferred Tax Assets/Liabilities as on 31.03.2016 as in the opinion of the management of the company due to accumulated losses as on 31.03.2016 and virtual uncertainty of sufficient future taxable income.(Refer Note no.42 on notes on accounts).
- 66. Hon'ble Supreme Court vide its order dated 24th Sept, 2014 has cancelled the allocation of coal block to company and ordered payment of Rs. 295 Per M.T of the coal extracted as additional levy. The Company has deposited a sum of Rs. 391.46 crores during the financial year 2014-15 to the extent of PSPCL share in Joint Venture Company i.e. M/s Panem Coals Mines Ltd and has been shown as Advances Receivable. The balance additional levy of Rs. 1162.68 crores to be paid in respect of Pachhwara Central Coal Mine is considered as Contingent Liability.(Refer Noteno.45(ii)(a)(ii) & 45 (iv) on notes on accounts).
- 67. As per article 10 of joint venture agreement provided for obtaining quarterly financial statements relating to operation and activities of Joint venture company. The company did not receive the adequate information and established internal controls for ensuring the delivery of produced coal in the earlier years to company only. The company did not actively participated in Joint Venture management, make advance payment to Panem Coal Mines Limited and did not exercise the requisite controls and its only endeavour was to receive coal in the earlier years. The non active participation in management of Joint Venture by the company has resulted in jeopardising its interest of 26% in Joint Venture.



- 68. The Company is having dispute pending in Hon'ble Supreme Court with Himachal Pradesh Government regarding amount receivable / payable for share in BBMB Project. Since the matter is still pending with Hon'ble Supreme Court the accounting treatment for the amount recoverable and payable from Himachal Pradesh has also not been recognized in the books of accounts. (Refer Note no. 45(i) on notes on accounts).
- 69. Non purchase of renewable energy certificate obligation upto the year ending 31.03.2016 is amounting to Rs. 252.46crores. (Refer Note no.61 on notes on accounts).
- 70. As per the terms of sanction of loans under R-APDRP Scheme, the funds provided were not to be diverted for any other scheme or used for any other purpose. However, the company has used these funds for general operations by obtaining overdrafts against fixed deposits created out of these loans. As on 31st March, 2016 loan outstanding were Rs.179.68crores.(Refer Note no.18(ii)(a) on notes on accounts).
- 71. Debtors include Rs. 297.17crores where the disputes have been pending in various courts or arbitration proceeding is in process.
- 72. Subsidy of Rs. 6443.63 crores has been recognized on the basis of actual consumption, whereas the same has been approved by PSERC at Rs. 5364.77 crores in its tariff order for the year 2015-16 and the same has been revised to Rs. 5872.80 crores in review of tariff order for the year 2016-17.(Refer Note no.57 on notes on accounts)
- 73. No insurance of stock of Coal has been taken during the financial year 2015-16 to mitigate the risk due to fire, flood, earthquake and any other natural calamities.
- 74. As per MOU signed on 04.03.2016 under "Uday Scheme" The Government has taken over 75% of the total outstanding loan of the company amounting to Rs.20837.68 crores standing in the books of the company as on 30.09.2015 amounting to Rs.15628.26 crores by issuing bonds.(Refer Note no.60 on notes on accounts).
- 75. As per terms and conditions of "Uday Scheme" the amount outstanding against Government Departments as on 30.09.2015 amounting to Rs. 431.02 Crores was to be cleared by 31.03.2016. The realization of the amount due has been taken up with Punjab Government. (Refer Note no.60(c) on notes on accounts).
- Bank overdraft under account code 50.2 is showing debit balance amounting to Rs 652.32 crores as on 31.03.2016. (Refer Note no.10, 'Annexure C' on notes on accounts)

Our opinion is not qualified in respect of above said matters

Report on Other Legal and Regulatory Requirements

- 77. As required under section 143(5) of the companies act 2013, we give in the "Annexure I", a revised statement on the Directions issued by Comptroller and Auditor General of India after complying with the suggested methodology of Audit, the action taken thereon and its impact on the accounts and financial statement of the company.
- 78. As required by the Companies (Auditor's report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure II", a statement on the matters specified in paragraphs 3 and 4 of the Order.
- 79. As required by section 143 (3) of the Act, we report that:
- We have sought and, Except for the effects of matters described in the Basis Of Qualified Opinion paragraph, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- b) Except for the effects of matters described in the Basis Of Qualified Opinion paragraph, in our opinion proper books of accounts as required by law have been kept by the Company so far as appears from our examination of those books except subsidiary creditors ledger for O&M and Capital supplies at central office which have not been maintained and proper returns adequate for the purpose of our audit have been received from branches not visited by us;
- Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above, the Balance sheet , Statement of Profit & Loss account and Cash Flow Statements dealt with by this Report are in agreement with the books of accounts;
- d) Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above, in our opinion, the standalone financial Statements comply with the Accounting Standards specified under section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) Since, the company is Govt. company, sub-section (2) of section 164 of the Companies Act, 2013 is not applicable.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Reporting "Annexure III"; and



- g) With respect to other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, In our opinion and to the best of our information and according to the explanations given to us:
 - Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above, the Company has disclosed the impact of pending litigations on its financial position in its Standalone financial statements; (Refer Note no.45 on notes on accounts).
 - The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses and
 - There has been delay in transferring amounts of unclaimed bonds Rs. 0.15 crores, to the Investor Education and Protection Fund by the Company.

For JAIN & ASSOCIATES Chartered Accountants (Regd No.:001361N)

S.C. Pathak Partner

Membership No.: 010194

Chandigarn

Place: Patiala

Date: 23.02.2017

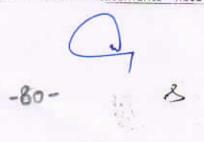
"Annexure-I" to the Independent Auditor's Report of even date on the Financial Statements of PUNJAB STATE POWER CORPORATION LIMITED

Directions of the Comptroller & Auditor General of India under section 143(5) of the Companies Act 2013, in respect of Punjab State Power Corporation Limited for the year 2015-16.

Sr.	Directions	ns Reply / Facts by the Company			
1.	Whether the company has clear title/lease deeds for freehold and leasehold respectively? If not Please state the area of freehold and leasehold land for which title deeds are not available?	According to information and explanations given by the management, the title deeds of immovable properties included in fixed assets are held in the name of the Company. Except in case of the following immovable properties where the title deeds are not in the name of the company: 1. 298 Freehold holdings amounting to Rs. 716.81 Crores as on 31.03.2016 2. 10 Leasehold holdings amounting to Rs.91.03 Crores as on 31.03.2016.			
2.	Whether there are any cases of waiver /writeoff of debts/loans /interest etc? If yes then reason there for and the amount involved.	According to information and explanations given to us, the company has not booked interest on the amount advanced i.e. Rs. 12.01 Crores to its subsidiary, M/s Gidderbaha Power limited for the year ending 31/03/2016.			
3.	Whether proper records are maintained for inventories lying with third parties and assets received as gifts/grants(s) from Govt or other authorities.	to us, the company is maintaining proper records for the inventories lying with the third parties.			
4.	Has the company entered in to agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?				
5.	Report on the efficacy of the system of billing and collection	We have been informed that the company has well laid down system of billing and collection through easy bill payment, e-payment, bill payment machine and cash counter of PSPCL. However details of system and deficiency report			



		have not been provided to ascertain the efficacy of billing. As per MIR the collection of revenue efficiency is above 90%, however the age wise analysis and details of consumers having large outstanding including government departments has not been provided to us to report on efficacy of collection of revenue.		
6.	Whether tamper proof meters have been installed for all consumers? If not then, examine how accuracy of hilling is ensured.	-state of art 0.2 accuracy meters have been installed at large consumption customer.		
7.	Whether the Company recovers and accounts the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment and cost(FPPCA)?	The circular issued by o/o CE, Commercial for recovery of Fuel Cost Adjustment surcharge as per PSERC order is as under: Applicable Period of Recovery Period FCA April to June 2015 Oct to Dec 2015 July to Sept 2015 Jan to March 2016 Oct to Dec 2015 April to June 2016 Jan to March 2016 July to Sept 2016 Company has neither disclosed nor accounted for the impact of accounting of FCA on cash basis.		
8.	receivables and payables	reconciled as on 31/03/2016 and it has been disclosed at note 15(1) to financial statements., there is difference of Rs.18.30crores.In the		
9.	Whether the company is supplying power to franchises, if so, whether the company is not supplying power to franchises below its average cost of purchase.	We have been informed that company is not supplying power to franchises.		
10	subsidies have been allowed	We have been informed that no roll back of subsidy has been accounted for during the year. As per financial statements note no. 57Rs.		



during the year? Whether the same is being reimbursed regularly by the state government shortfall if any may be commented.

2435.31crores is recoverable as at 31st March 2016. Subsidy has not been reimbursed regularly but the same is adjusted against Electricity duty, Guarantee fee and service of RBI bonds.

II. In the cases of Thermal Power Projects, Compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.

We have been informed that Punjab Pollution Control Board and CPCB have issued various show cause notices to the company in the previous year for non compliance of following:

- For not maintained record of ewaste
- Not installing flow meter on raw water intake
- Meter not installed to calculate the effluents generated from various sections.
- Solid waste generated from colony is dumped in empty area
- Not complying with provisions of the hazardous wastes
- Non maintenance of stack of adequate height of dust extraction system of secondary crusher
- For not providing measuring devices for recording fresh water consumption and waste v generated from various parts of it
- Suction system of APCD is required to be upgraded. No energy meter has been provided.

It has been informed by the Company the consent to operate has been received from various departments. Company has not complied with the various directions issued by Ministry of Environment related to disposal of Fly Ash, utilizations of sale proceeds of Fly Ash, Creation of Infrastructure Facilities etc.

12. Has the Company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interests of the company?

Erstwhile PSEB has joint venture agreement with EMTA for supply of coal from Pachwara Mine at price base of Coal India Limited less discount depending on grade of coal.

As per article 10 of joint venture agreement provided for obtaining quarterly financial statements relating to operation and activities of Joint venture company. The company did not receive the adequate information and established internal controls for ensuring the delivery of produced coal to company only. The company did not actively participated in Joint Venture management, make advance payment to Panem Coal Mines Limited and did not exercise the

7 111 7		requisite controls and its only endeavour was to receive coal in the earlier years. The non active participation in management of Joint Venture by the company has resulted in jeopardising its interest of 26% in Joint Venture.
13.	Does the company have the proper reconciliation of quality and quantity of coal ordered and received and whether grade of coal/moisture and demurrage etc. are properly recorded in the books of accounts?	Reconciliation of Quantity/ Quality of coal ordered and received. We have been informed that company do not place any order for coal. The coal moisture is deducted from coal bills and demurrage paid to railways is properly recorded.
14.	How much share of free power was due to the state government and whether the same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?	We have been informed that no free power has been given to State Government.
15.	In the case of Hydroelectric Projects the water discharge is as per policy/guidelines issued by the state Government to maintain bio diversity. For not maintaining it penalty paid/payable may be reported.	We have been informed that: -There is no policy or guidelines have been issued by the State Government regarding water discharge from Hydroelectric Projects. -Discharge of water is controlled by irrigation department. -No penalty has been paid or is payable for no maintaining biodiversity.

For JAIN & ASSOCIATES Chartered Accountants (Regd No.:001361N)

S.C. Pathak Partner

Membership No.: 010194

Ch_adignd; |-2

Place: Patiala

Date: 23-62-2017

"Annexure-II" to the Independent Auditor's Report

[Referred to in paragraph 78 under 'Report on other legal and regulatory requirements' in the Independent Auditor's Report of even date to the members of M/s PUNJAB STATE POWER CORPORATION LIMITED ('the Company') on the Financial Statements for the year ended 2016.]

Re:

- (i) (a) Company has generally maintained proper records showing full particulars including quantitative details and situation of fixed assets however, these have not been maintained as per requirements of Companies Act, 2013.
 - (b) As per information and explanation given Fixed assets have been physically verified by the management during the year but no record of such verification has been produced before us. In the absence of details we are unable to verify the reasonableness and frequency of physical verification commensurate to size and nature of its fixed assets. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
 - (c)According to information and explanations given by the management, the title deeds of immovable properties included in fixed assets are held in the name of the Company. Except in case of the following immovable properties where the title deeds are not in the name of the company:

In case of land:

of cases	Leasehold/ Freehold	Gross Block as at 31 st March, 2016	Net Block as at 31 st March, 2016	Remarks
298 Holdi ngs	Freehold	Rs. 716.81 Crores	Rs.716.81 Crores	 All these lands are in peaceful possession of PSPCL and investment has already being made on such lands for creation of assets.
loldi logs	Leasehold	Rs. 91.03 Crores	Rs. 91.03 Crores	In the absence of detail of such including period of lease, no depreciation/ amortization has been considered.





- (ii) Company does not carry any stock of finished goods and raw material. Inventory of coal was physically verified at reasonable intervals. Inventory of O&M material and capital stores has been physically verified by the management during the year but no documentary evidence was provided.
- (iii) In respect of loans, secured or unsecured, granted to the parties covered in register maintained under section 189 of the Companies Act 2013:According to the information and explanations given to us, the Company has not granted any loans to companies, firms or other parties covered in the Register maintained under Section 189 of the Companies Act, 2013; and therefore paragraph 3(iii) of the Order is not applicable.
- (iv) In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of section 185 and 186 of the Act, in respect of loans, investments, guarantees and security made.
- (v) In our opinion and according to the information and explanations given to us, the Company has not accepted, raised or renewed any deposits from the public; and therefore paragraph 3(v) of the Order is not applicable.
- (vi) According to information and explanation given to us, company is in the process of maintaining books of accounts pursuant to rules made by the Central Government for maintenance of cost records under section 148(1) of the Companies Act, 2013 as on date of financial statements.
- (VII) (a)According to the records of the company and information and explanations given to us the Company is regular in depositing with appropriate authorities undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, customs duty, excise duty, value added tax, cess and other material statutory dues applicable to it
 - (b)In the absence of information and details, we are unable to comment on undisputed amounts payable in respect of Income-tax, Wealth Tax, Custom Duty, Excise Duty, sales tax, VAT, Cess and other material statutory dues in arrears /were outstanding as at 31 March, 2016 for a period of more than six months from the date they became payable.
 - (c) According to the records of the Company, the dues outstanding of income-tax, sales-tax, , service tax, duty of custom, duty of excise ,value added tax and cess on account of any dispute, are as follows:

Name of the Statute	Nature of Dues	Amount (In RsCrores	Period to which the amount relates	Forum where dispute is pending
Sales Tax	VAT on meter / Service rent	111.96	2006-07 to 2009-10	Dy CIT(A) Appeal
Entry Tax & VAT	Entry tax on imports of goods from other states	633.18	28.03.2011 to 31.03.2015	Supreme Court of India

- (viii) In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of dues to financial institutions, banks and debenture holders.
- (ix) In our opinion and according to the information and explanations given to us, the money raised by way of term loans during the year have been applied for the purpose for which they were raised except the company has deposited unutilized term loan proceeds in fixed deposits and availed overdrafts against the fixed deposits which have been utilized for general operations of the company. The Company has not raised any money by way of initial public offer or further public offer (including debt instruments) during the year.
- (x) During the course of our examination of the books and records of the company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us ,we have neither come across any instance of fraud by the company or on the company by its officers or employees during the course of our audit except fraud on the Company on account of embezzlements of Rs. 1.50 crores were detected in six offices during the year. The company has already reported the same to Audit Committee / Board of Directors.
- (xi) According to the information and explanations give to us and based on our examination of the records of the Company, the Company has paid/ provided the for managerial remuneration in accordance with requisite approvals as mandated by the provisions of the section 197 read with Schedule V to the Act.
- (XII) In our opinion, the Company is not a Nidhi company. Therefore, the provisions of clause 3(XII) of the order are not applicable to the Company and hence not commented upon.
- (xiii) According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards except as reported in the audit report.

- According to the information and explanations given to us and on an overall examination of the balance sheet, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and hence, reporting requirements under clause 3(xiv) are not applicable to the Company and, not commented upon.
- (xv) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.
- (xvi) the Company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and accordingly, the provisions of clause 3 (xvi) of the Order are not applicable to the Company

For JAIN & ASSOCIATES
Chartered Accountants
(Regd No.:001361N)

S.C. Pathak

Partner

Membership No.: 010194

Place: Patiala

Date: 23 02 2017

"Annexure III" to the Independent Auditor's Report of even date on the Financial Statements of PUNJAB STATE POWER CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

To the Members of PUNJAB STATE POWER CORPORATION LIMITED

We have audited the internal financial controls over financial reporting of PUNJAB STATE POWER CORPORATION LIMITED ("the Company") as of March 31, 2016 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of Internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, internal financial controls system which does not commensurate with size of the company and nature of its business over financial reporting and such internal financial controls needs strengthening over financial reporting as on 31st March, 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For JAIN & ASSOCIATES Chartered Accountants (Regd No.:001361N)

S.C. Pathak Partner

Membership No.: 010194

Place: Patiala

Date: 23 (2.2011